

Confidentiality Requested:

Yes No

## Kansas Corporation Commission Oil & Gas Conservation Division

1183905

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15		
Name:			Spot Description:		
Address 1:			Sec.	Twp S. R	_
Address 2:			F6	eet from	outh Line of Section
City: S	State: Z	ip:+	Fe	eet from East / We	est Line of Section
Contact Person:			Footages Calculated from	Nearest Outside Section Corr	ner:
Phone: ()			□ NE □ NW	V □SE □SW	
CONTRACTOR: License #			GPS Location: Lat:	, Long:	
Name:				(e.g. xx.xxxxx)	(e.gxxx.xxxxx)
Wellsite Geologist:			Datum: NAD27	NAD83 WGS84	
Purchaser:					
Designate Type of Completion:			Lease Name:	Well	#:
New Well Re	e-Entry	Workover	Field Name:		
	SWD	SIOW	Producing Formation:		
Gas D&A		☐ SIGW	Elevation: Ground:	Kelly Bushing:	
☐ OG	GSW	Temp. Abd.	Total Vertical Depth:	Plug Back Total Dep	th:
CM (Coal Bed Methane)			Amount of Surface Pipe Se	et and Cemented at:	Feet
Cathodic Other (Co	re, Expl., etc.):		Multiple Stage Cementing	Collar Used? Yes N	o
If Workover/Re-entry: Old Well In	nfo as follows:		If yes, show depth set:		Feet
Operator:			If Alternate II completion, c	cement circulated from:	
Well Name:			feet depth to:	w/	sx cmt.
Original Comp. Date:	Original T	otal Depth:			
Deepening Re-perf.	Conv. to E	NHR Conv. to SWD	Drilling Fluid Managemer	nt Plan	
☐ Plug Back	Conv. to G	SW Conv. to Producer	(Data must be collected from to	he Reserve Pit)	
Commission of a d	De wasit #		Chloride content:	ppm Fluid volume:	bbls
<ul><li>Commingled</li><li>Dual Completion</li></ul>			Dewatering method used:_		
SWD			Location of fluid disposal if	hauled offsite	
☐ ENHR			Location of haid disposal in	nadica officia.	
GSW	Permit #:		Operator Name:		
_				License #:	
Spud Date or Date Re	eached TD	Completion Date or	QuarterSec	TwpS. R	East West
Recompletion Date		Recompletion Date	County:	Permit #:	

## **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I III Approved by: Date:

Page Two



Operator Name:				Lease N	Name: _			Well #:		
Sec Twp	S. R	East	West	County	:					
INSTRUCTIONS: Shopen and closed, flow and flow rates if gas to	ring and shut-in pres o surface test, along	sures, whethe with final cha	er shut-in pre art(s). Attach	essure reac n extra shee	hed stati t if more	c level, hydrosta space is neede	itic pressures, bot d.	tom hole temp	erature, fluid re	ecovery,
Final Radioactivity Lo files must be submitted						ogs must be ema	ailed to kcc-well-lo	gs@kcc.ks.go	v. Digital electr	onic log
Drill Stem Tests Taker (Attach Additional		Yes	☐ No				on (Top), Depth ar		Sampl	
Samples Sent to Geo	logical Survey	Yes	□No		Nam	е		Тор	Datum	1
Cores Taken Electric Log Run		☐ Yes ☐ Yes	☐ No ☐ No							
List All E. Logs Run:										
				RECORD	Ne					
	2	1				ermediate, product		T	I	
Purpose of String	Size Hole Drilled		Casing n O.D.)	Weig Lbs. /		Setting Depth	Type of Cement	# Sacks Used	Type and Pe Additive	
			ADDITIONAL	CEMENTIN	NG / SQL	JEEZE RECORD				
Purpose:	Depth Top Bottom	Type of	Cement	# Sacks	Used		Type and F	ercent Additives		
Perforate Protect Casing	100 20111111									
Plug Back TD Plug Off Zone										
1 lug 0 li 20 lio										
Did you perform a hydrau	ulic fracturing treatment	on this well?				Yes	No (If No, ski	ip questions 2 ar	nd 3)	
Does the volume of the t							= :	p question 3)		
Was the hydraulic fractur	ring treatment information	on submitted to	the chemical	disclosure re	gistry?	Yes	No (If No, fill	out Page Three	of the ACO-1)	
Shots Per Foot		ION RECORD Footage of Eac					cture, Shot, Cement			epth
	open,					,,				
TUBING RECORD:	Size:	Set At:		Packer A	t:	Liner Run:				
							Yes No			
Date of First, Resumed	Production, SWD or Ef	NHR.   F	Producing Met	hod: Pumpin	a	Gas Lift 0	Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat			Gas-Oil Ratio	Gra	avity
	1									
	ON OF GAS:		en Hole	METHOD OF			mmingled	PRODUCTION	ON INTERVAL:	ļ
Vented Solo	I Used on Lease bmit ACO-18.)		en noie _	Perf.	(Submit		mmingled mit ACO-4)			

FOREMAN Shannon feck

**DATE** 

%€9

**JATOT** 

**GESTIMATED** 

**SALES TAX** 

**Ravin 3737** 

110	./0		56011	12000	, 4 3		×	ZOHA
00'65	05'62		3010	109902	32		2	29111
	0/2	V60.4	7 3/106	7 Cm2 1114	1 110/	540/		1060
70'898	2/24	TUCK	1 4/09	nileage	1 110/	340/ €	21/2	LOAS
.01	Ø1 *			%1 0	Calcium		* 00/	2011
00. Pt	82'		-	902	0) 120)		002	8 3111
1413.00	OL'S/		than the state of		550/0	575	01	5/10/1
00 =1/1	02 3			1/ 1/	7-			
00'757	02.4				MILEAGE		29	90/5
20'5801	00 5801			3E	PUMP CHAR	/	/	1045
JATOT	UNIT PRICE	CODUCT	SERVICES or PR	ESCRIPTION of	ıa	STINU 10	TINAUD	ACCOUNT CODE
	<u> </u>							
of M	10/5 /981 mg +10/5 /10/5 /981	1 % (aliver)	+ 120 0%	_ / '	Cemen (	15900 189	04 Bomb	वे पुडळग
		1 1	Circula hor	Break (	pridet	"3- Z	7 70 5	
4	W8100	PATE DEPLECE	008 000180	MIX PSI BUM	1 /	DISPLACEMEN	6	TNEMEDAJGSI
<i>L</i>	CASING	1 1	008 000180	MSTER gal/sl	1 /	_ פרחצוצא אסר	113'EL 13,817	LURRY WEIGH
	ОТНЕК САЗІИС	CEMENT LEFT IN	003 DANG	S DIBUT WATER galls!	1 /		1981 -9'81	ASING DEPTH_ LURRY WEIGH
	ОТНЕК САЗІИС	PATE DEPLECE	003 DANG	MSTER gal/sl	OSE ISA	PRILL PIPE HOLE SIZE	1098	OB TYPE CASH
	ОТНЕК САЗІИС	CEMENT LEFT IN	008 EMILLO	S DIBUT WATER galls!	1 /	ברועפא אסר	1981 -9'81	TNA-PENT 808 TYPE 2/ HT430 DEPTH LURRY WEIGH LURRY WEIGH
L	ОТНЕК САЗІИС	CEMENT LEFT IN	003 DANG	S DIBUT WATER galls!	CL30l SIP CODE	STATE  SIATE  HOLE SIZE  BRILL PIPE  SLURRY VOL	1.820, 058 0 90 0 90 0 90	TNJ CRN TO THE CLASSING DEPTH
L	PEIGHT OTHER	CASING SIZE & W	08 0 10 10 10 10 10 10 10 10 10 10 10 10 1	S DIBUT WATER galls!	CL30l SIP CODE	STATE HOLE SIZE BRILL PIPE SILL PIPE	Jenne 60, 13,848	TNA CPRING DEPTH_LURRY WEIGH
DBIAEK	ОТНЕК САЗІИС	CASING SIZE & W CEMENT LEFT IN RATE LISTING	008 EMILION 199	S DIBUT WATER galls!	CL30l SIP CODE	STATE HOLE SIZE BRILL PIPE SILL PIPE	Jose 13.8-47	TITY  ASING POPRE  LURRY WEIGH  LURRY WEIGH  LURRY WEIGH  LURRY WEIGH
DBINEB	TRUCK#	DRIVER CEMENT LEFT IN CEMENT LEFT IN CEMENT LEFT IN RATE LISPLACE	08 0 10 10 10 10 10 10 10 10 10 10 10 10 1	S DIBUT WATER galls!	CL30l SIP CODE	STATE  WOLE SIZE  BRILL PIPE  SLURRY VOL	Jenne 60, 13,848	USTOMER  ITY  OB TYPE  LURRY WEIGH  LURRY WEIGH  LURRY WEIGH
	PANGE  TRUCK #  OTHER	TOWNSHIP  DRIVER  DRIVER  CASING SIZE & W  CEMENT LEFT IN  CEMENT LEFT IN  RATE DESING	24 24 26 26 26 26 26 26 26 26 26 26 26 26 26	HOLE DEPTH HOLE DEPTH MATER GAILS!	ZIP CODE	UNIT   MO  STATE  HOLE SIZE  PRILL PIPE  SLURRY VOL	1 + × + b	USTOMER  ITY  OB TYPE  LURRY WEIGH  LURRY WEIGH  LURRY WEIGH
DRIVER	PANGE  TRUCK #  OTHER	TOS- 28176  TOWNSHIP  CEMENT LEFT IN  CEMENT L	24 24 26 26 26 26 26 26 26 26 26 26 26 26 26	MATER GAINST HOLE DEPTH TUBING 2	L PSI 300 ZIP CODE	WELL WELL	1 + X th	■ 0159-159-05 ■ 017-0-05 В 01-01-05 В 01-05 В 01-05

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form. \_NQITZIAOHTUA \_31TIT