



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1183199
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1183199

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Operator License #	34897	API #	15-001-30809-00
Operator	SCZ Resources	Lease Name	Kendall Dice
Address	8614 Cedarspur Drive	Well #	I-11
City	Houston, TX 77055		
Contractor	JTC Oil, Inc.	Spud Date	10/16/13
Contractor License #	32834	Cement Date	
T.D.	880	Location	Sec 22 T 26 R 18
T.D. of pipe	864		1 feet from S line
Surface pipe size	7"		1980 feet from W line
Surface pipe depth	20'	County	Allen
Well Type	Injection		

Driller's Log

Thickness	Strata	From	To	
8	Clay/Dirt	0	8	
10	Stone Mix	8	18	
18	Lime	18	36	
24	Shale	36	60	
12	Lime	60	72	
56	Shale	72	128	
65	Lime	128	193	
6	Black Shale	193	199	
21	Lime	199	220	
5	Black Shale	220	225	
25	Lime	225	250	
4	Shale	250	254	
21	Lime	254	275	
141	Shale	275	416	
3	Lime	416	419	
20	Mix	419	439	
10	Lime	439	449	
7	Shale	449	456	
2	Top Sand	456	458	1 ft. Oil
2	Sand	458	460	No Oil
2	Sand	460	462	No Oil
85	Sandy Mix	462	547	
9	Lime	547	556	
5	Shale	556	561	
4	Lime	561	565	
38	Shale	565	603	
15	Lime	603	618	
8	Coal Shale Mix	618	626	
4	Lime	626	630	
72	Shale	636	708	
3	Coal Mix	708	711	
69	Shale	711	780	
2	Top Sand	780	782	OK
2	Top Sand	782	784	OK
2	Top Sand	784	786	OK
2	OK	786	788	
18	Sandy Shale Mix	788	806	
1	Top Sand	806	807	OK

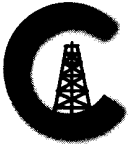
2	OK	807	809	
1	End	809	810	
26	Sandy Mix	810	836	
2	Top Sand	836	838	OK
2	Top Sand	838	840	OK
40	Sandy Mix	840	880	

#VALUE!

#VALUE!

#VALUE!

#VALUE!



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 263581

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Invoice Date: 10/30/2013 Terms: 0/0/30,n/30 Page 1
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SCZ RESORUCES, LLC
8614 CEDARSPUR DRIVE
HOUSTON TX 77055
(713)468-0816

KENDALL DICE I-11
44799
SW 22-26-18
10-28-2013
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	144.00	11.5000	1656.00
1118B	PREMIUM GEL / BENTONITE	342.00	.2200	75.24

Description	Hours	Unit Price	Total
370 80 BBL VACUUM TRUCK (CEMENT)	2.00	90.00	180.00
495 CEMENT PUMP	1.00	1085.00	1085.00
495 EQUIPMENT MILEAGE (ONE WAY)	.00	4.20	.00
495 CASING FOOTAGE	865.00	.00	.00
548 TON MILEAGE DELIVERY	402.48	1.41	567.50

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Parts: 1731.24 Freight: .00 Tax: 128.11 AR 3691.85
Labor: .00 Misc: .00 Total: 3691.85
Sublt: .00 Supplies: .00 Change: .00
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Signed _____ Date _____

BARTLESVILLE, OK 918/338-0808 EL DORADO, KS 316/322-7022 EUREKA, KS 620/583-7664 PONCA CITY, OK 580/762-2303 OAKLEY, KS 785/672-8822 OTTAWA, KS 785/242-4044 THAYER, KS 620/839-5269 GILLETTE, WY 307/686-4914 CUSHING, OK 918/225-2650



CONSOLIDATED
Oil Well Services, LLC

263581

TICKET NUMBER 44799

LOCATION Oxtawa KS

FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-28-13	7752	Kendall Dice # J-11	SW 22	26	18	AL
CUSTOMER SCZ Resources LLC			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 8614 Cedarspur Dr			712	Fred Mad		
CITY STATE ZIP CODE Houston TX 77055			495	Harber		
			370	Kai Car		
			548	Mik Hoo		

JOB TYPE Long string HOLE SIZE 6 1/8 HOLE DEPTH 880 CASING SIZE & WEIGHT 2 7/8 EUE
 CASING DEPTH 665 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
 DISPLACEMENT 5.03 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 5BPM

REMARKS: Hold crew safety meeting. Establish pump rate. Mix Pump
100# Gel Flush. Mix pump 144 sks 50/50 Por Mix Cement 2 7/8
Cool Cement to surface. Flush pump + lines clean. Displace 2 1/2"
rubber plug to casing TD. Pressure to 800 # PSI. Hold + Monitor
pressure for 30 min. MIT. Release pressure to set flood
Value. Shut in casing.
Customer supplied 2 1/2" Rubber plug.

JTS Drilling,

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	495	1085 ⁰⁰
5406	—	MILEAGE		N/C
5402	865'	Casing footage		N/C
5407A	402 1/2	Ton Miles	510	567 ⁵⁰
5502C	2 hrs	80 BBL Vac Truck	370 ⁰⁰	180 ⁰⁰
1124	144 sks	50/50 Por Mix Cement		1656 ⁰⁰
1115B	342 #	Premium Gel		7524
			7.490	
			SALES TAX	128 ¹¹
			ESTIMATED TOTAL	3691 ⁸⁵

Rev'n 3737

AUTHORIZATION Jr Jessup TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

TERMS

In consideration of the prices to be charged for Consolidated Well Services, LLC (COWS) services, equipment and products and for the performance of services and supplying of material, Customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices are payable within 30 days of the invoice date. On all invoices not paid within 30 days, Customer agrees to pay COWS interest at the rate of 18% per annum or the maximum rate allowed by law, whichever is higher. In the event COWS retains an attorney to pursue collection of any account, Customer agrees to pay all collection costs and attorney's fees incurred by COWS.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price. All process license fees required to be paid to others will be added to the scheduled prices.

All COWS' prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products and materials to be supplied by COWS. The Customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the Customer shall be present to specify depths, pressures, or materials used for any service which is to be performed.

(a) COWS shall not be responsible for any claim, cause of action or demand (hereinafter referred to as a "claim") for damage to property, or injury to or death of employees and representatives, of Customer or the well owner (if different from Customer), unless such damage, injury or death is caused by the willful misconduct or gross negligence of COWS, including but not limited to sub-surface damage and surface damage arising from sub-surface damage.

(b) Unless a claim is the result of the sole willful misconduct or gross negligence of COWS, Customer shall be responsible for and indemnify and hold COWS harmless from any claim for: (1) reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout; (2) damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS; (3) injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole; and (4) well damage or reservoir damage caused by (i) loss of circulation, cement invasion, cement misplacement, pumping cement or cement plugs on wells with loss of circulation, including the failure to displace plug to proper depth, (ii) sub-surface pressure and resulting failure to complete pumping of cement or cement plug, including dehydration of cement slurry or flashing, plugged float shoe, annulus bridging or plugging, or (iii) down hole tools being lost or left in the well, or becoming stuck in the well for any reason and by any cause. COWS may furnish down hole tools and may supply supervision for the running and placement of such tools but will not be liable for any damage, loss or result caused by the use of such tools.

Furthermore, Customer will be responsible for the cost to replace such tools if they are lost or left in the well.

(c) COWS makes no guarantee of the effectiveness of any COWS products, supplies or materials, or the results of any COWS' treatment or services.

(d) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supplying services furnished by others, COWS is unable to guarantee the accuracy of any chart, interpretation, research analysis, or other correlation or other data furnished by COWS. COWS personnel will use their best effort and best judgment in interpretation of the information and their best judgment in interpretation of the information. Customer agrees that COWS shall not be responsible for any damage arising from the use of such information, except as a result of COWS' gross negligence or willful misconduct in the preparation or furnishing of it.

(e) COWS may buy and re-sell to Customer down hole equipment, including but not limited to, test equipment, BOP tools, joint collars, type A & B packers, and Customer agrees that COWS is not an agent or dealer for the equipment to be manufactured such items, and further agrees that Customer shall be solely responsible for and indemnify COWS against any claim with regard to the effectiveness, production or malfunction of any of such items.

WARRANTIES - LIMITATION OF LIABILITY

COWS warrants title to the products, supplies and materials being the same are free from defects in workmanship or materials. THERE ARE NO OTHER WARRANTIES, EXPRESS OR IMPLIED NOR ANY WARRANTY OF MERCHANTABILITY OR FITNESS FOR PURPOSE WHICH EXTEND BEYOND THOSE SET FORTH IN THE IMMEDIATELY PRECEDING SENTENCE. COWS' liability and Customer's exclusive remedy in any claim, cause of action, breach of warranty or otherwise arising from the sale or use of any COWS' products, supplies, materials or services is expressly limited to the replacement of such products, supplies, materials or services or their repair, if any, or, at COWS' option, an allowance to Customer of up to the cost of such items.

Customer waives and releases all claims against COWS for any special, incidental, indirect, consequential or punitive damages.