Kansas Corporation Commission Oil & Gas Conservation Division 1185744

Form CP-111 June 2011 Form must be Typed Form must be signed All blanks must be complete

## TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#					API No. 15-						
Name:						ption:					
Address 1:						S					
Address 2:									_	=	
City:	State:	Zip:	+			on: Lat:		feet from _	E /		
Contact Person:						NAD27 NA	9. <i>g. xx.xxxxx)</i>	, Long: _		(e.gxxx.x.	xxxx)
Phone:()											GL 🗌 K
Contact Person Email:					Lease Nam	e:			Well #:		
Field Contact Person:						check one) 🗌					
Field Contact Person Phone: ( )						ermit #:			Permit #	:	
						rage Permit #:					
					Spuu Date.				·		
	Conductor	Surfa	ce	Prod	uction	Intermedi	ate	Liner		Т	ubing
Size											
Setting Depth											
Amount of Cement											
Top of Cement											
Bottom of Cement											
Casing Fluid Level from Su	face:		_ How Deter	mined? _					Date	:	
Casing Squeeze(s):	to w		sacks of ceme	ent,	to	(bottom) W /		sacks of ceme	nt. Date	:	
Do you have a valid Oil & G	as Lease? 🗌 Yes	No									
Depth and Type: Unk	in Hole at	Tools in Ho	le at	Cas	ng Leaks:	Yes No	Depth of ca	asing leak(s): _			
Type Completion:	( <i>depth</i> )	of: DV Too	(depth) (depth)	w/	sacks	s of cement	Port Collar	(depth)	_ w /	S	ack of ceme
Packer Type:	Size:			_ Inch S	et at:		Feet				
Total Depth:	epth: Plug Back Depth: F				lug Back Metho	od:		-			
Geological Date:											
Formation Name	Formation Top Formation Base				Completion Information						
	At:	to	Feet	Perfora	ation Interval _	to	Feet or	Open Hole In	terval	to	
1											

## Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: 🗌 Yes 🗌 [	Denied Date:				

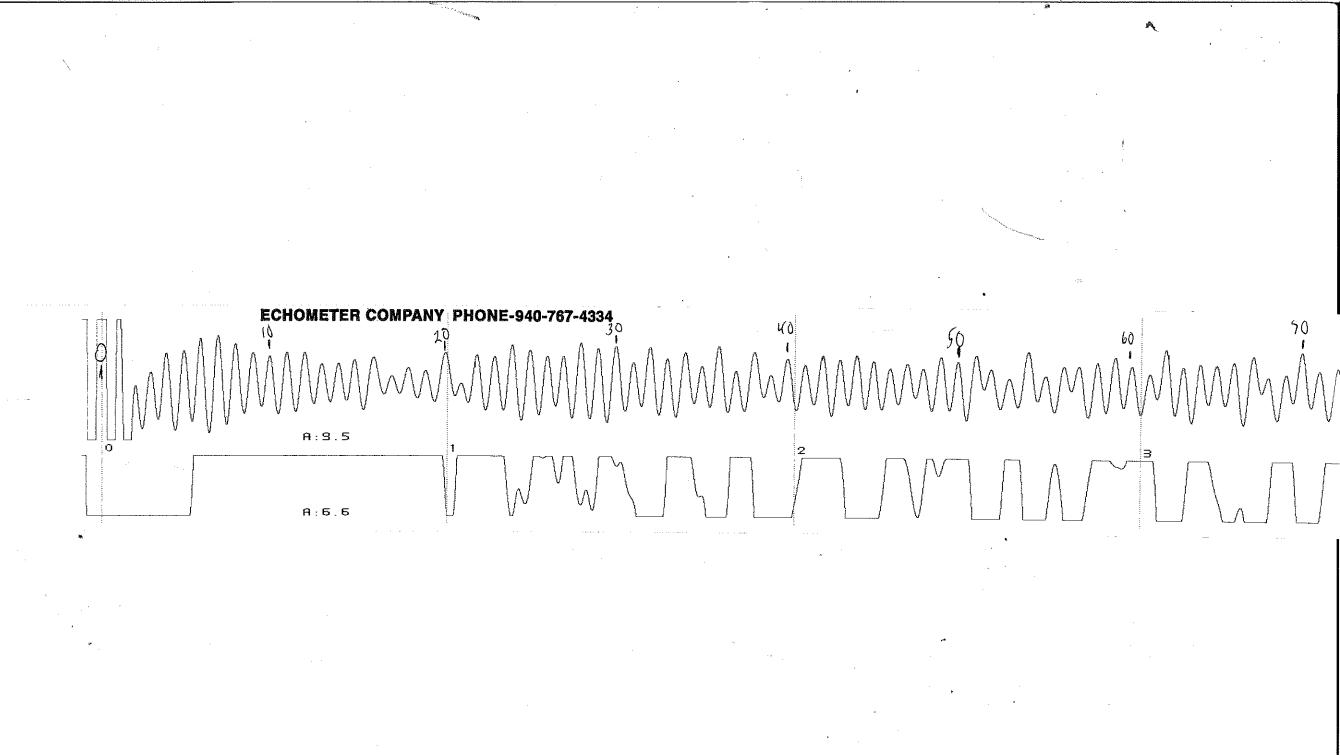
#### Mail to the Appropriate KCC Conservation Office:

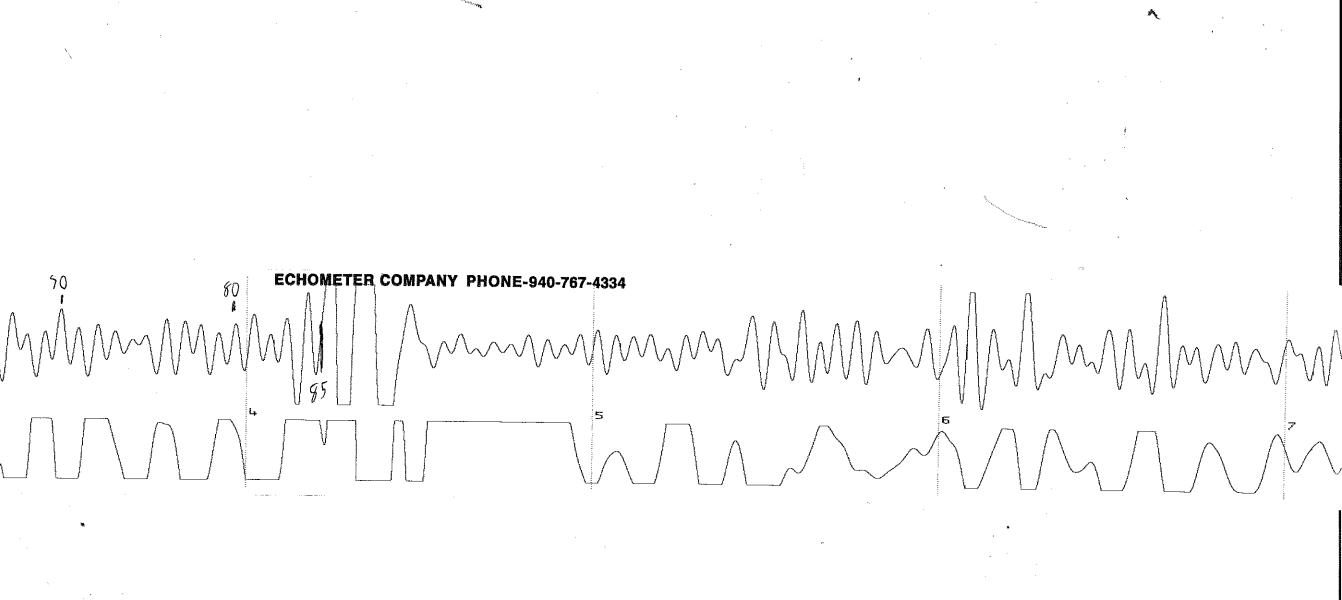
There has no no to at half and we have not	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888	
Norm <td< th=""><td>KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226</td><td>Phone 316.630.4000</td></td<>	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000	
1 1	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300	
And here the first the termination of ter	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550	

WELL ENGELLAND 3-14 CASING PRESSURE 63#	JOINTS TO LIQUID. DISTANCE TO LIQUI	85 <sub>@</sub> 3(' D. 2635	COLLAR P-P mV 0.101 A: 9.5	GENERATE PULSE
ΔP	PBHP	· · · · · · · · · · · · · · · · · · ·	LOWER	
ΔΤ	SBHP			
PRODUCTION RATE	PROD RATE EFF, X			
16:13:06 UTC 11/12/2013	MAX PRODUCTION		LIQUID P-P mV 0.612	11.6
			A: 6.6	VOLTS

A

# ECHOMETER COMPANY PHONE-940-767-4334





Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-225-8888 Fax: 620-225-8885 http://kcc.ks.gov/

Shari Feist Albrecht, Chair Thomas E. Wright, Commissioner Jay Scott Emler, Commissioner Sam Brownback, Governor

February 06, 2014

Sarah Rodriguez Chesapeake Operating, Inc. 6200 N WESTERN AVE PO BOX 18496 OKLAHOMA CITY, OK 73118-1046

Re: Temporary Abandonment API 15-075-20800-00-00 ENGELLAND 3-14 NW/4 Sec.14-22S-40W Hamilton County, Kansas

Dear Sarah Rodriguez:

Your application for Temporary Abandonment (TA) of the above-listed well is denied for the following reasons(s):

### Lack of Lease

In accordance with K.A.R. 82-3-111, this well must be plugged or returned to service by March 08, 2014.

Sincerely,

Eric MacLaren