

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

#### 1184776

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

#### WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:				API No. 1	15				
Name:					Spot Description:				
Address 1:					Sec Twp S. R East Wes				
Address 2:					Feet from North / South Line of Section				
City:					Feet from East / West Line of Section				
Contact Person:					Footages Calculated from Nearest Outside Section Corner:				
Phone: ( )					□ NE □ NW □ SE □ SW				
Type of Well: (Check one)	Oil Well Gas Well	OG D&A Cathoo	dic	County:					
Water Supply Well	Other:	SWD Permit #:		Lease Name: Well #:					
ENHR Permit #:	Gas	Storage Permit #:		Date Well Completed:					
s ACO-1 filed? Yes	No If not, is v	vell log attached? Yes	No	The plugging proposal was approved on: (Date					
Producing Formation(s): List	All (If needed attach anot	her sheet)		by: (KCC District Agent's Name					
Depth t	to Top: Bo	ttom: T.D							
Depth t	to Top: Bo	ttom: T.D							
Depth t	to Top: Bo	ttom: T.D		riugging	Completed.				
Show depth and thickness of	all water, oil and gas for	mations.							
Oil, Gas or Wate	er Records		Casing Re	ing Record (Surface, Conductor & Production)					
Formation	Content	Casing	Size		Setting Depth	Pulled Out			
ement or other plugs were u	used, state the character	of same depth placed from (bo	ttom), to (to	p) for eac	ch plug set.				
Plugging Contractor License	Name:								
Address 1:			Address 2	2:					
City:				State:		Zip:	+		
Phone: ( )									
Name of Party Responsible f	or Plugging Fees:								
State of	Count	у,		_ , SS.					
		,					and deposit and on the		
	(Print Name			Er	riployee of Operator o	r Operator on abo	ove-described well,		

Submitted Electronically

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and



## **CEMENTING LOG**

STAGE NO.

Date 11-7	) bistri	Russe	00 -	icket No.555	529	CEMENT DATA:
Company	BPISH	Nixon		ig Express	1 1 00	Spacer Type:
Lease £/	Sio. T	ickson		-	WSW	Amt. 150 Sks Yield 1.42 ft³/sk Density P
County	8411111	25		tate	00300	62140 + 044-50
Location	045-8	0 .		eld		
312	70	1/2	10	6 2060	L	EAD: Pump Time hrs. Type
CASING DATA:	Conductor	П	-	-/		Excess
ONOING BATA.	Surface		-			Amt Sks Yield ft 3/sk Density Pr
Size 2 3/3	Type	Intermed  Weight		oduction  Lin		AIL: Pump Time hrs. Type Excess
-0-	75		11-	-0- 0	<i>F</i>	mt Sks Yield ft³/sk DensityPP
non	140	775 19	42	Samuel &	\ <u>`</u>	VATER: Lead gals/sk Tail gals/sk Total Bb
Casing Depths: To	op	0	Bottom /	405		ump Trucks Used 417 - Dany
Por	K- 55	9'-51	24			ulk Equip
2	3 10					
7				2.0		AND THE RESERVE OF THE PERSON
				Collars		
Open Hole: Size _		T.D	ft. F	P.B. to	ft. F	loat Equip: Manufacturer
CAPACITY FACTO				-11-		hoe: Type Depth
Casing:	Bbls/Lin. ft		Lin. ft./B	bl. 10/6)	F	loat: Type Depth
Open Holes:	Bbls/Lin. ft		Lin. ft./B	bl		entralizers: Quantity Plugs Top Btm
Drill Pipe:	Bbls/Lin. ft		Lin. ft./B	bl	S	tage Collars
Annulus:					S	pecial Equip
730	Bbls/Lin. ft		Lin. ft./B	bl. 160 39	7	isp. Fluid Type Amt Bbls. Weight PP
Perforations: F	rom			ft. Amt		flud Type Weight PP
						01
COMPANY REPRI	ESENTATIVE			X		CEMENTER Juy of Gure
TIME	PRESSU	RES PSI	FLU	IID PUMPED D	ΔΤΔ	
ANA (DNA	DRILL PIPE		TOTAL	Pumped Per	RATE	REMARKS
AM/PM	DRILL PIPE CASING	ANNULUS		Pumped Per Time Period		REMARKS
AM/PM	DRILL PIPE CASING		TOTAL	Pumped Per	RATE	on location - Daleta mention
AM/PM	DRILL PIPE CASING		TOTAL	Pumped Per	RATE	
AM/PM	DRILL PIPE CASING		TOTAL	Pumped Per	RATE	on location - Dalety meeting
AM/PM	DRILL PIPE CASING		TOTAL	Pumped Per	RATE	on location - Dalety meeting
AM/PM	DRILL PIPE CASING		TOTAL	Pumped Per	RATE	On location - Dalety meeting Set sep Trock.
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AM/PM	DRILL PIPE CASING		TOTAL	Pumped Per	RATE	On location - Dasety menting Set cap Truck. d Ren 248 78 in 42 csg D 14,00.
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AM/PM	DRILL PIPE CASING		TOTAL FLUID	Pumped Per Time Period	RATE	On location - Dasety meeting Set cap Truck. of Ren 240 78 in 42 csg D 14.00. 171= 1401 0 505C + #100 Hulls on 120 9 5 mix Displace D 1 5 pro.
AM/PM	DRILL PIPE CASING		TOTAL FLUID	Pumped Per Time Period	RATE	On location - Dasety menting Set cap Track. I Ren 240 78 in 42 csg D 14.00.  191= 1400 0 505C + #100 Hulls on 120 9 500C + #100 Hulls on 120 9 500C - on 120 9 50 Dichter 1 40 62000 - on 120 9 50
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AM/PM	DRILL PIPE CASING		TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	On location - Dasety mentily Set sep Trock. I  Ren 248 74 in 42 csy D  1410.  1715 1401 0 505C + #100 Hulls.  Mixed 9 2 mix  Displace of 1 2 fro.  Displace of 1 2 fro.  Coment to Suntace.
AM/PM	DRILL PIPE CASING		TOTAL FLUID	Pumped Per Time Period	RATE	On location - Dasety menting Set sep Trock. I  Ren 240 72 in 42 csy D  1410.  1715 1401 0 505C + #100 Hulls.  Private of 1 1400.  1715 412 0 505C - mixed 9 in  Displace of the Gara - Coment to Sunface.
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5P3.7	DRILL PIPE CASING		TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	On location - Dalety meeting  Set cap Track. I  Ren 240 78 in 42 csp D  14.00.  171=1400 0 505C + #100 Hulls  enixed 9 5 mix Displace D 1 5 pro.  Displace D 1 5 pro.  Coment of Sunface.  174-878 0 4200 ps.
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# ALLIED OIL & GAS SERVICES, LLC 055539

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

and furnish cementer and helper(s) to assist owner or

SERVICE POINT:

RUSS	LLL, KA	N3A3 0700						- ( <u>V</u> )			
DATE // 7 /9	SEC.	TWP.	RANGE	C	CALLED OUT	ON LOCATION	JOB START	JOB FINISH			
	JESON WELL#	4 WSW	LOCATION	2/	le		COUNTY	STATE			
OLD OR NEW (Cir	rcle one)	HI HE	3 W.	y w.	Swarth	63 W-1	200	do			
CONTRACTOR	E.	201115	wel.	H114	OWNER			NO.			
TYPE OF JOB	A second	14									
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