



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1184252
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1184252

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	TriPower Resources, LLC
Well Name	Bluestem 8
Doc ID	1184252

Tops

Name	Top	Datum
Lansing	1824	-382
Base Lansing	1945	-503
KC	2118	-676
BKC	2257	-808
Marmaton	2342	-900
Cherokee	2486	-1044
Mississippian	2560	-1118
Kinderhook	2665	-1223
LTD	2732	-1290



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 45055
LOCATION Eureka, KS
FOREMAN David Gardner

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API # 15-05-24004

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-14-13		Bluestem #8	20	24	5	Butler
CUSTOMER Tripower Resources LLC			Gulick Drig.			
MAILING ADDRESS P.O. Box 849			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Ardmore			445	Chris B.		
STATE OK			479	Merle R.		
ZIP CODE 73402			637	Jim M.		

JOB TYPE 4/s 0 HOLE SIZE 7 7/8" HOLE DEPTH 2732' CASING SIZE & WEIGHT 5 1/2" 14"
 CASING DEPTH 2730' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.6# SLURRY VOL 60 Bbl WATER gal/sk 2.0 CEMENT LEFT IN CASING 11.84'
 DISPLACEMENT 68 Bbl DISPLACEMENT PSI 750 ~~Plug~~ Plug 1200 PSI RATE 5 BPM

REMARKS: Safety Meeting. Rig up to 5 1/2" casing. Break circulation w/ 5 Bbl fresh water. Pump 100# Metasilicate Pre-Flush w/ 12 Bbl water. 5 Bbl water spacer. Mixed 175 SKS Thicket Cement w/ 5# Kol-seal/sk + .40# Phenoseal @ 136#/gal. Shut down, wash out pump & lines. Release Latch down plug. Displace w/ 68 Bbls water. Final pumping pressure 750 PSI. Bump plug to 1200 PSI. Release pressure, Float & Plug held. Good circulation @ all times. Job Complete. Rig down.

Centralizers on #68, 2, 4, 6
Basket on 6
AFU Insert in #68

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1085.00	1085.00
5406	15	MILEAGE	4.20	63.00
1126A	175 SKS	Thicket Cement	20.16	3528.00
1110A	875#	5# Kol-seal/sk	.46	402.50
1107A	70#	.40# Phenoseal/sk	1.35	94.50
1111A	100#	Metasilicate Pre-Flush	2.10	210.00
5407	9.62 Tons	Ton Mileage Bulk Truck	M/C	368.00
5502C	4 HRS.	80 Bbl Vac Truck	90.00	360.00
1123	3000 Gals.	City Water	17.30/1000	51.90
4104	1	5 1/2" Basket	240.00	240.00
4130	4	5 1/2" x 7 7/8" Centralizers	50.50	202.00
4203	1	5 1/2" Guide Shoe	168.00	168.00
4228B	1	5 1/2" AFU Insert	180.75	180.75
4454	1	5 1/2" Latch Down Plug	266.75	266.75
		Subtotal		7220.40
		"Thank You"	6.40%	SALES TAX
				ESTIMATED TOTAL
				7562.44

Revin 3797 AUTHORIZATION Ray Reed TITLE X DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



TICKET NUMBER 43187
 LOCATION 180
 FOREMAN LARRY STOR, MR

PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API-15-015-24004-00-00

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-11-13	7935	Bluestem #8	30	24S	3E	BUTLER

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
Hesper Res LLC P.O. Box 849 Ardmore OK 73402	467	Bill		
	502	Bob		
	725	Larry		

JOB TYPE SURFACE B HOLE SIZE 12 1/4 HOLE DEPTH 225 CASING SIZE & WEIGHT 5 5/8
 CASING DEPTH 220 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15.0 SLURRY VOL 29.96 WATER gal/sk 6.85 CEMENT LEFT in CASING 25#
 DISPLACEMENT 13.75 DISPLACEMENT PSI _____ MIX PSI 0 RATE 5 bbl

REMARKS: Pumped 18 bbls - broke Circulation - Shut down Fluid
Well back - mixed 100 sks V² + 3% CMC + 2% Gel + 1/2 lb Polyfluo
did not Circulate Cement - top off with 25 sks -
Standing Full -

DEPTH	TEMP	RESISTIVITY	GRAB SAMPLE	LOG
0	80.0	11.0		0
1	80.0	11.0		1
2	80.0	11.0		2
3	80.0	11.0		3
4	80.0	11.0		4
5	80.0	11.0		5
6	80.0	11.0		6
7	80.0	11.0		7
8	80.0	11.0		8
9	80.0	11.0		9
10	80.0	11.0		10
11	80.0	11.0		11
12	80.0	11.0		12
13	80.0	11.0		13
14	80.0	11.0		14
15	80.0	11.0		15
16	80.0	11.0		16
17	80.0	11.0		17
18	80.0	11.0		18
19	80.0	11.0		19
20	80.0	11.0		20
21	80.0	11.0		21
22	80.0	11.0		22
23	80.0	11.0		23
24	80.0	11.0		24
25	80.0	11.0		25
26	80.0	11.0		26
27	80.0	11.0		27
28	80.0	11.0		28
29	80.0	11.0		29
30	80.0	11.0		30
31	80.0	11.0		31
32	80.0	11.0		32
33	80.0	11.0		33
34	80.0	11.0		34
35	80.0	11.0		35
36	80.0	11.0		36
37	80.0	11.0		37
38	80.0	11.0		38
39	80.0	11.0		39
40	80.0	11.0		40
41	80.0	11.0		41
42	80.0	11.0		42
43	80.0	11.0		43
44	80.0	11.0		44
45	80.0	11.0		45
46	80.0	11.0		46
47	80.0	11.0		47
48	80.0	11.0		48
49	80.0	11.0		49
50	80.0	11.0		50
51	80.0	11.0		51
52	80.0	11.0		52
53	80.0	11.0		53
54	80.0	11.0		54
55	80.0	11.0		55
56	80.0	11.0		56
57	80.0	11.0		57
58	80.0	11.0		58
59	80.0	11.0		59
60	80.0	11.0		60
61	80.0	11.0		61
62	80.0	11.0		62
63	80.0	11.0		63
64	80.0	11.0		64
65	80.0	11.0		65
66	80.0	11.0		66
67	80.0	11.0		67
68	80.0	11.0		68
69	80.0	11.0		69
70	80.0	11.0		70
71	80.0	11.0		71
72	80.0	11.0		72
73	80.0	11.0		73
74	80.0	11.0		74
75	80.0	11.0		75
76	80.0	11.0		76
77	80.0	11.0		77
78	80.0	11.0		78
79	80.0	11.0		79
80	80.0	11.0		80

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54013	1	PUMP CHARGE	870.00	870.00
54016	12	MILEAGE	4.20	50.40
11045	12.5	350 lbs CMC 2	15.70	1962.50
1102	350	lbs CMC 2	.78	273.00
1118B	250	lbs Gel	.22	55.00
1107	50	lbs Poly	2.47	123.50
5407	1	Bulk Delivery	368.00	368.00
4106	1	833 Cement Bucket	336.00	336.00
Subtotal				4038.40

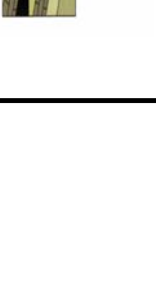
AUTHORIZATION Mr. [Signature] TITLE Tool Pusher DATE 11-11-13

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



GEOLOGICAL REPORT
DRILLING TIME & SAMPLE LOG

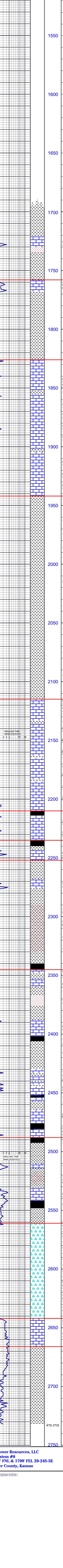
REPORT PREPARED BY FRANK S. NIZIGDEGIGIET
APP#: 15-015-24-004



COMPANY: TriPower Resources, LLC
LEASE: Bluestem #8
FIELD: Joseph Southeast
LOCATION: 1599' FNL & 1709' FEL
SEC: 20 T19S 24S R0E 5E
COUNTY: Butler STATE: Kansas
CONTRACTOR: Gullick Drilling, Inc.
SPUD: 11-1-13 COMP: 11-4-13
SAMPLES SAVED FROM: 1700' TO 1732'

ELEVATION: K.B. 1442
D.F.:
G.L.: 1434
DEPTH MEASURED FROM: KB
Log: Drilling
Coring
Surface: 8.58' (219' W/1253X)
Production: 5.12' (220' W/1253X)
Electric Logs:
CUT/PT/TLT:

FORMATION	SAMPLE	E LOG	DATUM
Orcutt	1510		-68
Hedberg	1545		-103
Brown	1738		-316
Lansing	1826		-382
Base Lansing	1942		-500
Stark	2210		-768
Hushpuckney	2235		-793
BKC	2252		-808
Altamont	2345		-902
Cherokee	2488		-1044
Mississippian	2561		-1118
Miss Lim	2642		-1188
Kinderhook	2666		-1223
KID	2732		-1280



- SHALE
- SANDSTONE
- LIMESTONE
- DOLOMITE
- HALITE
- ANHYDRITE/GYPSUM

1500	
1550	
1600	
1650	
1700	Shale: light gray
1710	Shale: light gray
1720	Limestone: off white to light brown, fine to medium crystalline, poor to no intercrystalline porosity, no show
1730	Sandstone: gray, fine subrounded grains, well sorted, well cemented with calcite, fair intergranular porosity, no show
1740	Shale: light gray
1750	Shale: light gray
1760	Limestone: gray, fine crystalline, dense, little visible porosity, no show
1770	Shale: light gray
1780	Shale: light gray
1790	Shale: light gray
1800	Shale: gray, slightly arenaceous
1810	Shale: light gray
1820	Shale: light gray
1830	Limestone: light brown, coarsely crystalline, dense, little visible porosity, no show
1840	Limestone: off white to beige, medium crystalline, poor to fair intercrystalline porosity, spotted residual stain, trace bright fluorescence, no live show, no odor
1850	Shale: red to green to gray
1860	Limestone: off white to light gray, medium crystalline, slightly chalky, little visible porosity, no show
1870	Limestone: beige to gray, medium crystalline, fair to good intercrystalline porosity, no show, slightly fossiliferous
1880	Limestone: off white to beige, medium crystalline, little visible porosity, no show, fossiliferous with fusulinids
1890	Limestone: off white to gray, medium crystalline, poor intercrystalline porosity, no show
1900	Shale: dark gray
1910	Limestone: off white to gray, medium crystalline, poor intercrystalline porosity, no show
1920	Limestone: beige to gray, medium crystalline, poor intercrystalline porosity, no show
1930	Limestone: beige to gray, medium crystalline, poor intercrystalline porosity, no show
1940	Shale: gray to greenish gray
1950	Shale: gray, slightly calcareous
1960	Shale: gray, arenaceous, no show
1970	Shale: light gray
1980	Shale: gray, arenaceous, no show
1990	Shale: gray, arenaceous, no show
2000	Shale: light gray
2010	Shale: light gray
2020	Shale: light gray
2030	Shale: light gray
2040	Shale: light gray
2050	Shale: light gray
2060	Shale: light gray
2070	Shale: light gray
2080	Shale: light gray
2090	Shale: light gray
2100	Shale: light gray
2110	Shale: light gray
2120	Shale: light gray
2130	Shale: light gray
2140	Shale: light gray
2150	Shale: gray to light green
2160	Limestone: beige, medium crystalline, poor to trace fair intercrystalline porosity, no show
2170	Limestone: beige, medium crystalline, poor to trace fair intercrystalline porosity, no show
2180	Limestone: beige, medium crystalline, poor to trace fair intercrystalline porosity, no show
2190	Shale: gray to light green
2200	Limestone: beige to light brown, densely oolitic, poor to fair interoolitic porosity, some oolitic, no show
2210	Limestone: beige to light brown, densely oolitic, poor to fair interoolitic porosity, some oolitic, no show
2220	Shale: gray to light green
2230	Limestone: gray to beige, medium crystalline, most dense, little visible porosity, no show
2240	Limestone: off white, medium crystalline fair to good intercrystalline porosity, no show
2250	Shale: black, carbonaceous
2260	Limestone: off white to gray, medium crystalline, fair intercrystalline porosity, some slightly chalky, no show
2270	Limestone: off white, medium crystalline, little visible porosity, no show
2280	Shale: black, carbonaceous
2290	Limestone: off white to beige, fine to medium crystalline, fair to good intercrystalline porosity, no show
2300	Shale: gray to light gray
2310	Shale: gray to light gray
2320	Limestone: beige to light brown, oolitic, some oolitic, poor to fair interoolitic porosity, no show
2330	Shale: light to trace dark gray, slightly arenaceous
2340	Shale: gray, w/much Sandstone: gray, fine subrounded grains, well sorted, highly argillaceous, no show
2350	Shale: gray, w/much Sandstone: gray, fine subrounded grains, well sorted, highly argillaceous, no show
2360	Shale: gray, w/much Sandstone: gray, fine subrounded grains, well sorted, highly argillaceous, no show
2370	Shale: gray, w/much Sandstone: gray, fine subrounded grains, well sorted, highly argillaceous, no show
2380	Shale: gray to dark gray
2390	Shale: black, carbonaceous
2400	Limestone: brownish gray to gray, dense, no show
2410	Shale: gray to dark gray
2420	Limestone: brownish gray to gray, dense, no show
2430	Shale: light gray
2440	Sandstone: light gray, fine grained, well sorted, well cemented w/calcite, fair intergranular porosity, no show
2450	Shale: light gray
2460	Limestone: off white to light brown, coarsely crystalline, dense, little visible porosity, no show
2470	Shale: black, carbonaceous
2480	Shale: light gray to gray
2490	Shale: light gray to gray
2500	Limestone: gray to brownish gray, dense, no show
2510	Shale: gray to greenish gray
2520	Limestone: gray to brownish gray, coarsely crystalline, little visible porosity, no show
2530	Shale: black, carbonaceous
2540	Shale: gray to dark gray, pyritic
2550	Limestone: off white to gray, coarsely crystalline, dense, little visible porosity, no show
2560	Shale: black, carbonaceous
2570	Limestone: off white to light brown, coarsely crystalline, no visible porosity, no show
2580	Shale: black, carbonaceous
2590	Shale: light to greenish gray
2600	Shale: light green to gray to black
2610	Limestone: light brown to beige, medium to coarsely crystalline, dense, little visible porosity, no show
2620	Shale: gray, pyritic
2630	Sandstone: gray, fine subangular grains, well sorted, well cemented w/calcite, poor intergranular porosity, highly argillaceous, no show
2640	Shale: dark gray to reddish brown
2650	Limestone: off white to light brown, medium to coarsely crystalline, dense, little visible porosity, no show
2660	Shale: brownish gray to black, pyritic
2670	Shale: blue green
2680	Chert: white to off white, 60% tripolitic, 35% fresh, good tripolitic porosity, light even stain, slight show free oil, very strong odor, bright fluorescence in 65% of 2580' spl
2690	Chert: white to off white, 90% tripolitic, 10% fresh, good tripolitic porosity, light even stain, slight show free oil, very strong odor, bright fluorescence in 90% of 2590' spl
2700	Chert: white to off white, 50% tripolitic, 50% fresh, good tripolitic porosity, light even stain, slight show free oil, very strong odor, bright fluorescence in 50% of 2600' spl
2710	Chert: white to off white to dull gray, 45% tripolitic, 55% fresh, poor to fair tripolitic porosity, spotted stain, slight show free oil, good odor, bright fluorescence in 45% of 2610' spl
2720	Chert: white to off white to bluish gray, fresh, trace tripolitic, no visible porosity, scattered spotted stain, yellow fluorescence in 25% of 2620' sample, fair odor
2730	Chert: white to opaque white, fresh, sharp, no visible porosity, no visible show, pale fluorescence in 10% of 2630' sample, much slough from connection (dark gray shale), extremely faint odor
2740	Chert: white to opaque white, fresh, sharp, no visible porosity, no visible show, pale fluorescence in 5% of 2640' sample, no odor
2750	Chert: white to opaque white, fresh, sharp, no visible porosity, no visible show, no fluorescence in the 2650' sample
2760	Limestone: gray to beige, coarsely crystalline, dense, no porosity, no show
2770	Limestone: gray to beige, medium to coarsely crystalline, dense, no porosity, no show
2780	Shale: gray to greenish gray, pyritic
2790	Shale: gray to greenish gray, pyritic
2800	Shale: dark gray to greenish gray to red
2810	Shale: gray to dark gray
2820	Shale: dark gray to greenish gray
2830	Shale: gray to dark gray
2840	Shale: light to dark gray
RTD 2732	
2750	

Brown Lime 1758 -316

Lansing 1826 -384

Base Lansing 1942 -500

KC 2115 -673

Stark 2210 -768

Hushpuckney 2235 -793

BKC 2252 -810

Altamont 2345 -903

Cherokee 2488 -1046

TFB @ 2498'

Mississippian 2561 -1119

Miss Lime 2642 -1200

Kinderhook 2666 -1224

vis 39 wt 9.1 lcm 2#

vis 45 wt 9.2 lcm 2#

2580' x30

2590' x14

2600' x21

2580' x30

2590' x14

2600' x21

A. C. NE. SW. NE. 20-24S-5E, Rough Petroleum, Blockstone #3

TriPower Resources, LLC
Bluestem #8
1599' FNL & 1709' FEL 20-24S-5E
Butler County, Kansas

1442 KB

Comments: