

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## 1184622

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

## WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:				API No. 15					
Name:				Spot Description:					
Address 1:				Sec Twp S. R East West					
Address 2:				Feet from North / South Line of Section					
City:				Feet from East / West Line of Section					
Contact Person:				Footages Calculated from Nearest Outside Section Corner:					
Phone: ( )					□ NE □ NW □ SE □ SW				
Type of Well: (Check one)	Oil Well Gas Well	OG D&A Cathod	ic C	ounty.					
Water Supply Well Other: SWD Permit #:									
ENHR Permit #: Gas Storage Permit #:									
Is ACO-1 filed? Yes No If not, is well log attached? Yes No					The plugging proposal was approved on: (Date)				
Producing Formation(s): List	All (If needed attach another	sheet)	b	y:		(KCC <b>District</b> Agent's Name)			
Depth to	o Top: Botto	m: T.D		Plugging Commenced:					
Depth to	o Top: Botto	m: T.D		Plugging Completed:					
Depth to	o Top: Botto	m:T.D	'	luggiii	g completed.				
Show depth and thickness of	all water, oil and gas forma	ations.							
Oil, Gas or Wate	r Records		Casing Record (Surface, Conductor & Production)						
Formation	Content	Casing	Size		Setting Depth	Pulled Out			
cement or other plugs were u	sed, state the character of	same depth placed from (bot	ttom), to (top)	) for ea	ach plug set.				
Plugging Contractor License #:			Name:						
Address 1:			Address 2:						
City:			S	tate: _		Zip:+			
Phone: ( )									
Name of Party Responsible for	or Plugging Fees:								
State of	County, _		,	SS.					
(Print Name)				E	Employee of Operator or	Operator on above-described well,			

Submitted Electronically

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and

## RCA WELL SERVICE REPORT

Well Nam County:		1Kins # 42	COMPANY N Report	Date: 1 - 17 -2014					
TBG DATA SI	ZE # OF #	& SIZE OF SUBS	STATOR SIZE & LOC	MUD ANCHOR SIZE & LOC S/N I	LOC				
applied 3.	3/8 49								
ROD DATA SI	ZE # OF RODS	# & SIZE OF PONYS	ROTOR	INSERT PUMP DESCRIPTION					
	RODS								
		ACTIVI	TY LAST 24 HO	URS					
TIME ON TIME OFF RIG OPERATOR RIG DEPTH OF FAILURE  CREW TRUCK:  SPECIAL TOOLS USED: Tongs x2  Tubing TR, working String  DESCRIPTION OF WORK PERFORMED: Laggers Review 44% at 250° and 790°  Ran 45 saints Taged bettern at 13th2 Pull one Soint Leaving 1345°  Pump Plus, Trip to 811° pump second Plus Trip To 278° pump Cement To surface Layrest of tubing out, ToP This off and Flush Lunking String.  Rig MOVE IN/OUT:  CREW TRUCK:  SPECIAL TOOLS USED: Tongs x2  Tubing TR, working String  Ron 45 saints Taged bettern at 13th2 Pull one Soint Leaving 1345°  Pump Plus, Trip to 811° pump second Plus Trip To 278° pump Cement  To surface Layrest of tubing out, ToP This off and Flush Lunking String.									
Part failed	Hole	Cause: Corrosion	MATER	IALS USED/REPLACED	ED:				
Rods	Split	Erosion		YES/	NO				
Pump	Stuck Parted	Fatigue Paraffin		YES/					
Stator	ROCOL			YES/					
Deacor	Collapse	Rod Wear Sand		YES					
	Debris	Over Pumping							
	Slipping	Normal Wear		YES	NO				
	Not pumping	Torque							
Location:	Severity:	Action:	R	CA WELL SERVICE					
Body	Light	Replace		615 N. POPLAR					
Coupling	Moderate	Repair							
Barrel	Severe	Remove	EU	JREKA, KS 67045					

YELLOW - CUSTOMER COPY

(620) 583-5545 - OFFICE

Change Type

None

N/A

Plunger

Screen