Confidentiality Requested: Yes No

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

1183254

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxx) (e.gxxx.xxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
	Elevation: Ground: Kelly Bushing:
Gas D&A ENHR SIGW	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Drilling Fluid Menogeneent Dien
Plug Back Conv. to GSW Conv. to Producer	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #:	
Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
ENHR Permit #:	Operator Name:
GSW Permit #:	License #:
	Quarter Sec TwpS. R East West
Spud Date or Recompletion DateDate Reached TDCompletion Date or Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

	Page Two	1183254
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East West	County:	
INCTRUCTIONS: Chave important tang of formations panetwated	Datail all aaraa Bapart a	Il final conice of drill stome tests giving interval tested, time test

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional She	eets)	Yes No		-	on (Top), Depth a		Sample
Samples Sent to Geolog	gical Survey	Yes No	Name	9		Тор	Datum
Cores Taken Electric Log Run		☐ Yes ☐ No ☐ Yes ☐ No					
List All E. Logs Run:							
			RECORD Ne		ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SQU	EEZE RECORD			
Purpose:	Depth	T (0)					

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing				
Plug Back TD				
Plug Off Zone				

No

Did you perform a hydraulic fracturing treatment on this well?	Yes
Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?	Yes
Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?	Yes

No	(If No, skip questions 2 and 3)
No	(If No, skip question 3)

(If No, fill out Page Three of the ACO-1)

Shots Per Foot		PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					٨		ement Squeeze Record d of Material Used)	Depth
TUBING RECORD:	Siz	ze:	Set At:		Packe	r At:	Liner Ru	un:	No	
Date of First, Resumed Production, SWD or ENHR.			} .	Producing N	lethod:	ping	Gas Lift	Other <i>(Explain)</i>		
Estimated Production Per 24 Hours		Oil Bb	S.	Gas	Mcf	Wate	er	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITI	ON OF (GAS:			METHOD		TION:		PRODUCTION INT	ERVAL:
Vented Sold Used on Lease				Open Hole	Perf.	Uually (Submit A	Comp.	Commingled		
(If vented, Su	bmit ACC	D-18.)		Other (Specify)		(SUDINIL /		(Submit ACO-4)		

620-431-9210	CHAROL 10 CH Well Barvin Chanute, KS 667 or 800-467-867	ATED MLLC 720 FIE	• •	AUIS	TMENT REF	TICKET NUMI LOCATION <u>(</u> FOREMAN PORT	sxtawa,	842 KS Xdur
DATE	CUSTOMER #		L NAME & NUN		SECTION	TOWNSHIP	RANGE	COUNTY
USTOMER	7752	Kendall	Dice TO	- 21	52 22	26	18	AL
MAILING ADDRI	<u>CZ</u> Re	BOUVERS	LLC	-	TRUCK #	DRIVER	TRUCK #	DRIVER
S (14 Ced	<u>arspur</u> Istate		4	712	Fremad Har Bec		
Hous	ton	Tx	77055		675	Kei Det		
JOB TYPE	Agstring E651	HOLE SIZE DRILL PIPE	6 18	 HOLE DEPTH TUBING		CASING SIZE & W		EUE
SLURRY WEIGH		SLURRY VOL_		WATER gal/sl	k	CEMENT LEFT in (OTHER	Plug
REMARKS: Ho	1 .			MIX PSI	etain rati.	RATE <u>SBPM</u> Mix y Pum	a 100# Gel	Fluch
- Mix+ Fluch	Eismp 13	8 sks	50/30 /0	z Mix Co	ment 2%	ali Come		itace.
Piess	/ /.	100 # PS1.	<u>Releas</u>	ace 2/2 a press	Kubber Ure to E	et float V	asing TO	Shot
<u> </u>	asing			·				

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57	C Drilling		1 5		
	- Drift of	<i>T</i>	ud 1	Mader	
ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT			TOTAL
5401	/	PUMP CHARGE	495		105 - 00

0.00		PUMP CHARGE	49:	5	108500
5406	65mi	MILEAGE	495		273 2
540 2	865	Casiry Footage Ton Miles			
5407A	385.71	Ton Miles	510		NC
5502C	2hrs	SO ABL Vac Truck			543 25
			678	•	18000
				+	+
1124	1385Ks	50/50 Pm Mr. Com V			
11180	3324	So/50 Por Mix Cement Premium Gel		+	15872
	<u>, , , , , , , , , , , , , , , , , </u>	Trentune wel		· · ·	73 .4
4402		2's " Rubber Plug			2950
		- d			T
					T
				1	<u> </u>
					<u> </u>
				<u> </u>	
					<u> </u>
			7,4%	SALES TAX	125 03
vin 3737		/		ESTIMATED	
UTHORIZTION	Jun Bi	7		TOTAL	389642
	- 1 Land of			DATE	

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

	Operator License # Operator Address City	34897 SCZ Resources 8614 Cedarspur Drive Houston, TX 77055		API # Lease Name Well #	15-001-3082 Kendall Dice D-21	1-00-00	
	Contractor	JTC Oil, Inc.		Spud Date	11/8/13		
	Contractor License #	32834		Cement Date	11/0/15		
	T.D.	900		Location	Sec 27	T 26	R 18
	T.D. of pipe	864			5 feet from	N	line
	Surface pipe size	7"			5 feet from	w	line
	Surface pipe depth	20'		County	Allen	••	inte
	Well Type	Production		county	, alert		
	Driller'						
Thickness	Strata	From	То				
7	Dirt	0	7				
32	Lime	7	39				
21	Shale	39	60				
12	Lime	60	72				
50	Shale	72	122				
70	Lime	122	192				
8	Black Shale	192	200				
20	Lime	200	220				
5	Shale	220	225				
25	Lime	225	250				
5	Shale	250	255				
17	Lime	255	272				
145	Shale	272	417				
6	Lime	417	423				
17	Shale Mix	423	440				
8	Lime	440	448				
12	Shale	448	460				
5	Sand	460	465	No Oil			
85	Shale	465	550				
14	Lime	550	564				
37	Shale	564	601				
14	Lime	601	615				
11	Shale Mix	615	626				
4	Lime	626	630				
146	Shale	630	776				
2	Top Sand	776	778	ОК			
2	Top Sand	778	780	ОК			
2	Top Sand	780	782	ОК			
20	Shale	782	802				
1	Top Sand	802	803	Good			
2	ОК	803	805	Little			
27	Shale	805	832				
2	Top Sand	832	834	Good			
2	End	834	836	Little			
40		836	876				
2	ОК	876	878				
2	ОК	878	880				
20	Sand	880	900	Tiny Oil			