

Confidentiality Requested:

☐ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1183479

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- ☐ New Well ☐ Re-Entry ☐ Workover
- ☐ Oil ☐ WSW ☐ SWD ☐ SIOW
- ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
- ☐ OG ☐ GSW ☐ Temp. Abd.
- ☐ CM (Coal Bed Methane)
- ☐ Cathodic ☐ Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
- ☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer
- ☐ Commingled Permit #: _____
- ☐ Dual Completion Permit #: _____
- ☐ SWD Permit #: _____
- ☐ ENHR Permit #: _____
- ☐ GSW Permit #: _____

Spud Date or
Recompletion Date

Date Reached TD

Completion Date or
Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

_____ Feet from ☐ North / ☐ South Line of Section

_____ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ Confidentiality Requested

Date: _____

☐ Confidential Release Date: _____

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

ALT ☐ I ☐ II ☐ III Approved by: _____ Date: _____

1183479

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken ☐ Yes ☐ No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey ☐ Yes ☐ No Cores Taken ☐ Yes ☐ No Electric Log Run ☐ Yes ☐ No List All E. Logs Run: _____	☐ Log Formation (Top), Depth and Datum ☐ Sample Name Top Datum
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CASING RECORD ☐ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☐ No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: ☐ Yes ☐ No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled <i>(Submit ACO-5)</i> ☐ Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	L. D. Drilling, Inc.
Well Name	LINN A 1-9
Doc ID	1183479

Tops

Name	Top	Datum
ANHYDRITE	1494	+789
BASE ANHYDRITE	1524	+759
HEEBNER	3810	-1527
LANSING	3854	-1571
BASE KANSAS CITY	4170	-1887
FORT SCOTT	4362	-2079
CHEROKEE	4381	-2098
MISSISSIPPI OSAGE	4466	-2183

Form	ACO1 - Well Completion
Operator	L. D. Drilling, Inc.
Well Name	LINN A 1-9
Doc ID	1183479

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625	23	719	A-CONN	150	3%CC, 1/4#CF
SURFACE	12.25	8.625	23	719	60/40 POZMIX	150	2%Gel, 3% CC
PRODUC TION	7.875	5.5	15.5	1537	A-CONN	100	3%CC, 1/4#CF
PRODUC TION	7.875	5.5	15.5	1537	COMMON	150	10%Salt, 5#Gilsonite



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: Linna1-9dst1

TIME ON: 1-9 20:02
TIME OFF: 1-10 05:25

Company LD Drilling Inc. Lease & Well No. Linn "A" #1-9
Contractor LD Drilling Inc. Charge to LD Drilling Inc.
Elevation 2283 KB Formation _____ Miss Effective Pay _____ Ft. Ticket No. S0430
Date 1-9-14 Sec. 9 Twp. 20 S Range 21 W County Ness State KANSAS
Test Approved By Kim Shoemaker Diamond Representative Jacob McCallie

Formation Test No. 1 Interval Tested from 4399 ft. to 4471 ft. Total Depth 4471 ft.

Packer Depth 4394 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Packer Depth 4399 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4380 ft. Recorder Number 5515 Cap. 5,000 P.S.I.

Bottom Recorder Depth (Outside) 4434 ft. Recorder Number 5586 Cap. 5,000 P.S.I.

Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 54 Drill Collar Length _____ ft. I.D. 2 1/4 in.

Weight 9.0 Water Loss 8.0 cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.

Chlorides 7,300 P.P.M. Drill Pipe Length 4366 ft. I.D. 3 1/2 in.

Jars: Make STERLING Serial Number 4 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.

Did Well Flow? NO Reversed Out NO Anchor Length 72 (40a) ft. Size 4 1/2-FH in.

Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: 2" Blow- Built to BB in 4 1/4 min WSBB

2nd Open: 2" Blow- Built to BB in 4 1/2 min NOBB

Recovered 141 ft. of HWCM 41% W 59% M

Recovered 315 ft. of HMCW 55% W 45% M

Recovered 1008 ft. of SLMCW 96% W 4% M

Recovered 1464 ft. of TOTAL FLUID

Recovered _____ ft. of PH: 7 RW: .45 @ 50 degrees F

Recovered _____ ft. of Chlorides: 19,000 ppm

Remarks:

Diesel in Bucket

Tool Sample: 95% W 5% M

Time Set Packer(s) 1-9 10:57 PM A.M. P.M. Time Started Off Bottom 1-10 1:57 AM A.M. P.M. Maximum Temperature 125

Initial Hydrostatic Pressure..... (A) 2104 P.S.I.

Initial Flow Period..... Minutes 30 (B) 48 P.S.I. to (C) 352 P.S.I.

Initial Closed In Period..... Minutes 45 (D) 1298 P.S.I.

Final Flow Period..... Minutes 45 (E) 346 P.S.I. to (F) 698 P.S.I.

Final Closed In Period..... Minutes 60 (G) 1294 P.S.I.

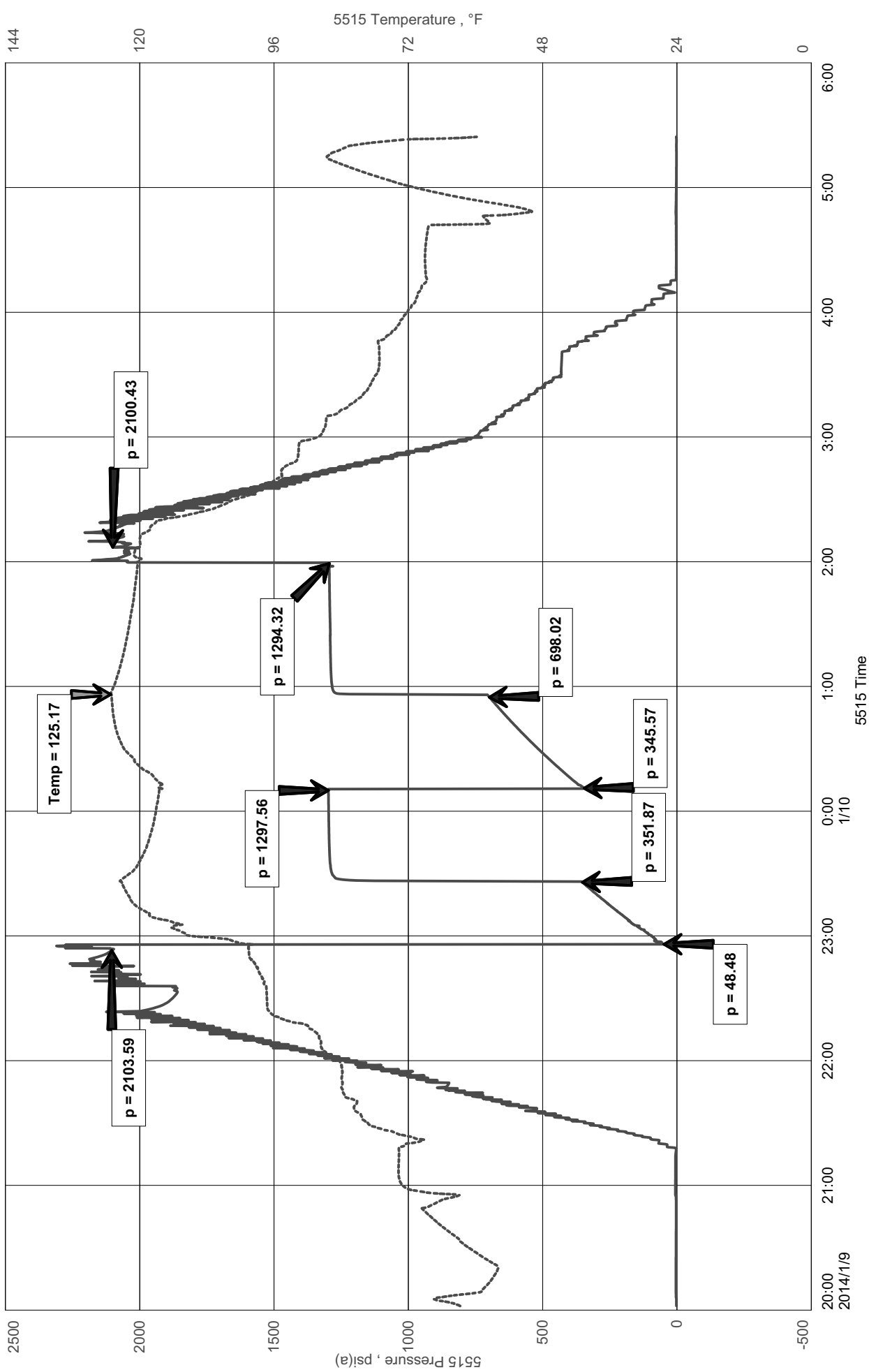
Final Hydrostatic Pressure..... (H) 2100 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

LD Drilling Inc.
DST #1 Miss 4399-4471'
Start Test Date: 2014/01/09
Final Test Date: 2014/01/10

Linn "A" #1-9
Formation: DST #1 Miss 4399-4471'
Pool: Infield
Job Number: S0430

Linn "A" #1-9



Diamond Testing

General information Report

General Information

Company Name LD Drilling Inc.

Contact	LD Davis		
Well Name	Linn "A" #1-9	Job Number	S0430
Unique Well ID	DST #1 Miss 4399-4471'	Representative	Ricky Ray
Surface Location	SEC 9-20S-21W Ness County	Well Operator	LD Drilling Inc.
Well License Number		Report Date	2014/01/09
Field	Wildcat	Prepared By	Jacob McCallie
Well Type	Vertical		

Test Type	Drill Stem Test		
Formation	DST #1 Miss 4399-4471'		
Well Fluid Type	06 Water	Start Test Time	20:02:00
		Final Test Time	05:25:00
Start Test Date	2014/01/09		
Final Test Date	2014/01/10		
Gauge Name	5515		
Gauge Serial Number			

Test Results

RECOVERY:

141'	HWCW	41% W	59% M
315'	HMCW	55% W	45% M
1008'	SLMCW	96% W	4% M
1464'	TOTAL FLUID		

PH: 7

RW: .45 @ 50 degrees F

CHLORIDES: 19,000 ppm

TOOL SAMPLE:

95% W 5% M



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 08899 A

DATE _____ TICKET NO. _____

DATE OF JOB 1-11-14	DISTRICT PRATT, KS	NEW WELL ☒ OLD WELL ☐ PROD ☐ INJ ☐ WDW ☐ CUSTOMER ORDER NO.:
CUSTOMER LD DRILLING, INC	LEASE LENN A' 1-9	WELL NO.
ADDRESS	COUNTY NESS	STATE KS
CITY	STATE	SERVICE CREW KC, ED, JOSH
AUTHORIZED BY	JOB TYPE: CNW-LOWESTRING	

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
19907		19826	1/2				1-16			2100
		73768				ARRIVED AT JOB	1-11			0130
19889	1/2					START OPERATION				0600
19843						FINISH OPERATION				0630
						RELEASED				0730
						MILES FROM STATION TO WELL				110

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *Rhl W. Jh*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP101	A-COW CEMENT	SIL	100		1800.00
CP100C	COMMON CEMENT	SIL	150		2400.00
CP101	A-COW CEMENT	SIL	30		540.00
CC102	CELL FLAKE	lb.	33		122.10
CC109	CALCIUM CHLORIDE	lb.	369		387.45
CC111	START	lb.	767		383.50
CC129	EJA-322 LOW FLUID LOSS	lb.	749		532.50
CC201	GILSONITE	lb.	749		501.83
CF607	5 1/2 LATCH DOWN PLUG	EA	1		400.00
CF1001	5 1/2 PACKER SHOES	EA	1		3700.00
CF1651	5 1/2 TURBOLIZER	EA	5		550.00
CF1961	5 1/2 BASKET	EA	2		580.00
E100	UNIT MILE. PICKUP	mile	110		467.50
E101	HEAVY EQUIP. MILE.	mile	220		1540.00
E113	BULK DELIVERY	TM	1452		2323.20
CE202	DEPTH CHANGE 1001'-2000'	EA	1		1500.00
CE240	BLENDED CHANGE	SIL	280		392.00
CE504	PLUG CONTAINER	EA	1		250.00
S003	SENIOR SUPERVISOR	EA	1		175.00

SUB TOTAL **12,425.20**

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE *K. Conley*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *Rhl W. Jh*

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Agreement of Terms and Conditions

All sales of services, products, or materials by Basic Energy Services LP, (hereinafter called BES) to any Customer, unless otherwise set out in writing, are subject to the terms and conditions set out herein.

Terms:

All Service Charges and materials included in service price list are NET. Unless satisfactory credit has been established, cash payment will be required in advance. Credit Customer agrees to pay BES in its office in Cisco, Texas, for all services and materials on or before the 20th of the following month after the date of the invoice. Customers invoice is considered in default if payment has not been received by the last day of the month following the month in which the invoice is dated and services delivered. Past due accounts will be subject to a charge for interest at the highest rate allowable by law, and if placed in the hands of an attorney for collection, Customer agrees to pay all collection costs, reasonable attorney fees and court costs.

Taxes:

All prices are exclusive of any Federal, State or Special Taxes imposed on the sale or use of the merchandise and services listed, which taxes will be added to quoted prices where applicable. If payment of any applicable royalty or license fee is required in connection with any service performed by BES for Customer, such royalty or license fee will be billed to the Customer in addition to the price of the services performed.

Special Pricing Provisions:

All materials listed in the price schedule are F.O.B. our field stock.

All prices are subject to change without notice.

The prices in this price list apply to normal operations. Special jobs under unusual circumstances on jobs requiring unusual mobilization of equipment and/or personnel, such as blowouts, experimental jobs, etc., are to be subject to special price quotations.

Orders for products of special design, size or materials are not subject to cancellation after processing of such order has begun by BES. Equipment altered, made to Customer's specifications, or requiring special handling, is subject to special prices.

If materials or services are ordered and the Customer cancels same after the materials have been prepared, a charge will be made to the Customer for expenses incurred.

Customer states that the well and all support personnel and services not being supplied by BES are ready and in condition to receive the materials and services being supplied by BES. Customer will be subject to a charge for "stand-by" time incurred by BES. For all BES services, stand-by time is all time our equipment is on location prior to commencement of operations or after completion of operations and is not operating for reasons not within the control of BES. Stand-by time is calculated from time of arrival on location or arrival time as scheduled by Customer, whichever is later, and until equipment is released by Customer.

Towing Charges:

We will make reasonable attempts to get to and from the well under our own power. Should we be unable to do so because of poor or inadequate road conditions, and it becomes necessary to employ a tractor or other pulling equipment, such equipment will be supplied by the customer, or if furnished by us, the cost will be charged to the customer. In either event, Customer assumes liability for any damages arising from such pulling or arising from inadequate access to the well site.

Product Return:

Any BES Products that have been in the hands of the Customer, if not special or obsolete, will be accepted for credit, subject to our approval and inspection, if they are new unused and in salable condition. The Customer will pay the return freight, and will receive credit at the original purchase price less the original outbound freight. Any material classified or ordered as special is not subject to return or cancellation privileges.

Service Warranty:

There are obviously many conditions in and about the well which we can have no knowledge and over which we can have no control. Therefore, we do not guarantee any particular results from services to be performed hereunder. In interpreting information and making recommendations, either written or oral, as to type or amount of material or service to be furnished, or manner of performance, or in predicting results to be obtained therefrom, BES will give Customer the benefit of its best judgment based on its experience in the field. However, due to the Customer's control of the well the impracticality of providing BES with all the data concerning same, and the necessary reliance of BES upon supporting services, data and facts supplied by others, BES does not guarantee or warrant the accuracy or correctness of any facts, information or data furnished by BES or any interpretation of tests, meter readings, chart information, analysis of research or recommendations made by BES, unless caused by the willful misconduct or gross negligence of BES in the preparation of furnishing of such facts, information or data and NO WARRANTY IS GIVEN CONCERNING THE RECOMMENDATIONS MADE OR SERVICES RENDERED BY THE COMPANY AND NO WARRANTY IS MADE CONCERNING THE RESULTS SOUGHT TO BE OBTAINED THROUGH USE OF MATERIALS RECOMMENDED BY THE COMPANY. The Company's liability for injury to all persons or damage to any property or property rights, including but not limited to reservoir damage sub-surface trespass or drainage, etc., occasioned by reason of materials sold or rented or services performed hereunder shall be limited to those occurring due to the acts of willful misconduct or gross negligence of BES, and Customer agrees to be responsible for and indemnify BES against any loss or damage it may sustain by reason of materials sold or rented or services performed hereunder, unless such loss or damage is caused by the willful misconduct or gross negligence of BES.

Product Warranty:

BES warrants all materials, products and supplies manufactured or furnished by it to be free from defects in material and workmanship, under normal use and service, when installed, used and serviced in the manner provided and intended, and that it can convey good title thereto. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BES's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale of use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on the return to BES or at BES's option, to the allowance to the customer of credit for the cost of such items. In no event shall BES be liable for special, incidental, indirect, punitive or consequential damages.

Service Conditions:

Because there are so many uncertain and unknown conditions not subject to our control, we can neither be liable for injuries to property or persons not for loss or damage arising from the performance of our services or resulting therefrom.

BES shall not be liable or responsible for a Customer shall defend, indemnify, and save BES harmless, and its officers, agents or employees, from and against any and all claims or causes of action for damage to Customer's property and of the well owner, or any third person, and for bodily injury, sickness or disease, including death resulting thereof, brought by or on behalf of Customer, the well owner, or any third person, arising out of or in connection with BES's performance of services or the furnishing of materials, products and supplies, unless caused by the willful misconduct or gross negligence of BES.

Customer shall also be responsible for and shall defend, indemnify and save BES harmless, and its officers, agents or employees, from and against any and all claims, causes of action and liabilities for damages occur-

ring as a result of sub-surface trespass arising out of any oil well operations or services performed by BES, this provision applying to any claims or legal actions or royalty owners, working interest holders, overriding royalty interest holders, or any other person or concern.

Should any of our equipment, tools or instruments become lost in the well when performing or attempting to perform our services hereunder, it is understood that the Customer shall make reasonable effort to recover the lost equipment. The Customer shall assume the entire responsibility for such fishing operations in the recovery or attempted recovery of any such lost equipment, tools or instruments and if such equipment, tools or instruments are not recovered, Customer shall pay BES its replacement cost unless such loss is due to the sole negligence of BES. If BES's equipment, tools or instruments are damaged in the well, Customer shall pay BES the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of BES.

Work done by BES shall be under the direction, supervision and control of the owner, operator, or his agent and BES will perform the work as an independent contractor and not as an employee or agent of the owner or operator.

The Customer shall at all times have complete care, custody and control of the well, the drilling and production equipment at the well and the premises about the well.

Any delays or failure by BES in the performance of this contract shall be excused if and to the extent caused by war, fire, flood, strike, labor trouble, accident riot, acts of God, or any contingencies beyond the reasonable control of BES. Disposal of the chemicals used in the performance of this contract is the responsibility of Customer. Customer agrees the chemicals will be disposed of in accordance with all applicable Federal, State and local laws and regulations.

General Provisions:

Wherever the initials BES appear in this document, they are intended solely to be an abbreviation of Basic Energy Services LP, and are used in substitution of such full name as if the full name were set out in each instance.

Any modifications of this document by the Customer, and all additional or different terms included in the Customer's purchase order or any other document responding to this document, are hereby objected to BY REQUESTING ANY OF THE GOODS AND SERVICES SET FORTH HEREIN BUYER AGREES TO ALL THE TERMS AND CONDITIONS CONTAINED IN THIS DOCUMENT.

BES reserves the right to change or modify the design of any BES product without obligation to furnish or install such changes or modification on products previously or subsequently sold.

Information regarding our services rendered in Customer's well is held in strict confidence and will be released to others only upon written approval by owner, or when required by Federal, State or Local Laws, Regulations, Orders or Ordinances, or for use as evidence in court proceedings involving the subject matter of services rendered.

Failure to enforce any or all of the herein specified terms or conditions in any particular instance shall not constitute a continuing waiver, or preclude subsequent enforcement thereof.

No employee, representative or agent other than an officer of BES is empowered to alter any of the herein specified terms and conditions.

These terms and condition shall be governed by the laws of the State of Texas, and in case of any one or more of the provisions contained herein shall for any reason be held to be invalid, illegal or unenforceable in any respect, such shall not affect any other provision hereof and this Agreement shall be construed as if such invalid, illegal, or unenforceable provision had never been contained herein.

BASIC

energy services, L.P.

TREATMENT REPORT

Customer	LD DRILLING	Lease No.		Date	
Lease	LENN 'A'	Well #	7-9		
Field Order #	8899	Station	PRATT, KS	Casing	5 1/2
Type Job	CNW-LOWCSTRONG	Depth	1537	County	NESS
		Formation	TD-4560	Legal Description	9-20-21

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
5 1/2							
Depth	Depth	From	To	Pre Pad	Max		5 Min.
1537							
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load
1442							

Customer Representative	PERK	Station Manager	MEYER	Treater	CONDLEY
Service Units	19907	19889-19843	19826-73768		
Driver Names	KG	ED	JOSH		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0130					ON LOCATION 45'-SJ.
					RUN 1533' 5 1/2 CSG-34 JTS
					PACKER SHOE, LATCH BAFFLE
					DN 12" COLLAR. BASKET-2, 9
					CENT-1-9-11-13-15
					BREATH CIRC - DROP BALL
					SET PKR SHOE-1000'
0600	1000				PUMP 10 bbl H ₂ O
	300		10	6	PUMP 100 SK A-CON CEMENT
	300		44	6	3% CC, 1/4" CELLFILLER 12 ppg, 2.47 cft/sk
					PUMP 150 SK COMMON CEMENT
	200		38	6	10 1/2 SAT, 5 1/2" GRSOWITE, 1/2" 1/2
					FLA-322 14.8 ppg, 1.41 cft/sk
					STOP - WASH LINE - DROP PLUG
	0		0	6	START DESP
	200		12	6	LIFT CEMENT
0630	2000		35.4	3	PLUG DOWN - HELD
					CARE. 20 bbl CEMENT TO PST
					PLUG RAT HOLE - 30 SK A-CON
0730					JOB COMPLETE - MEYER

P.O. Box 1438
Great Bend, KS 67530



620-793-7356
620-617-8426 Cell

*CERTAIN HILLS
900' - 1120'*

TD-4560'

PIPE TALLY

DATE DEL. 1-10-14

CHARGE TO L.D. D-18 INC

LEASE LINN A WELL NO. 1-9

DESCRIPTION New 5 1/2" 15.50#

	1		2		3		4		5		6	
	FEET	INCH	FEET	INCH	FEET	INCH	FEET	INCH	FEET	INCH	FEET	INCH
1	45	10	45	11								
2	45	08	45	08								
3	45	10	45	07								
4	45	07	45	10								
5	45	10	45	08								
6	45	11	45	05								
7	45	09	45	08								
8	45	13	45	09								
9	45	09	45	07								
10	45	10	45	13								
11	45	06	45	10								
12	45	07	45	10								
13	45	05	45	11								
14	45	08	45	09								
15	45	10										
16	45	06										
17	45	11										
18	45	12										
19	45	10										
20	45	09										
											15	84
1	90	18	63	12								

Run 1533.07' = 34 Jts

SET 5 1/2 AT 1537'

WITH LAND JT.

LEAVE 15.84' - OUT

THE ABOVE 34 JOINTS RECEIVED IN GOOD ORDER.

BY _____

ORIGINAL TO REMAIN IN BOOK
DUPLICATE TO CUSTOMER



BASICSM
ENERGY SERVICES

PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 09630 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>1-3-14</u>		DISTRICT <u>Pratt</u>		NEW WELL ☒ OLD WELL ☐ PROD ☐ INJ ☐ WDW ☐ CUSTOMER ORDER NO.:	
CUSTOMER <u>LD Drilling Co</u>		LEASE <u>Linn</u>		WELL NO. <u>9</u>	
ADDRESS		COUNTY <u>Ness</u>		STATE <u>KS</u>	
CITY		STATE		SERVICE CREW <u>MATTAL, M. GAW, PHYC</u>	
AUTHORIZED BY		JOB TYPE: <u>CNW S.P.</u>			

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<u>37586</u>	<u>1</u>						<u>1-3-14</u>			<u>2:00</u>
						ARRIVED AT JOB				<u>5:30</u>
						START OPERATION				<u>10:00</u>
<u>77686/19905</u>	<u>1</u>					FINISH OPERATION				<u>10:55</u>
						RELEASED				<u>12:00</u>
<u>19960/21010</u>	<u>1</u>					MILES FROM STATION TO WELL				<u>110</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: XPRH W. L.
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 101	A-CUT Blend	SK	150		2,700 00
CP 103	60/40 POZ	SK	150		1,800 00
CC 102	CELLULOSE	LB	75		277 50
CC 109	Calcium chloride	LB	810		850 50
CF 105	TOP RUBBER Plug 8 1/2	EA	1		225 00
EF 100	P.W. Miles	MI	110		467 50
EF 101	Heavy eq. Miles	MI	220		1,540 00
EF 113	PIPE + Bulk Del.	PM	1485		2376 00
CE 201	DEPT. CHARGE 501-1000	4 hrs	1		1,200 00
CE 240	Blend + Mix Charge	SK	300		420 00
CE 507	Plug container	JOB	1		250 00
5003	Service Supervisor	EA	1		175 00

CHEMICAL / ACID DATA:			

SUB TOTAL 44 8,228 64

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE <u>Mike MATTAL</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>XPRH W. L.</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO. _____



TREATMENT REPORT

Customer LD Drilling inc		Lease No.		Date 1-3-14	
Lease Linn		Well # 2-9			
Field Order # 9630	Station PIATT	Casing 8 7/8	Depth 714.39	County Noss	State KS
Type Job CAN SP			Formation	Legal Description 9-20-21	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size 8 7/8	Tubing Size	Shots/Ft		Acid EMT 150 SK	RATE 0.501 gal	PRESS 14.4 CF	ISIP
Depth 719.39	Depth	From	To	Pre Pad 150 SKS	Max 60/40	Acid 1 1/2 gal	5 Min. 32 CC 1/4 # CF
Volume 45.8	Volume	From	To	Pad	Min		10 Min.
Max Press 580	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 690.39	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	LP	Station Manager	Kevin Guldroy	Treater	Mike Matros
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Service Units	37586		77686	19905		19960	21010				
Driver Names	MATTHEW		mc gowan			PU	YP				

[illegible]

KIM B. SHOEMAKER

CONSULTING GEOLOGIST

316-684-9709 * WICHITA, KS

GEOLOGIST'S REPORT

DRILLING TIME AND SAMPLE LOG

COMPANY L. D. DRILLING, INC.

LEASE #1-9 LINN 'A'

FIELD _____

LOCATION 1850' FSL & 2310' FWL

SEC 9 TWP 20s RGE 21w

COUNTY NESS STATE KANSAS

CONTRACTOR L. D. DRILLING, INC.

SPUD 1-2-14 COMP 1-11-14

RTD 4560 LTD 4562

MUD UP 3607 TYPE MUD CHEMICAL

ELEVATIONS

KB 2283

DF _____

GL 2278

Measurements Are All
From 2283 KB

CASING

SURFACE 8 5/8" @ 719'

PRODUCTION 5 1/2" @ 153'

ELECTRICAL SURVEYS

DUAL IND., DENS.-N.

SAMPLES SAVED FROM 3700 TO 4560

DRILLING TIME KEPT FROM 3600 TO 4560

SAMPLES EXAMINED FROM 3700 TO 4560

GEOLOGICAL SUPERVISION FROM 4000 TO 4560

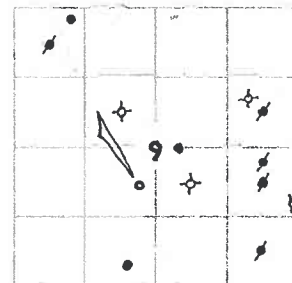
GEOLOGIST ON WELL KIM B. SHOEMAKER

FORMATION TOPS

LOG

SAMPLES

ANHYDRITE	1494 + 789	1498 + 785
B/ANH.	1524 + 759	1528 + 755
HEEBNER	3810 - 1527	3809 - 1526
LANSING	3851 - 1571	3851 - 1571
B/KC	4170 - 1887	4174 - 1891
FORT SCOTT	4362 - 2079	4362 - 2079
CHEROKEE	4381 - 2098	4380 - 2097
MISS. OSAGE	4466 - 2183	4465 - 2182



REMARKS

1-2 SPUD
1-3 @ 727'
1-4 @ 1280'
1-5 @ 2230'
1-6 @ 2853'
1-7 @ 3420'
1-8 @ 4000'
1-9 @ 4405'
1-10 @ 4471'
1-11 @ 4560

API: 15-135-25714

LEGEND



SHOE01-06

DRILLING TIME IN MINUTES
PER FOOT

Rate of Penetration Increases

5" 10" 15" 20" 25"

DEPTH
1450

LITHOLOGY

SAMPLE DESCRIPTIONS

REMARKS

ANHYDRITE 1498 + 785

B/ANH. 1528 + 755

1550

1550

3600

3700

3800

Samples are logged

Sh. Blk. Sil. Carb.
ls. T. L. B. V. Sil. Foss.

Sh.

ls. T. L. B. Foss. Sil. A.

ls. T. L. B. Sil. Foss. Foss.

ls. Cr. Dn.

ls. wh. L. G. wh. Foss.

ls. wh. L. G. wh. Sil. Chalk.

ls. wh. V. Sil. Foss. Sil. Chalk.

ls. T. L. B. Foss. C. L. B.

HEEBNER 3809-1526

Sh. Blk. Carb. ls. G. Sil. Foss.

Sh. L. G.

ls. L. G. V. Sil. Foss.

ls. T. wh. Foss. wh. Sil. A.

Sh. L. B. wh. L.

LANSING 3854-1571

ls. T. wh. Sil. Foss. V. Sil. Chalk.

ls. T. L. B. Dn.

Sh. D. G.

Sh. L. G.

ls. wh. Chalk.

3900

4000

4100

4200

ls. wt. Sh. Foss. Caliche.

ls. wt. Foss. Sil. A

Sh. dk. ch. ls. To ch. V. Sil. Foss.

Δ wt. ch.

ls. To ch. Sil. Foss. Sil. A

ls. wt. ch. ch.

ls. wt. Sh. Foss. Sil. A

ls. wt. ch. ch.

ls. To ch. Sil. Foss. Sil. ch. ch.

ls. ch. ch. V. Sil. ch. ch.

Sh. dk. ch. ls. To ch. V. Sil. Foss. Caliche.

Sh. ch. ch.

ls. To wt. Sil. Foss. Sil. A

ls. To ch. V. Sil. A

Sh. ch. ch.

ls. To wt. Micro. wt. Sil. A

ls. To wt. V. Sil. Foss. Sil. ch. ch.

Sh. ch. ch.

ls. To wt. ch. ch.

ls. To Sil. A

Sh. ch. ch.

ls. To ch. Sil. A V. Sil. Caliche.

Sh. dk. ch.

ls. To ch. Sil. Foss. Sil. A

Δ ch.

ls.

BIK 4174-1891

Sh. dk. ch.

Sh. ch. ch.

Sh. ch. ch.

Sh. ch. ch.

MARMATION

ls. To ch. Sil. Foss. Sil. A

Sh. ch. ch.

V. Sil. 53

WT: 8.7

WT: 8.0

CH: 600

