Confidentiality Requested: Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1183179

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL	HISTORY	- DESCF	OF WELL	& LEASE

OPERATOR: License #			API No. 15
Name:			Spot Description:
Address 1:			
Address 2:			Feet from North / South Line of Section
City: State	e: Zip	D:+	Feet from East / West Line of Section
Contact Person:			Footages Calculated from Nearest Outside Section Corner:
Phone: ()			
CONTRACTOR: License #			GPS Location: Lat:, Long:
Name:			(e.g. xx.xxxx) (e.gxxx.xxxxx)
Wellsite Geologist:			Datum: NAD27 NAD83 WGS84
Purchaser:			County:
Designate Type of Completion:			Lease Name: Well #:
New Well Re-Er	ntry	Workover	Field Name:
		 □ SIOW	Producing Formation:
		SIGW	Elevation: Ground: Kelly Bushing:
		Temp. Abd.	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)			Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, E	Expl., etc.):		Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info a			If yes, show depth set: Feet
Operator:			If Alternate II completion, cement circulated from:
Well Name:			feet depth to:w/sx cmt.
Original Comp. Date:	Original To	tal Depth:	
Deepening Re-perf.	Conv. to EN	IHR Conv. to SWD	Drilling Fluid Management Plan
Plug Back	Conv. to GS	SW Conv. to Producer	(Data must be collected from the Reserve Pit)
			Chloride content: ppm Fluid volume: bbls
			Dewatering method used:
			Location of fluid disposal if hauled offsite:
			Operator Name:
			Lease Name: License #:
Spud Date or Date Reach	ned TD	Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date		Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

	Page Two	1183179
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East West	County:	
INCTRUCTIONS. Chain important tang of formations panetrated De	tail all aaraa Danart all final	appiag of drill stamp tasta giving interval tastad, time task

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional She	eets)	Yes No		-	on (Top), Depth a		Sample
Samples Sent to Geolog	gical Survey	Yes No	Nam	9		Тор	Datum
Cores Taken Electric Log Run		☐ Yes ☐ No ☐ Yes ☐ No					
List All E. Logs Run:							
			RECORD Ne		ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SQU	EEZE RECORD			
Purposo:	Denth						

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing				
Plug Back TD				
Plug Off Zone				

No

Did you perform a hydraulic fracturing treatment on this well?	Yes
Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?	Yes
Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?	Yes

No	(If No, skip questions 2 and 3)
No	(If No, skip question 3)

(If No, fill out Page Three of the ACO-1)

Shots Per Foot				D - Bridge Plugs Set/Ty Each Interval Perforated	rpe		Acid, Fracture, Shot, Ce (Amount and Kind	ement Squeeze Record of Material Used)	Depth
TUBING RECORD:	Siz	e: S	Set At:	Pack	er At:	Liner F		No	
Date of First, Resumed	Producti	on, SWD or ENHR.		Producing Method:	nping	Gas Lift	Other <i>(Explain)</i>		
Estimated Production Per 24 Hours		Oil Bbls.		Gas Mcf	Wat	er	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITI	ON OF G	iAS:	!	METHOD	OF COMPL	ETION:		PRODUCTION INTI	ERVAL:
Vented Solo (If vented, Sul		Jsed on Lease -18.)		Dpen Hole Perf.	Duall (Submit	,	Commingled (Submit ACO-4)		

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5401	J	PUMP CHARGE		440		168500
5706	65mi	WILLAGE				273-2
5402	863	Caches front of	(ra			NIE
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Additional the particular terms, utiless ageditably smoothed in writing on the input of the form of in the customer's account records, all dur offices, and conditione of therefore on the back of this form are in effect for services identified on this form.

	Operator License #	34897		API #	15-001-3078	9-00-00	
	Operator	SCZ Resources		Lease Name	Kendall Dice		
	Address	8614 Cedarspur Drive		Well #	I-3		
	City	Houston, TX 77055					
	Contractor	JTC Oil, Inc.		Spud Date	10/10/13		
	Contractor License #	32834		Cement Date			
	T.D.	880		Location	Sec 22	Т 26	R 18
	T.D. of pipe	864		330	feet from	S	line
	Surface pipe size	7"		2310	feet from	W	line
	Surface pipe depth	20'		County	Allen		
	Well Type	Injection					
	Driller's	Log					
Thickness	Strata	From	То				
8	Dirt/Clay	0	8				
10	Stone Mix	8	18				
18	Lime	18	36				
22	Shale	36	58				
13	Lime	58	71				
55	Shale	71	126				
65	Lime	126	191				
7	Black Shale	191	198				
22	Lime	198	220				
5	Black Shale	220	225				
25	Lime	225	250				
5	Shale	250	255				
20	Lime	255	275				
137	Shale	275	412				
6	Lime	412	418				
9	Shale Mix	418	427				
8	Shale	427	435				
10	Lime	435	445				
6	Shale	445	451				
1	Sand	451	452	ОК			
2	Sand/Shale	452	454	Oil Sand			
1	Sand/Shale	454	455				
1	Sand	455	456	OK Bleed			
2	Sand	456	458	OK-1 ft.			
17	Sandy Shale	458	475				
70	Sand Mix	475	545	No Oil			
8	Lime	545	553				
6	Shale	553	559				
4	Lime	559	563				
38	Shale	563	601				
14	Lime	601	615				
9	Mix	615	624				
4	Lime	624	628				
77	Shale	628	705				
3	Coal	705	708				
71	Shale	708	779				
1	Oil Sand	779	780	Тор			
2	ОК	780	782				

2	Good	782	784	
2	Good	784	786	
2	End	786	788	
21	Sandy Shale Mix	788	809	
1	Sand	809	810	ОК
2	ОК	810	812	
2	End	812	814	
20	Shale Mix	814	834	
4	Sand	834	838	No Oil
42	Sandy Mix	838	880	