



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1185578
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1185578

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Customer <i>Blue Ridge</i>	Lease No.	Date <i>10-23-13</i>
Lease <i>Bartel</i>	Well # <i>1-16</i>	
Field Order # <i>9056</i>	Station <i>Pratt</i>	Casing <i>5/2</i>
		Depth
Type Job <i>CCSPW</i>	<i>SQ</i>	Formation
		Legal Description <i>16-24-4</i>
		County <i>Reno</i>
		State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5/2</i>	<i>2 7/8</i>							
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
	<i>3117</i>							
Volume	Volume	From	To	Pad	Min		10 Min.	
	<i>8</i>							
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	
	<i>3117</i>							

Customer Representative	Station Manager	Treater
Service Units	<i>19889</i>	<i>19843</i>
Driver Names	<i>ED</i>	<i>Tim</i>
	<i>19960</i>	<i>21010</i>
	<i>300</i>	<i>2843</i>
		<i>Joe</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0730</i>					<i>ON LOC. / safety meeting</i>
					<i>Perfs at 3340-3210</i>
					<i>Pack at 3117</i>
					<i>Plug at 3410</i>
<i>0815</i>	<i>0</i>	<i>0</i>		<i>3</i>	<i>start loading Backside</i>
<i>0832</i>	<i>500</i>	<i>0</i>	<i>44</i>	<i>0</i>	<i>Backside Loaded</i>
			<i>0</i>	<i>0</i>	<i>Shut Down get more H2O</i>
<i>0900</i>	<i>0</i>	<i>0</i>	<i>0</i>	<i>3</i>	<i>set inj. Rate</i>
	<i>200</i>		<i>15</i>	<i>2</i>	<i>Hole Load inj Rate set</i>
					<i>Start mixing</i>
	<i>0</i>	<i>0</i>	<i>30</i>	<i>2</i>	<i>mixed 150 SK common @ 15.6#</i>
	<i>0</i>	<i>0</i>	<i>0</i>	<i>0</i>	<i>Clear Pump @ Lines</i>
		<i>500</i>	<i>0</i>	<i>2</i>	<i>start H2O DISP.</i>
<i>940</i>		<i>1500</i>	<i>16</i>	<i>0</i>	<i>Shut Down for 15 min</i>
<i>9:50</i>		<i>1500</i>	<i>1</i>		<i>Pump LABL shut down</i>
<i>1022</i>		<i>1500</i>	<i>1/2</i>		<i>Pump 1/2 BBL shut down</i>
					<i>Release Back. IT was coming Back</i>
<i>1040</i>		<i>1600</i>	<i>1/2</i>		<i>Be PSI BP Pump 1/2 BBL</i>
<i>1120</i>		<i>1800</i>	<i>1/4</i>		<i>Pump 1/4 BBL</i>
<i>1200</i>					<i>Released IT Back not coming Back</i>
					<i>Tried Reversing out. did not move</i>
					<i>tried going long way. still did not move</i>

Customer <u>BLUE RIDGE PET 1102P</u>		Lease No. <u>1-16</u>		Date <u>10-25-13</u>	
Lease <u>SHATEL</u>		Well # <u>1-16</u>			
Field Order # <u>8789</u>	Station <u>PRATT, KS</u>	Casing <u>5 1/2</u>	Depth	County <u>RENU</u>	State <u>KS</u>
Type Job <u>CCSPW - SOLVEZE</u>	Formation <u>MISS?</u>		Legal Description <u>16-24-4</u>		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<u>5 1/2</u>	<u>4 1/2</u>						Max	5 Min.
Depth	Depth	From <u>3419</u>	To <u>3439</u>	Pre Pad			Min	10 Min.
Volume <u>10</u>	Volume <u>17.5</u>	From	To	Pad			Avg	15 Min.
Max Press	Max Press	From	To	Frac			HHP Used	Annulus Pressure
Well Connection <u>100%</u>	Annulus Vol.	From	To	Flush			Gas Volume	Total Load
Plug Depth <u>2630</u>	Packer Depth <u>3376</u>	From	To					

Customer Representative WATSON Station Manager HEVON Treater GONZALEZ

Service Units <u>19907</u>	<u>33108-20920</u>	<u>19903-7378</u>		
Driver Names <u>KG</u>	<u>SCOTT</u>	<u>JESSE</u>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>1145</u>					<u>ON LOCATION</u>
<u>1230</u>	<u>500</u>		<u>10</u>	<u>2</u>	<u>PRR-3376 PUMP-3419-39</u>
<u>1245</u>		<u>400</u>	<u>6</u>	<u>2 1/2</u>	<u>LOAD ANN - 10 hbl</u>
<u>1250</u>		<u>700</u>	<u>31</u>	<u>2 1/2</u>	<u>INT. RATE TBL - 2 1/2 BPM - 400</u>
					<u>MIX 150 SR COMMON</u>
					<u>WASH LINE CLEAN</u>
<u>1310</u>		<u>0</u>	<u>0</u>	<u>1</u>	<u>START WSP</u>
		<u>100</u>	<u>10</u>	<u>1</u>	<u>CURRENT PSI - 10 hbl OUT</u>
<u>1325</u>		<u>400</u>	<u>16</u>	<u>1</u>	<u>16 hbl OUT - STOP</u>
					<u>SPACING EVERY 5 MIN</u>
<u>1355</u>		<u>400</u>	<u>18</u>	<u>1/2</u>	<u>18 hbl OUT - HOLD 400#</u>
					<u>SPACING EVERY 4 MIN</u>
<u>1405</u>		<u>1000</u>	<u>18 1/2</u>	<u>1/2</u>	<u>18 1/2 hbl OUT - HOLD 1000#</u>
					<u>RELEASE PSI - HOLD</u>
<u>1415</u>	<u>200</u>		<u>25</u>	<u>2</u>	<u>REVERSE OUT - 1 1/2 hbl COMMON</u>
					<u>PULL TBL ABOVE OLI</u>
					<u>SOMEWHERE PUMPERS A SET PRR</u>
<u>1430</u>		<u>300</u>	<u>1/2</u>	<u>1/2</u>	<u>PSI UP ON SOURCE - 300#</u>
		<u>300</u>			<u>SHUT DN WITH 300#</u>
<u>1500</u>					<u>JOB COMPLETE - HEVON</u>

Customer <i>AMERIDGE PET CORP.</i>	Lease No. <i>1-16</i>	Date <i>10-29-13</i>
Lease <i>BARTER</i>	Well # <i>1-16</i>	
Field Order # <i>8190</i>	Station <i>Platt, KS</i>	Casing <i>5 1/2</i>
Type Job <i>UCSPW - SQUEEZE</i>	Formation	Legal Description <i>16-24-4</i>
	Depth	County <i>PERNO</i> State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
<i>5 1/2</i>	<i>2 3/8</i>							
Depth	Depth	From <i>3210</i>	To <i>3340</i>	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth <i>3007</i>	From	To	Flush	Gas Volume			Total Load

Customer Representative <i>DARTON</i>	Station Manager <i>Verdon</i>	Treater <i>Conroy</i>
Service Units <i>19907</i>	<i>33708-20420</i>	<i>19960-21010</i>
Driver Names <i>60</i>	<i>TIA</i>	<i>ROCKY</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0800</i>					<i>ON LOCATION</i>
					<i>RESUMED PERFS 3210' - 3340'</i>
					<i>PKR SET AT 3117'</i>
<i>0830</i>	<i>500</i>				<i>PSI HANU - 500</i>
		<i>500</i>			<i>PSI TBC</i>
		<i>750</i>			<i>11P PSI</i>
<i>0845</i>		<i>1000</i>			<i>11P PSI</i>
					<i>LEAKS FROM 1000" TO 950" - 5111"</i>
					<i>RELEASE PKR - RUN PKR TO</i>
					<i>3456'</i>
<i>0915</i>		<i>200</i>	<i>5+18</i>	<i>2</i>	<i>SPOT 25% COMMON CEMENT</i>
					<i>OVER PERFS 3210' - 3340'</i>
					<i>PULL PKR TO 3117'</i>
<i>0940</i>			<i>25</i>	<i>2</i>	<i>REVERSE OUT-SIDE FLAG</i>
					<i>PULL PKR TO 3087' & SET</i>
<i>0945</i>	<i>500</i>		<i>1/2</i>	<i>2</i>	<i>PSI HANU</i>
		<i>550</i>			<i>PSI SQUEEZE</i>
<i>0950</i>		<i>550</i>	<i>1/4</i>	<i>1</i>	<i>HOLD 550# SOLID</i>
					<i>FOR 10 MINUTES</i>
<i>1000</i>		<i>550</i>			<i>SHUT DV TBC - 550#</i>
<i>1030</i>					<i>TO 3' LOW RATE - Verdon</i>

Customer <i>BLUE RIVER PET CO. LP</i>	Lease No. <i>1-16</i>	Date <i>11-1-13</i>	
Lease <i>BARTTEL</i>	Well # <i>1-16</i>		
Field Order # <i>8791</i>	Station <i>PRATT, KS</i>	Casing <i>5 1/2</i>	Depth <i>3048</i>
Type Job <i>CCSPW - SURVEILL</i>	Formation <i>shenton</i>	County <i>RENO</i>	State <i>KS</i>
		Legal Description <i>16-24-4</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5 1/2</i>	<i>2 7/8</i>			Pre Pad	Max		5 Min.	
Depth	Depth	From	To	Pad	Min		10 Min.	
<i>2.0</i>	<i>70.5</i>	<i>3636</i>	<i>3637</i>	Frac	Avg		15 Min.	
Volume	Volume	From	To		HHP Used		Annulus Pressure	
<i>2.0</i>	<i>70.5</i>	<i>3636</i>	<i>3644</i>	Flush	Gas Volume		Total Load	
Max Press	Max Press	From	To					
Well Connection	Annulus Vol.	From	To					
Plug Depth <i>3048</i>	Packer Depth <i>3048</i>	From	To					

Customer Representative <i>KRICK</i>	Station Manager <i>KEVIN</i>	Treater <i>LEWISLEY</i>
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Service Units <i>19400</i>	<i>83708-20920</i>	<i>19860-78918</i>
Driver Names <i>VC</i>	<i>SCOTT</i>	<i>WHITE</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1800</i>					<i>ON LOCATION</i>
					<i>PR-3548 PER 3636 37 3640 45</i>
	<i>500</i>		<i>4</i>	<i>1</i>	<i>10110 IN IN.</i>
		<i>1400</i>	<i>3</i>	<i>1/4</i>	<i>INT. RATE TRC</i>
<i>1900</i>					<i>CHANGER 750 gallon 15' HCL</i>
					<i>FIBER CESSAL</i>
<i>1000</i>			<i>1814=22</i>	<i>2</i>	<i>SPOT HOLES AT 3638</i>
					<i>1011 3711 SET IN PR 3548</i>
	<i>1200</i>	<i>2300</i>		<i>1/4</i>	<i>BRUCE DOWN AT 2300"</i>
	<i>1011</i>	<i>2100</i>		<i>1</i>	<i>10111 4111 11000 IN IN IN</i>
		<i>1100</i>		<i>4</i>	<i>TRC 4 1100 - 600"</i>
		<i>1100</i>			<i>ISIP 1110 - 2110 10111 1100</i>
<i>1100</i>		<i>1100</i>	<i>6</i>	<i>3</i>	<i>1110 1500 1100 1100 1100</i>
		<i>1500</i>	<i>29</i>	<i>1</i>	<i>1100 1100 1100 1100 1100</i>
					<i>1100 1100 1100 - 35 SAS</i>
<i>1120</i>		<i>2000</i>	<i>29 1/2</i>	<i>1/4</i>	<i>SPRUE 5 1100 - REVERSE 1100</i>
					<i>TRC FULL OF 1100 - 1100 1100</i>
<i>1145</i>	<i>700</i>		<i>30</i>	<i>2</i>	<i>REVERSE CUT</i>
<i>1205</i>	<i>200</i>		<i>30</i>	<i>3</i>	<i>RUN 5 TRS REVERSE CUT</i>
<i>1220</i>	<i>400</i>		<i>35</i>	<i>2</i>	<i>RUN 16 TRS - REVERSE CUT</i>
					<i>RUN 1 H - SET PR-3548</i>
<i>1730</i>		<i>1000</i>			<i>PR SET TO 1000" - SHUT IN</i>



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

0040064936
FIELD SERVICE TICKET

1718 09370 A

DATE _____ TICKET NO. _____

DATE OF JOB 11-18-13 DISTRICT Pratt		NEW WELL <input type="checkbox"/> OLD WELL <input checked="" type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER BlueRidge Pet. Corp.		LEASE Barrel WELL NO. 1-16							
ADDRESS		COUNTY Reno STATE KS							
CITY STATE		SERVICE CREW MATTAI, Anthony							
AUTHORIZED BY		JOB TYPE: CCSPW SQ							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
37586	4						11-17-13	AM	4:00
						ARRIVED AT JOB	11-18-13	PM	8:50
27463	4					START OPERATION		PM	10:30
						FINISH OPERATION		AM	2:17
						RELEASED		AM	2:45
						MILES FROM STATION TO WELL			75

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *X [Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CC 137	Annulus Protection	gal	500		6,450.00
C 204	Corr Ptex 300 Packer Fluid Inhibitor	gal	20		510.00
E 100	P.U. mileage	MB	75		318.75
E 101	Heavy eq. miles	MB	75		525.00
CE 204	Depth charge 3001-4000'	hrs	1		2,160.00
S 003	Service Supervisor	ea	1		175.00

SUB TOTAL **6,590.75**

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

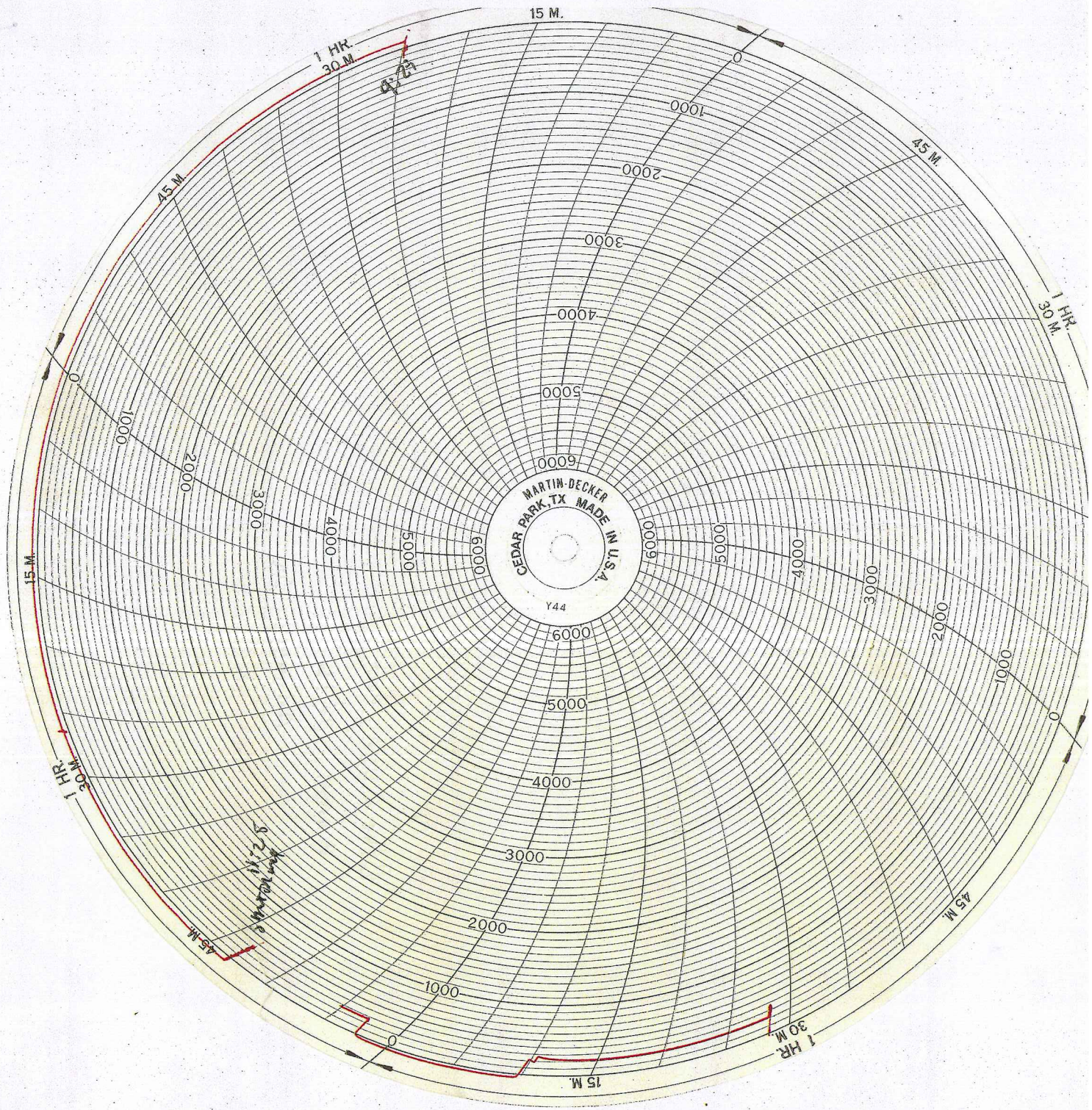
SERVICE REPRESENTATIVE Mike Mattai	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>X [Signature]</i> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
FIELD SERVICE ORDER NO.	

Customer Blue Ridge POT. Corp	Lease No.	Date 11-18-13
Lease BARN	Well # 1-16	
Field Order # 9570	Station Pratt	Casing 5/2
Type Job CCSPW	Formation	Depth
		County Reno
		State WV
		Legal Description 16-24-4

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
5/2	5/2							
Depth 3900	Depth	From	To	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection Annulus	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth 3890	From	To	Flush	Gas Volume			Total Load

Customer Representative RICK POPP	Station Manager Kevin Goolley	Treater MIKE MATTAI
Service Units 37546	27463	
Driver Names MATTAI	ANTHONY	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:50					ON LOCATION / SAFETY Meeting
9:30					Mix ANGUARD
10:30	50		12	2	Pump 12 BBLS ANGUARD
10:48					Mix PACER FLUID
10:53	50			5	Pump PACER FLUID
10:55	250		6	4	40PM @ 250 PSI
10:59			26		26 BBLS OF PACER FLUID PUMPED
					SET PACKER
11:20	50			3	Pump PACER FLUID
11:22	325		5 1/2		LOADING, Pressure up to 325 PSI
12:00	0				bled off Air @ well head
12:10	350				PSI TO 350
12:20	310				PSI AT 310
12:58	350				350 PSI
1:40	280				bled BACK TO 280 PSI
1:50	330				PUMP TO 330 PSI
2:15	330				PSI holding @ 330 PSI
					JOB complete
					THANK YOU
					MIKE MATTAI



BlueRidge Petroleum Corporation - 31930

ACO-1 Additional Information

Additional Squeeze Record - Bartel #1-16 SWD

3419' to 3439' 25 sx Common

3636' to 3644' 150 sx Common

3210' to 3644' Anguard Squeeze / 12 bbls + 26 bbls treated water