



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1186021  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

1186021

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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Form	ACO1 - Well Completion
Operator	Empire Energy E&P, LLC
Well Name	Kollman 16
Doc ID	1186021

All Electric Logs Run

Compensated Neutron
Sonic
Micro
Phased Induction
Bulk Density
PE

# ALLIED OIL & GAS SERVICES, LLC 061910

Federal Tax I.D. # 20-8661475

REMIT TO P.O. BOX 93999  
SOUTHLAKE, TEXAS 76092

SERVICE POINT:  
Oak Ry. KS.

DATE <u>6-7-13</u>	SEC. <u>18</u>	TWP. <u>11</u>	RANGE <u>17</u>	CALLED OUT	ON LOCATION	JOB START <u>1:00</u>	JOB FINISH <u>2:00 PM</u>
LEASE <u>Kollman</u>	WELL# <u>16</u>	LOCATION <u>plays N to Rowel</u>			COUNTY <u>Ellis</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)			<u>334 E Sinto</u>				

CONTRACTOR American Eagle #3  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/2 T.D.  
 CASINO SIZE 8 5/8 DEPTH 1074  
 TUBING SIZE DEPTH  
 DRILL PIPE 4 1/2 DEPTH  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG. 21 FT  
 PERFS.  
 DISPLACEMENT 67.07 bbls freshwater  
 EQUIPMENT

PUMP TRUCK CEMENTER Josh Gace  
 # 120 HELPER Tyler Flege  
 BULK TRUCK  
 # 544 DRIVER Dan Cooper  
 BULK TRUCK  
 # 544 DRIVER Ben Neman

OWNER  
 CEMENT  
 AMOUNT ORDERED 330 SKS 8 1/2" 3 1/2" 3/4" 1/2"  
200 SKS Class A 3 1/2" cc  
 COMMON @  
 POZMIX @  
 GEL @  
 CHLORIDE 18 @ 64.00 1,152.00  
 ASC @  
Allied mix 330 @ 15.95 5,263.50  
Class A 200 @ 17.90 3,580.00  
Alabed 82 @ 2.97 243.54  
 @  
 @  
 @  
 @  
 @  
 HANDLING 599.00 @ 2.48 1,485.52  
 MILEAGE 382.50 @ 2.60 994.50  
 TOTAL 12,719.06

**REMARKS:**

On location Oak Ry. 10  
Run 2 5/8 casing  
Break circulation with 100 gal  
pump 5 bbls freshwater ahead  
mix 330 SKS 60/40 8 1/2" gel 3 1/2" 3/4" 1/2"  
mix 200 SKS Class A 3 1/2" cc.  
Drop ring 11:00 AM  
Displace 67.07 bbl freshwater  
Cement did circulate - 12 1/2" down

CHARGE TO: Empire Energy  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To: Allied Oil & Gas Services, LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X Derby Keever  
 SIGNATURE [Signature]  
Thank you!

**SERVICE**

DEPTH OF JOB  
 PUMP TRUCK CHARGE 2058.50  
 EXTRA FOOTAGE @  
 MILEAGE Hwy 15 @ 7.70 115.50  
 MANIFOLD Hand @ 275.00 275.00  
Lum 15 @ 4.40 66.00  
 @  
 TOTAL 2,515.00

**PLUG & FLOAT EQUIPMENT**

Rubber Plug @ 76.25 76.25  
Bottle Plate @ 67.50 67.50  
3 Centralizer @ 37.50 112.50  
 @  
 @  
 TOTAL 256.25

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES 15,490.31  
4,564.22  
 DISCOUNT \_\_\_\_\_  
10,925.52  
 IF PAID IN 30 DAYS

# ALLIED OIL & GAS SERVICES, LLC 061931

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999  
SOUTHLAKE, TEXAS 76092

SERVICE POINT:  
Garret Bend, TX

DATE <u>10-7-13</u>	SEC. <u>18</u>	TWP. <u>11S</u>	RANGE <u>17W</u>	CALLED OUT	ON LOCATION	JOB START <u>6:00 AM</u>	JOB FINISH <u>6:30 AM</u>
LEASE <u>Kollman</u>		WELL # <u>16</u>		LOCATION <u>Hays 14N 3.2E</u>		COUNTY <u>Ellis</u>	STATE <u>TX</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)				SITING			

CONTRACTOR American Eng'g #3  
 TYPE OF JOB 5 1/2 production  
 HOLE SIZE 7 7/8 T.D.  
 CASING SIZE 5 1/2 DEPTH 3483  
 TUBING SIZE DEPTH  
 DRILL PIPE 4 1/2 DEPTH  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG. 21.15 bbls  
 PERFS.  
 DISPLACEMENT 54.46 bbls

OWNER  
 CEMENT AMOUNT ORDERED 190 SKS ASC  
30 SKS 60th class A4.5% p02 4 1/2" gel  
14.00  
 COMMON 18 @ 17.90 322.20  
 POZMIX 12 @ 9.35 112.20  
 GEL 1 @ 23.40 23.40  
 CHLORIDE @  
 ASC 190 @ 20.90 3,971.00  
 @  
500 gal DK-1100 @ 1.27 635.00  
DF 30 @ 9.80 294.00  
Gilgitc 1100 @ .98 1078.00  
FI-160 42 @ 18.90 793.80  
 @  
 @  
 @  
 HANDLING 283.71 @ 2.48 703.60  
 MILEAGE 12.18 x 15 Y 2.60 475.41  
 TOTAL 8,468.61

**EQUIPMENT**

PUMP TRUCK CEMENTER 124577 Chambers  
 # 597 HELPER Charles Kinison  
 BULK TRUCK  
 # 603 DRIVER Kevin Wrayhous  
 BULK TRUCK  
 # DRIVER Mike Scottborn

**REMARKS:**

circulare for 1 hr pump pull through  
@ 300 FF pump 500 gal DK-1100 mix  
30 SKS 60th class For RH mix 190 SKS ASC  
shut down wash lines & Release plug  
Drill pipe 54.46 bbls Freshwater  
Load plug pressure 1700 FF  
cement did circulare  
pulling 120 min 6:15 AM

**SERVICE**

DEPTH OF JOB  
 PUMP TRUCK CHARGE 2443.25  
 EXTRA FOOTAGE @  
 MILEAGE Hum 15 @ 7.70 115.50  
 MANIFOLD @ 275.00 275.00  
Hum 15 @ 4.40 66.00  
Retaining Head @ 100.00 100.00

TOTAL 3,000.25

CHARGE TO: Empire Energy  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

1-5 1/2 AFU float shoe @ 339.30  
1-5 1/2 Latch Down Plug @ 398.25 398.25  
1 5/2 Basket @ 159.40 159.40  
5-5 1/2 Centralizers @ 28.40 142.00  
5-5 1/2 Turbulizers @ 48.30 241.50

TOTAL 1,280.25

To: Allied Oil & Gas Services, LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES 12,689.81  
 DISCOUNT 3,194.28 IF PAID IN 30 DAYS  
9495.33

PRINTED NAME Tim Gillogly  
 SIGNATURE Tim Gillogly  
Thank You !!

# ALLIED OIL & GAS SERVICES, LLC 061895

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999  
SOUTHLAKE, TEXAS 76092

SERVICE POINT:  
Great Bend, Ks

DATE <u>10-16-13</u>	SEC. <u>18</u>	TWP. <u>11</u>	RANGE <u>17</u>	CALLED OUT <u>1:00 PM</u>	ON LOCATION <u>2:30 PM</u>	JOB START <u>5:30 AM</u>	JOB FINISH <u>6:30 AM</u>
LEASE <u>Kollman</u> WELL # <u>16</u> LOCATION <u>Hays, 14N, 3 1/4 E, 5/16th</u>				COUNTY <u>Ellis</u>	STATE <u>Ks</u>		
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR American Packer  
 TYPE OF JOB Squeeze  
 HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_  
 CASING SIZE 5 1/2 DEPTH 3498'  
 TUBING SIZE 2 7/8 DEPTH 3240'  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 1000# MINIMUM 300#  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 18.7

OWNER Same  
 CEMENT AMOUNT ORDERED 2000 lbs Clean A

EQUIPMENT

PUMP TRUCK CEMENTER Wayne Aovin  
 # 597 HELPER Fred Beckman  
 BULK TRUCK DRIVER Kevin Weybora  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

used 50 lbs

COMMON	<u>50</u>	@ <u>17.90</u>	<u>895.00</u>
POZMIX		@	
GEL		@	
CHLORIDE		@	
ASC		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>50</u>	@ <u>2.48</u>	<u>124.00</u>
MILEAGE	<u>2.35 x 15 x</u>	<u>2.60</u>	<u>91.65</u>
TOTAL			<u>1,110.65</u>

**REMARKS:**

Perforated csg at 3298'. Set packer at 3240'.  
 Drugged Standing Valve. Pressured tubing  
 checked. Pressured backside to 500# held.  
 Pressured tubing & checked backside held.  
 Tubing good. Retrieved Standing Valve.  
 Tool Injection Rate at 1 3/4 bbl/min at 900#  
 Mixed 50 lbs Clean A. Displaced 17' 2 bbls  
 & Squeezed to 1000#. Released & Held. Released  
 Packer & washed clean. Pulled 5ft. Set Packer  
 Pressured to 500# & Shut in.

CHARGE TO: Empire Energy  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

Thanks  
5

To: Allied Oil & Gas Services, LLC.  
 You are hereby requested to rent cementing equipment  
 and furnish cementer and helper(s) to assist owner or  
 contractor to do work as is listed. The above work was  
 done to satisfaction and supervision of owner agent or  
 contractor. I have read and understand the "GENERAL  
 TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X Randy Wenzel  
 SIGNATURE X

**SERVICE**

DEPTH OF JOB	<u>3240'</u>		
PUMP TRUCK CHARGE		<u>2600.00</u>	<u>.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>Hvm 15</u>	@ <u>7.20</u>	<u>115.50</u>
MANIFOLD	<u>yes</u>	@	
	<u>Lvm 15</u>	@ <u>4.40</u>	<u>66.00</u>
		@	

TOTAL 2,781.97

**PLUG & FLOAT EQUIPMENT**

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL \_\_\_\_\_

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES 3,892.62  
 DISCOUNT 1,167.78  
2,724.84 IF PAID IN 30 DAYS

# ALLIED OIL & GAS SERVICES, LLC 061183

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999  
SOUTHLAKE, TEXAS 76092

SERVICE POINT: Ballky 15

DATE <u>10/21/13</u>	SEC. <u>18</u>	TWP. <u>11</u>	RANGE <u>17</u>	CALLED OUT	ON LOCATION	JOB START <u>12:30</u>	JOB FINISH <u>1:35pm</u>
LEASE <u>Hollman</u>	WELL# <u>110</u>	LOCATION <u>Hwy 1170 River Rd</u>			COUNTY <u>Ellis</u>	STATE <u>KY</u>	
OLD OR NEW (Circle one)			<u>2 1/2" DE 51x6</u>				

CONTRACTOR American Pulling Service OWNER Sum  
TYPE OF JOB Sewer

HOLE SIZE	T.D.	CEMENT
CASING SIZE <u>5 1/2</u>	DEPTH	AMOUNT ORDERED <u>754K Com</u>
TUBING SIZE	DEPTH	
DRILL PIPE	DEPTH	
TOOL <u>Rotator</u>	DEPTH <u>3470</u>	
PRE. MAX	MINIMUM	COMMON <u>25</u> @ <u>1720</u> <u>1342.00</u>
MEAS. LINE	SHOE JOINT	POZMIX @
CEMENT LEFT IN CSG. <u>250'</u>		GEL @
PERFS.		CHLORIDE @
DISPLACEMENT <u>18 1/2 BBL</u>		ASC @

**EQUIPMENT**

PUMP TRUCK	CEMENTER <u>Alan Ryan</u>	
# <u>377-881</u>	HELPER <u>Kevin Ryan</u>	
BULK TRUCK		
# <u>308</u>	DRIVER <u>Chris, Helping drive</u>	
BULK TRUCK		
#	DRIVER	

HANDLING 754K @ 2.48 1860.00  
MILEAGE 2.5 @ 3.25 81.25  
TOTAL 1913.00

**REMARKS:**  
wind Hole Take Act 24 @ 1000PSI  
may 754K Com, Displace to 3216' w/ 18 1/2 BBL  
Pull Thy 702700' - Reverse Clean  
  
Thank You  
Alan, Kevin, Chris

CHARGE TO Engine Energy  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**SERVICE**

DEPTH OF JOB	<u>3470'</u>
PUMP TRUCK CHARGE	<u>2600.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>15</u>	@ <u>5.25</u> <u>78.75</u>
MANIFOLD <u>3/4" x 2"</u>	@ <u>3.00</u> <u>45.00</u>
<u>2" x 1/2"</u>	@ <u>4.40</u> <u>66.00</u>
	@

TOTAL 3081.97

**PLUG & FLOAT EQUIPMENT**

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL \_\_\_\_\_

To: Allied Oil & Gas Services, LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Randy Werge  
SIGNATURE \_\_\_\_\_

SALES TAX (If Any) \_\_\_\_\_  
TOTAL CHARGES 4,995.47  
DISCOUNT 1,498.64 IF PAID IN 30 DAYS  
3,496.82 Net