



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1183738
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
Spot Description: _____
_____-____-____ Sec. ____ Twp. ____ S. R. ____ East West
_____ Feet from North / South Line of Section
_____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____
Date Well Completed: _____
The plugging proposal was approved on: _____ (Date)
by: _____ (KCC District Agent's Name)
Plugging Commenced: _____
Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Name of Party Responsible for Plugging Fees: _____
State of _____ County, _____, ss.

(Print Name) Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

BASICSM

ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 09202 A

DATE _____ TICKET NO. _____

DATE OF JOB: 9-24-13		DISTRICT: Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: Bill Dug Oil LLC				LEASE: P. M. Adams				WELL NO. 2-27	
ADDRESS:				COUNTY: Rice		STATE: KS			
CITY:				STATE:		SERVICE CREW: Mattai Young, Phys			
AUTHORIZED BY:				JOB TYPE: COW PPA					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
27586	3						9-24-13	AM	12:15
								PM	4:00
19889/17543	3							AM	5:10
								PM	8:05
70957/17914	3							AM	9:00
								PM	7:00
						MILES FROM STATION TO WELL: 70			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	60/40 POZ	SK	195		2,340.00
CC 200	C-Meat Gel	LB	336		84.00
E 100	P.4. Mile	ME	70		297.50
E 101	Heavy eq mill	ME	140		980.00
E 113	Prof. Buil. Oil	TR	588		940.80
CE 204	Depth change 3000-4000	YAS	1		2,160.00
CE 240	Block + mix change	SK	195		273.00
S 003	Service Supervisor	EA	1		175.00

CHEMICAL / ACID DATA:

SUB TOTAL \$ 5,075.21

SERVICE & EQUIPMENT %TAX ON \$
MATERIALS %TAX ON \$

TOTAL

SERVICE REPRESENTATIVE: Mike Mattai

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



energy services, L.P.

TREATMENT REPORT

Customer <i>W. H. Young</i>		Lease No.		Date <i>9-24-11</i>	
Lease <i>2-17</i>		Well # <i>2-17</i>			
Field Order #	Station <i>2-17</i>	Casing <i>4 1/2"</i>	Depth <i>12-0</i>	County <i>KS</i>	State <i>KS</i>
Type Job <i>PF</i>			Formation	Legal Description <i>27-9-11</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative <i>W. H. Young</i>	Station Manager <i>W. H. Young</i>	Treater <i>Mike Malone</i>
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Service Units	Driver Names								
	<i>Young</i>								

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:00					Start pumping / casing pressure
6:05					Flow is low
6:10					Flow is low
6:15					Flow is low
6:20					Flow is low
6:25					Flow is low
6:30					Flow is low
6:35					Flow is low
6:40					Flow is low
6:45					Flow is low
6:50					Flow is low
6:55					Flow is low
7:00					Flow is low
7:05					Flow is low
7:10					Flow is low
7:15					Flow is low
7:20					Flow is low
7:25					Flow is low
7:30					Flow is low
7:35					Flow is low
7:40					Flow is low
7:45					Flow is low
7:50					Flow is low
7:55					Flow is low
8:00					Flow is low
8:05					Flow is low
8:10					Flow is low
8:15					Flow is low
8:20					Flow is low
8:25					Flow is low
8:30					Flow is low
8:35					Flow is low
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8:45					Flow is low
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9:05					Flow is low
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11:45					Flow is low
11:50					Flow is low
11:55					Flow is low
12:00					Flow is low

