



TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

| | Conductor | Surface | Production | Intermediate | Liner | Tubing |
|------------------|-----------|---------|------------|--------------|-------|--------|
| Size | | | | | | |
| Setting Depth | | | | | | |
| Amount of Cement | | | | | | |
| Top of Cement | | | | | | |
| Bottom of Cement | | | | | | |

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

| Formation Name | Formation Top | Formation Base | Completion Information |
|----------------|---------------|----------------|------------------------------------------------------------------------------------|
| 1. _____ | At: _____ | to _____ Feet | Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet |
| 2. _____ | At: _____ | to _____ Feet | Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet |

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

| | | | | | |
|---------------------------------------------------------------------------------------|--------------------------------------------|----------------|---------------------|----------------------|---------------------------------|
| Do NOT Write in This Space - KCC USE ONLY | Date Tested: _____ | Results: _____ | Date Plugged: _____ | Date Repaired: _____ | Date Put Back in Service: _____ |
| | Review Completed by: _____ Comments: _____ | | | | |
| TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____ | | | | | |

Mail to the Appropriate KCC Conservation Office:

| | | |
|--|-----------------------------------------------------------------------------------------------|--------------------|
| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.225.8888 |
| | KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.630.4000 |
| | KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720 | Phone 620.432.2300 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.625.0550 |

$$4 \frac{3}{16} = \frac{4 \cdot 56 \cancel{25}}{3 \cdot 6 \cancel{25}} = 1259 \times 1010 = \frac{1271}{2} = 636$$

repeat

ECHOMETER COMPANY 8001 DITTO LANE, WICHITA FALLS, TEXAS 76302

CO. Smith Oil
 USE. Edward-3
 JTS. 2 FL. NIT.
 FL. LV. 636
 FL. in the HOLE —
 SPM 178

2/24/14
 12:00

801 DITTO LANE, WICHITA FALLS, TEXAS 76302

STEW'S FLUID LEVELS
 4201 Quail Creek Drive
 Great Bend, Kansas 67530
 Phone 620-793-6188
 (620) 793-2826 (mobile)
 oilpatch@cpcis.net

FEB 26 2014

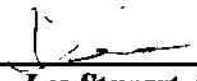
To: Smith Oil Opr.
P.O. Box 550
Hutchinson, Ks.

Inv. # 3867

Date: 2/24/14

| Lease | Well | Time | Jts to Fluid | Ave. Lgth of Jt. | Fluid Level | TD | Fluid in the Hole | SPM | Joints of Tubing | Date Fluid Shot |
|---------|------|-------|--------------|------------------|-------------|----|-------------------|-----|------------------|-----------------|
| Koeller | 2 | 10:35 | N.T. | - | 583 | - | - | T/A | N.T. | 2/24/14 |
| Edwards | 3 | 12:00 | N.T. | - | 636 | - | - | T/A | N.T. | 2/24/14 |
| Brining | 1 | 12:50 | N.T. | - | 305 | - | - | T/A | N.T. | 2/24/14 |
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Thank you for your business



 Les Stewart, Owner

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-630-4000
Fax: 316-630-4005
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Thomas E. Wright, Commissioner
Jay Scott Emler, Commissioner

Sam Brownback, Governor

February 28, 2014

DALE R. OHL
Smith, Richard E. dba Smith Oil Operations
410 N. ADAMS
PO BOX 550
HUTCHINSON, KS 67504-0550

Re: Temporary Abandonment
API 15-053-20960-00-00
EDWARDS 3
SE/4 Sec.34-17S-08W
Ellsworth County, Kansas

Dear DALE R. OHL:

Your application for Temporary Abandonment (TA) of the above-listed well is denied for the following reasons(s):

High Fluid Level

In accordance with K.A.R. 82-3-111, this well must be plugged or returned to service by March 30, 2014.

Sincerely,

Virgil Clothier