

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Gas Conservation Division

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #:				API No. 15	5		
Name:				Spot Desc	ription:		
Address 1:					Sec 7	wp S.	R East West
Address 2:					Feet from	North /	South Line of Section
City:	State:	Zip:+			Feet from	East /	West Line of Section
Contact Person:				Footages	Calculated from Near	est Outside Se	ection Corner:
Phone: ()					NE NW	SE	SW
Type of Well: (Check one)	Oil Well Gas Well	OG D&A Cathodi	ic	County:			
Water Supply Well	Other:	SWD Permit #:		-			Well #:
ENHR Permit #:	Gas Sto	rage Permit #:					vveii #
Is ACO-1 filed? Yes	No If not, is well	l log attached? Yes	No				(Date)
Producing Formation(s): List A	All (If needed attach another	sheet)					(KCC District Agent's Name)
Depth to	o Top: Botto	m: T.D		•			
Depth to	o Top: Botto	m: T.D					
Depth to	o Top: Botto	m:T.D		Plugging C	completea:		
Show depth and thickness of	all water, oil and gas forma	ations.					
Oil, Gas or Water	r Records		Casing I	Record (Surfa	ace, Conductor & Prod	uction)	
Formation	Content	Casing	Size		Setting Depth	Pulled Out	t
cement or other plugs were u	sed, state the character of	same depth placed from (bot	ttom), to (top) for each	n plug set.		
Plugging Contractor License #	#:		Name: _				
Address 1:			Address	2:			
City:				State:		Zip:	+
Phone: ()				-			
Name of Party Responsible for	or Plugging Fees:						
State of	County, _			, ss.			
	,				ployee of Operator or	05	or on above-described well,
	(Print Name)			_ <u></u> Em	pioyee of Operator of	Operato	n on above-described Well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



TICKET NU	MBER_	41	1.46	9	
LOCATION	OAK	LZY	AS.	 180 leans 	b.
FOREMAN	Dans	onir	v1.		

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

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6-6-12	5659	FRANCE	1-2		2		3	ZW	Scott
STOMER				HWY4983	r		T		
ILING ADDRE	MULL			Junetion		DRIVER	TR	UCK#	DRIVER
CILINO ADDICE	.00			E to PANIMEE	Tim W	399	1		
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1		SIAIL	THE CODE	8.1N60				9	
	James N.		1 1/e2	1	1		<u> </u>		
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ACCOUNT			 			THANK	900	· WAT	non ter
ACCOUNT CODE	QUANITY	or UNITS	. Di	ESCRIPTION o	f SERVICES or PF	RODUCT	UNI	r PRICE	TOTAL
405N		· F	PUMP CHAR	GE	<u> </u>		138	35.00	1395,00
							1 10		
5406	35		MILEAGE				5	725	183,75
				ILAGE D	WINCRY	***************************************	-	125	183.75
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5407A	11.6	>/	tow m		invery		and the second	125	
5407A 1131	276	7 SK3	ton m	o Poz	THUCKY		and the second	135	711.11
5407A 1131 1118B	11.6 276 92	9 SKS 9#	ton m 60/4 BETO	O POZ	TIIVERY			125 5186	711,11 4282,20 250,83
1131 11188 1107	11.6 276 92	7 SK3	ton m 60/4 BETO, FLOSE	O POZ NITE			1	5.86 ,27 2.97	711.11 4282.20 250.83 201 .96
1131 11188 1107	11.6 276 92 68	9 SKS 9#	ton m 60/4 BETO, FLOSE 878 U	O POZ			1.1	5.86 ,21 2.97	711.11 4282.20 250.83 201 .96 100.75
	11.6 276 92	9 SKS 9#	ton m 60/4 BETO, FLOSE	O POZ NITE			1.1	5.86 ,27 2.97	711.11 4282.20 250.83 201 .96
1131 11188 1107	11.6 276 92 68	9 SKS 9#	ton m 60/4 BETO, FLOSE 878 U	O POZ NITE			1.	5.86 ,21 2.97 20.15	711,11 4282,20 250,83 201 .96 100.75 N/C
1131 1188 1107	11.6 276 92 68	9 SKS 9#	ton m 60/4 BETO, FLOSE 878 U	O POZ NITE			1.	5.86 ,27 2.97 2.97	711.11 4282.20 250.83 201 .96 100.75
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1131 1188 1107	11.6 276 92 68	9 SKS 9#	ton m 60/4 BETO, FLOSE 878 U	O POZ NITE			I I I I I I I I I I I I I I I I I I I	5.86 ,27 2.97 2.97	711,11 4282,20 250,83 201 .96 100.75 N/C
1131 1188 1107	11.6 276 92 68	9 SKS 9#	ton m 60/4 BETO, FLOSE 878 U	O POZ NITE			I I I I I I I I I I I I I I I I I I I	5.86 ,27 2.97 00.75 1/C	711,11 4282,20 250,83 201 ,96 100.75 N/C 7125.60 712,56
1131 1188 1107	11.6 276 92 68	9 SKS 9#	ton m 60/4 BETO, FLOSE 878 U	O POZ NITE			I I I I I I I I I I I I I I I I I I I	5.86 ,27 2.97 00.75 1/C	711,11 4282,20 250,83 201 ,96 100.75 N/C 7125.60 712,56
1131 1188 1107	11.6 276 92 68	9 SKS 9#	ton m 60/4 BETO, FLOSE 878 U	O POZ NITE			I I I I I I I I I I I I I I I I I I I	5.86 ,27 2.97 00.75 1/C	711,11 4282,20 250,83 201 ,96 100.75 N/C 7125.60 712,56
1131 11188 1107	11.6 276 92 68	9 SKS 9#	ton m 60/4 BETO, FLOSE 878 U	O POZ NITE			LESS SUBS	5.86 ,27 2.97 00.75 1/C	711,11 4282,20 250,83 201 ,96 100.75 N/C 7125.60 712,56
1131 11188 1107	11.6 276 92 68	9 SKS 9#	ton m 60/4 BETO, FLOSE 878 U	O POZ NITE			1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	5.86 ,23 2.97 2.97 70.75 1/C	711,11 4282,20 250,83 201 ,96 100.75 N/C 7125.60 712,56
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