

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

| For KCC | Use: | |
|------------|--------|--|
| Effective | Date: | |
| District # | | |
| SGA? | Yes No | |

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

| OPERATOR: License# | | month da | ay year | Spot Description: | |
|---|--|--|--|---|---|
| SECTION: Regular Irregular Ref from N / W Line of Suddress 1: Section Ref from E / W Line of Suddress 2: Section: State: Zip: + State: Zip: + Section Ref from E / W Line of Suddress 2: Section: State: Zip: + Section Ref from E / W Line of Suddress 2: Section: State: Zip: + Section Ref from E / W Line of Suddress 2: Section: State: Zip: + Section Ref from E / W Line of Suddress 2: Section: State: Zip: + Section: Section Ref from E / W Line of Suddress 2: Section: S | | monui da | iy year | (0/0/0/0) | E\ |
| doises 1: doises 2: doises | PERATOR: License# | | | feet from N / S L | |
| Water Locate well on the Section Plat on revense sides | lame: | | | | ine of Section |
| County: | ddress 1: | | | Is SECTION: Regular Irregular? | |
| County - Service | | | | | |
| Lease Name: Well #: Field Name: | ity: | State: 2 | Zip: + | • | |
| Field Name: Well Drillod For: Well Class: Type Equipment: Target Formation(s): Search Class or unit boundary line (in footage): Target Formation(s): Nearest Lease or unit boundary line (in footage): Target Formation(s): Nearest Lease or unit boundary line (in footage): Target Formation(s): Nearest Lease or unit boundary line (in footage): Target Formation(s): Nearest Lease or unit boundary line (in footage): Target Formation(s): Nearest Lease or unit boundary line (in footage): Target Formation(s): Nearest Lease or unit boundary line (in footage): Target Formation(s): Nearest Lease or unit boundary line (in footage): Target Formation(s): Nearest Lease or unit boundary line (in footage): Target Formation(s): Nearest Lease or unit boundary line (in footage): Target Formation(s): Nearest Lease or unit boundary line (in footage): Target Formation(s): Nearest Lease or unit boundary line (in footage): Target Formation(s): Nearest Lease or unit boundary line (in footage): Target Formation(s): Nearest Lease or unit boundary line (in footage): Target Formation(s): Nearest Lease or unit boundary line (in footage): Target Formation(s): Nearest Lease or unit boundary line (in footage): Target Formation(s): Nearest Lease or unit boundary line (in footage): Target Formation(s): Nearest Lease or unit boundary line (in footage): Target Formation(s): Nearest Lease or unit boundary line (in footage): Target Formation(s): Nearest Lease or unit boundary line (in footage): Nearest Lease or unit boundary line (in footage): Nearest Lease or unit boundary line (in footage): Target Formation(s): Nearest Lease or unit boundary line (in footage): Nearest Lease or unit boundary line (in f | | | | | |
| Target Formation(s): Well Drilled For: Well Class: Type Equipment: Target Formation(s): Nearest Lease or unit boundary line (in footage): Gas Storage Pool Ext. Air Rotary Gas Storage Pool Ext. Air Rotary Guille Seasimic: # of Holes Other Other: Original Completion Date: Original Completion Date: Original Completion Date: Other: | hone: | | | | |
| Target Formation(s): Type Equipment: Nearest Lease or unit boundary line (in footage): Secular Computer | ONTRACTOR: License#. | | | Is this a Prorated / Spaced Field? | Yes N |
| Ground Surface Elevation: feet Mud Rotary Water well within one-quarter mile: water water: Season: water: water: Season: water: water: Season: water: wat | lame: | | | Target Formation(s): | |
| Ground Surface Elevation: feet Mud Rotary Mark Rotary Water well within one-quarter mile: water water: Mark Rotary Water well within one-quarter mile: water water: Mark Rotary Water water: Depth to bottom of usable water: Depth to Bott | Well Drilled For: | Wall Class: | Type Fauinment: | | |
| Gas Storage Pool Ext Air Rotary Pool Ext A | | | | • | |
| Cable Disposal Wildcat Cable Disposal Wildcat Cable Disposal Wildcat Cable Disposal Wildcat Cable Depth to bottom of usable water: Depth to bottom of usable water: Depth to bottom of usable water: Surface Pipe by Alternate: I II Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any): Projected Total Depth: Depth to bottom of usable water: Surface Pipe Planned to be set: Length of Conductor Pipe (if any): Projected Total Depth: Depth to bottom of usable water: Surface Pipe Planned to be set: Length of Conductor Pipe (if any): Projected Total Depth: Directional, Deviated or Horizontal wellbore? Yes No Water Source for Drilling Operations: Water Source for Drilling Operations: DWR Permit #: Well Farm Pond Other: DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? Wes Will Cores be taken? Wes | | = | = ' | | |
| Depth to bottom of fresh water: Depth to bottom of usable water: Depth to bottom of fresh water: Depth to bottom of usable water: Depth to bottom of leaf of the property Depth to bottom of fresh water: Depth to bottom of usable water: Depth to bottom of fresh water: Depth to bottom of usable water: Depth to bottom of fresh water: Depth to bottom of usable water: Depth to bottom of fresh water: Depth to bottom of fresh water: Depth to bottom of fresh vater: Depth to bottom of fresh vater: Depth to bottom of fresh vater: Depth to bottom of usable water: Depth to bottom of fresh vater: Depth to bottom of usable water: Depth to bottom of usab | | ° = | | | Yes N |
| Depth to bottom of usable water: Depth to bottom of usable water: Surface Pipe by Alternate: | | | Cable | | |
| Surface Pipe by Alternate: | | | | | |
| Length of Surface Pipe Planned to be set: Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any): Projected Total Depth: Formation at Total Depth: Formation at Total Depth: Formation at Total Depth: Water Source for Drilling Operations: Well Farm Pond Other: Well Farm Pond O | | | | | |
| Length of Conductor Pipe (if any): | If OWWO: old well | information as follows: | | | |
| Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: | Operator: | | | | |
| Original Completion Date:Original Total Depth: | · | | | | |
| Water Source for Drilling Operations: Water Surce As Parm On | | | | | |
| Well Farm Pond Other: | g | <u></u> g | | | |
| Vest true vertical depth: | Directional, Deviated or Ho | rizontal wellbore? | Yes No | | |
| (Note: Apply for Permit with DWR) Yes | f Yes, true vertical depth: $_$ | | | | |
| If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. to agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. **Remember to:** - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Conductor pipe required | | | | - (Note: Apply for Permit with DWR) | |
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| File Completion Form ACO-1 within 120 days of spud date; Approved by: This authorization expires: File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); | 2. A copy of the approsence of the control of the | unt of surface pipe as solidated materials plus ale, an agreement betweetrict office will be notifice to COMPLETION, produendix "B" - Eastern Kar within 30 days of the solically | a minimum of 20 feet into the disen the operator and the disen the operator and the dised before well is either pluguction pipe shall be cement has surface casing order #spud date or the well shall be | strict office on plug length and placement is necessary <i>prior to plugg</i> gged or production casing is cemented in; ed from below any usable water to surface within <i>120 DAYS</i> of spud of \$133,891-C, which applies to the KCC District 3 area, alternate II cemple plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing the plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing the prior to any cem | ning; late. enting ng. |
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| - If well will not be drilled or permit has expired (See: authorized expiration date | 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Approved by: Conductor pipe required Minimum surface pipe rec Approved by: This authorization expires | unt of surface pipe as solidated materials plus a le, an agreement betwee strict office will be notifice I COMPLETION, producendix "B" - Eastern Kar within 30 days of the solically | a minimum of 20 feet into the en the operator and the disenthe operator and the dised before well is either pluguction pipe shall be cement as surface casing order found date or the well shall be the control of the well shall be th | strict office on plug length and placement is necessary <i>prior to plugg</i> gged or production casing is cemented in; ged from below any usable water to surface within <i>120 DAYS</i> of spud of the first specific spec | ling; late. enting ng. ification |
| Spud date: Agent: please check the box below and return to the address below. | 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Approved by: Conductor pipe required Minimum surface pipe received authorization expires | unt of surface pipe as solidated materials plus a le, an agreement betwee strict office will be notifice I COMPLETION, producendix "B" - Eastern Kar within 30 days of the solically | a minimum of 20 feet into the en the operator and the disenthe operator and the dised before well is either pluguction pipe shall be cement as surface casing order found date or the well shall be the control of the well shall be th | strict office on plug length and placement is necessary <i>prior to plugg</i> gged or production casing is cemented in; ged from below any usable water to surface within <i>120 DAYS</i> of spud of the transport of the tr | late. enting ng. iffication y; days); |



SEWARD CO. 3390' FEL

| For KCC Use ONLY | |
|------------------|---|
| API # 15 | _ |

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

| perator: | Location of Well: County: |
|---------------------------------------|--|
| ease: | feet from N / S Line of Section |
| /ell Number: | feet from E / W Line of Section |
| ield: | Sec Twp S. R 🔲 E 🔲 W |
| | |
| lumber of Acres attributable to well: | Is Section: Regular or Irregular |
| TR/QTR/QTR/QTR of acreage: | |
| | If Section is Irregular, locate well from nearest corner boundary. |
| | Section corner used: NE NW SE SW |
| | |
| | |
| DI | AT |
| | |
| | ease or unit boundary line. Show the predicted locations of |
| | uired by the Kansas Surface Owner Notice Act (House Bill 2032). |
| you may attach a se, 1650 ft. | parate plat if desired. |
| 1000 11. | |
| | |
| | LEGEND |
| | |
| | O Well Location |
| | Tank Battery Location |
| | Pipeline Location |
| | Electric Line Location |
| | 2310 ft Lease Road Location |
| | |
| | |
| | EXAMPLE : : |
| | |
| 25 | |
| | |
| | |
| | |
| | : |
| | 1980' FSL |
| | |
| | |
| | |
| | |

 ${\it NOTE: In all \ cases \ locate \ the \ spot \ of \ the \ proposed \ drilling \ locaton.}$

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1

May 2010

Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| Operator Name: | | | License Number: |
|--|--|---------------------------|--|
| Operator Address: | | | |
| Contact Person: | | | Phone Number: |
| Lease Name & Well No.: | | | Pit Location (QQQQ): |
| Type of Pit: Emergency Pit Burn Pit Settling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) | Pit is: Proposed If Existing, date continued in the continue of the continue | Existing nstructed:(bbls) | SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty |
| Is the pit located in a Sensitive Ground Water A | rea? Yes | No | Chloride concentration: mg/l (For Emergency Pits and Settling Pits only) |
| Is the bottom below ground level? | Artificial Liner? | No | How is the pit lined if a plastic liner is not used? |
| Pit dimensions (all but working pits): | Length (fee | et) | Width (feet) N/A: Steel Pits |
| Depth fro | om ground level to dee | epest point: | (feet) No Pit |
| Distance to nearest water well within one-mile of | of nit | Denth to shallo | west fresh waterfeet. |
| Distance to nearest water well within one-fille t | л рп. | Source of infor | nation: |
| feet Depth of water well | feet | measured | well owner electric log KDWR |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: | | Type of materia | ver and Haul-Off Pits ONLY: I utilized in drilling/workover: king pits to be utilized: procedure: |
| Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No | | · | e closed within 365 days of spud date. |
| Submitted Electronically | | | |
| | KCC | OFFICE USE O | NLY Liner Steel Pit RFAC RFAS |
| Date Received: Permit Num | ber: | Permi | t Date: Lease Inspection: Yes No |



1183532

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| Select the corresponding form being filed: C-1 (Intent) CB-1 | (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application) | | |
|---|---|--|--|
| OPERATOR: License # | Well Location: | | |
| Name: | SecTwpS. R East West | | |
| Address 1: | County: | | |
| Address 2: | Lease Name: Well #: | | |
| City: | If filing a Form T-1 for multiple wells on a lease, enter the legal description of | | |
| Contact Person: | the lease below: | | |
| Phone: () Fax: () | | | |
| Email Address: | | | |
| Surface Owner Information: | | | |
| Name: | When filing a Form T-1 involving multiple surface owners, attach an additiona | | |
| Address 1: | sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the | | |
| Address 2: | | | |
| City: | | | |
| the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered a Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the | acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 | | |
| form and the associated Form C-1, Form CB-1, Form T-1, or Form CF Submitted Electronically | - I wiii be returnea. | | |
| T. | | | |

CASTELLI EXPLORATION, INC. DUNN LEASE NE. 1/4, SECTION 25, T33S, R17W COMANCHE COUNTY. KANSAS

NO ROAD GRAVEL ROAD Drillsite Location STAKE Dunn SWD #1 NW SW NE 1650'FNL 2310'FEL Ground Elevation = 1836 Road $Y = 175268 \quad X = 1820135$ State Plang-NAD 27-Kansas South (Mapping Grade GPS Used) WHEAT Fantis 25 Notes; 1. Set (2) wood stakes at location site. 2. All flagging Red & Yellow. 3. Overhead power available in Sec. 25. 4. Kansas One Call System Inc. should be notified before excavation (1-800-344-7233). 5. CAUTION: Various pipelines in Sec. 25. 6. Contact landowner for best access and as to location of wood stakes in wheat. NO ROAD

e Controlling data is begind upon the cest maps and phatographs ovalidate to us and upon a regular destion of land containing 440 bores.

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January 14, 2014

CENTRAL KANSAS OILFIELD SERVICES, INC. (620)792-1977

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Thomas E. Wright, Commissioner Mark Sievers, Commissioner

NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in K.A.R. 82-3-400 et seq of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Thomas E. Wright, Commissioner Jay Scott Emler, Commissioner

January 27, 2014

Tisha Love Castelli Exploration, Inc. 6908 NW 112TH OKLAHOMA CITY, OK 73162-2976

Re: Drilling Pit Application
Dunn 1-25 SWD
NE/4 Sec.25-33S-17W
Comanche County, Kansas

Dear Tisha Love:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite or native clay, constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.