

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1184813

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:			AP	No. 15				
				ot Description:				
Address 1:			_	Sec	Twp S. R	East West		
				Feet from	m North /	South Line of Section		
City:	State:	Zip:+_	_	Feet from	m East /	West Line of Section		
Contact Person:			Foo	tages Calculated from Nea	arest Outside Section	Corner:		
Phone: ()				NE NW	SE SW			
Type of Well: (Check one)	Oil Well Gas We	II OG D&A Ca	thodic	unty:				
Water Supply Well	Other:	SWD Permit #:		•				
ENHR Permit #: Gas Storage Permit #:				Lease Name: Well #: Date Well Completed:				
Is ACO-1 filed? Yes	No If not, i	s well log attached? Yes		e vveil Completed e plugging proposal was ap				
Producing Formation(s): Lis	t All (If needed attach ar	nother sheet)		1 100 01 11 11 11	•			
Depth	to Top:	Bottom: T.D						
Depth	to Top:	Bottom: T.D		gging Commenced:				
Depth	to Top:	Bottom:T.D		gging Completed:				
Show depth and thickness of	of all water, oil and gas	formations.						
Oil, Gas or Wa	ter Records		Casing Recor	d (Surface, Conductor & Pro	duction)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out			
		plugged, indicating where the ter of same depth placed from						
Plugging Contractor License	e #:		Name:					
Address 1:			Address 2:					
City:			Sta	te:	Zip:	+		
Phone: ()								
Name of Party Responsible	for Plugging Fees:							
State of	Cou	inty,	, S	S.				
		·	,	Employee of Operator	On Oneroter and	above-described well,		
	(Print Na			_ Employee of Operator (or Operator on a	above-described well,		

Submitted Electronically

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and

ENTER TAKE THE OFF La Gara DATE II. II. DADERIC'O COUNTY EXPENSE CODE



CONSOLIDATED Oll Well Services, LLC

REMIT TO

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346

MAIN OFFICE P.O. Box 884 Chanute, KS 68720 620/431-9210 • 1-800/487-8676 Fax 620/431-0012

INVOICE

Invoice #

REC'D DEC 3 1 2013

Invoice Date: 12/26/2013

Terms: 0/0/30, n/30

Page

RUNNING FOXES PETROLEUM INC 6850 S. HAVANA STREET, ST.400 CENTENNIAL CO 80112 (303) 617-7242

TRIEMER 14-2

45816

14-16S-10E

12-20-2013 KS

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	155.00	13.1800	2042.90
1118B	PREMIUM GEL / BENTONITE	535.00	.2200	117.70
Description 479 MIN. BULK DE 485 P & A NEW WE		1.00 1.00	Unit Price 658.33 1085.00	Total 658.33 1085.00 294.00



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TRIEMER 14-2 45816

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KS

REC'D DEC 3 1 2013

Part	Number Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	155.00	13.1800	2042.90
11181		535.00	.2200	117.70
	Description	Hours	Unit Price	Total
479	MIN. BULK DELIVERY	1.00	658.33	658.33
485	P & A NEW WELL	1.00	1085.00	1085.00
485	EQUIPMENT MILEAGE (ONE WAY)	70.00	4.20	294.00

154.49 AR 4352.42 .00 Tax: 2160.60 Freight: Parts:

.00 Total: .00 Misc: Labor:

.00 .00 Change: .00 Supplies:

Signed

Date

4352.42



265006

LOCATION Eureka
FOREMAN STELLE NIRAL

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

DATE	CUSTOMER#	WE	LL NAME & NUM	MBER	SECTION	5-117-204 TOWNSHIP	RANGE	COUNTY
12-20-13	109(01)	Triema	mar +14-2		14	163	106	Lvon
CUSTOMER		F 32075						after the second
MAILING ADD	ne FOXES	Patrola	um	-	TRUCK#	DRIVER	TRUCK #	DRIVER
					485	Alan		in the second
6855	S. Hava	DO ST.	578 400		479	merk		100
		20.00		8			-10	
CanTang		Co.	180112	_	-			
JOB TYPE		HOLE SIZE_		HOLE DEPT	H_3453	CASING SIZE &	WEIGHT	
CASING DEPT		DRILL PIPE_	WATER gal/skCEMENT			OTHER		
	HT	SLURRY VOL			sk	CEMENT LEFT in CASING		
DISPLACEMEN		DISPLACEME						
REMARKS: _S	afry mest	ing!	ug Woll	as Folk	w.	3143		
		15 sks	- 50'P	1w 34	153'			
		15.5%	- 50' 0	1uc 32	108'			W
		15 520	. 50'PI	31	131			
		15 s ks	- 50'- 61	45 /7/	5'		W 100 E/ 10 E/	
		70 S ks	3501	To Sucto	(0			
			Per hole	- 2 41 70				
			mouseho				Tablessal	- 0. A.
	ToTal	1555K			140 Paz m.V	Cement 42	Job Campl	are kisona
ACCOUNT CODE	QUANITY	A STATE OF THE PARTY OF THE PAR	DESCRIPTION of SERVICES or PRODUCT			UNIT PRICE	TOTAL	
5405 N	1		PUMP CHARGE			1085.00	1085.00	
5406	70		MILEAGE				4.20	100000000000000000000000000000000000000
XXX								
1131	1555Ks		6440	Pozmix	Cement		13.18	2043.90
11183	536 5		Ga1 4				,22	117.70
							1 - 1 - 1	
5407	6.67 Tor		Tonmil	lease be	ulk Truck		1.41	658.33
		1740						
			16	ink yo				
			1100	INK XC				
			1			complete		
			-		14/	Camulett		
		- 10	-		T.	dompio.	F 1	440 700
			phonon proposed proposed			77	SubTotal	4197.93
107-	. 19		73					
vin 3737			20			7.15%	SALES TAX ESTIMATED	1541.49
in 9797	10	11	20			1.15%	ESTIMATED TOTAL	4352.42