Confidentiality Requested: Yes No

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

1186036

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
	Elevation: Ground: Kelly Bushing:
Gas D&A ENHR SIGW	Total Vertical Depth: Plug Back Total Depth:
GG GSW Temp. Abd.	Amount of Surface Pipe Set and Cemented at: Feet
CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No
	If yes, show depth set: Feet
If Workover/Re-entry: Old Well Info as follows:	
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls
Commingled Permit #: Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
ENHR Permit #:	
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

	Page Iwo	1186036
Operator Name:	_ Lease Name:	Well #:
Sec TwpS. R East West	County:	
INCTRUCTIONS. Chain important tang of formations panetrated De	tail all aaroa Bapart all final	appiae of drill stome tests giving interval tested time test

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional She	eets)	Yes No		-	on (Top), Depth a		Sample
Samples Sent to Geolog	gical Survey	Yes No	Name	9		Тор	Datum
Cores Taken Electric Log Run		☐ Yes ☐ No ☐ Yes ☐ No					
List All E. Logs Run:							
			RECORD New		ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SQU	EEZE RECORD			
Purpose:	Depth	Tupo of Comont	# Sooka Llood		Type and [Paraant Additivaa	

Purpose: Perforate	Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing				
Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?	Yes
Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?	Yes
Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?	Yes

(If No, skip questions 2 and 3) No (If No, skip question 3)

No

No

(If No, fill out Page Three of the ACO-1)

Shots Per Foot		PERFORATION F Specify Foota		RD - Bridge P Each Interval F		e	۵		ement Squeeze Record d of Material Used)	Depth
TUBING RECORD:	Siz	ze:	Set At:		Packer	At:	Liner Ru	un:	No	
Date of First, Resumed	l Producti	on, SWD or ENHR.		Producing M	ethod:	oing	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bbls.		Gas	Mcf	Wate	er	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITI	ON OF G	AS:	_		METHOD			_	PRODUCTION INT	ERVAL:
Vented Solo	d 🗌 l	Jsed on Lease		Open Hole	Perf.	Uually (Submit A		Commingled (Submit ACO-4)		
(If vented, Su	bmit ACO	-18.)		Other (Specify)		Gubillit		(Submit ACC-4)		

Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Filbert 1-24
Doc ID	1186036

Tops

Name	Тор	Datum
Anhydrite	1436	729
Heebner	3634	-1459
Lansing	3680	-1505
Base Kansas City	3996	-1881
Pawnee	4080	-1905
Fort Scott	4158	-1983
Cherokee	4177	-2002
Mississippian	4248	-2081
LTD	4267	-2092



DRILL STEM TEST REPORT

Prepared For: American Warrior, Inc.

3118 Cummings Rd. PO Box 399 Garden City, KS 67846

ATTN: Jason Alm

Filbert #1-24

24-18s-22w Ness, KS

Start Date:	2013.10.17	@ 12:42:00	
End Date:	2013.10.17	@ 20:07:30	
Job Ticket #:	55760	DST #:	1

Trilobite Testing, Inc PO Box 362 Hays, KS 67601 ph: 785-625-4778 fax: 785-625-5620

RILOBITE	DRILL STEM TES	ST REP	ORT				
	American Warrior, Inc.		24-	18s-22w	Ness, I	KS	
ESTING , INC	orro ourningo r.u.		Filt	oert #1-2	24		
	PO Box 399 Garden City, KS 67846		Job	Ticket: 55	5760	DST	#:1
	ATTN: Jason Alm		Test	t Start: 20)13.10.17	@ 12:42:00)
GENERAL INFORMATION:							
Formation:MississippiDeviated:NoWhipstock:Fime Tool Opened:14:35:30Fime Test Ended:20:07:30	ft (KB)		Test Test Unit	ter: E	Conventio Brannan L 67	nal Bottom I -	Hole (Initial)
nterval: 4262.00 ft (KB) To 42 Total Depth: 4268.00 ft (KB) (TN Hole Diameter: 7.88 inches Hole			Refe	erence Ele KB te	evations: to GR/CF:	2169.0	00 ft (KB) 00 ft (CF) 00 ft
Serial #: 8679InsidePress@RunDepth:71.76 psigStart Date:2013.10.17Start Time:12:42:01TEST COMMENT:45- IF- Built slow45- ISI- No blow45- FF- Built slow	End Date: End Time: ly to 3"	2013.10.17 20:07:30	Capacity: Last Calit Time On I Time Off	o.: Btm: 2		8000. 2013.10. 7 @ 14:35: 7 @ 17:36:(00
45- FSI- No blow Pressure vs. T 809 Presure	šme ■			RESSUR			
	200 response 20	Time (Min.) 0	Pressure (psig) 2109.11	Temp (deg F) 107.52	Annota	ation dro-static	
		1	27.40	106.65	,	Flow (1)	
1500		45 90	49.24 1301.27	110.66 112.31			
			53.84		Open To		
1000		134	71.76	113.26			
700		179 181	1290.18 2086.59	114.78 116.54		ıt-In(2) dro-static	
0	GT4						
Recovery				Ga	s Rates		
Length (ft) Description	Volume (bbl)			Choke (ii	nches) Pre	ssure (psig)	Gas Rate (Mcf/d)
3.00 O, 100%O 122.00 OCMCW, 10%O 15%M 7	0.01 5%W 0.66						

(On-	RILOBITE	DRILL STEM T	ΈS	TREP	ORT				
		American Warrior, Inc.			24-	-18s-22	wNess	, KS	
	ESTING , INC.	3118 Cummings Rd.			Fil	bert #1	-24		
		PO Box 399 Garden City, KS 67846			Job	Ticket:	55760	DST	ſ#:1
		ATTN: Jason Alm			Tes	t Start: 2	2013.10. ⁻	17 @ 12:42:0	0
GENERAL I	NFORMATION:								
Formation: Deviated: Time Tool Oper Time Test Ende		ft (KB)			Tes	et Type: eter: t No:	Conven Branna 67	tional Bottom n L	Hole (Initial)
Interval: Total Depth: Hole Diameter:	4262.00 ft (KB) To 42 4268.00 ft (KB) (TV 7.88 inchesHole	′D)			Ref		Elevations 8 to GR/C	2169	.00 ft (KB) .00 ft (CF) .00 ft
Serial #: 6 Press@RunDe Start Date: Start Time:		 4264.00 ft (KB) End Date: End Time: 		2013.10.17 20:09:00	Capacity Last Cali Time On Time Off	ib.: Btm:		8000 2013.10	.00 psig .17
	45- FF- Built slow 45- FSI- No blow Pressure vs. T	me			P	RESSL	IRE SU	MMARY	
	OCE Presure	GTJ	- 120 - 110 Temperature (dec F) - 70 - 70 - 70	Time (Min.)	Pressure (psig)	Temp (deg F		otation	
	Recovery					G	as Rate	es	
Length (ft)	Description	Volume (bbl)]			Choke	e (inches)	Pressure (psig)	Gas Rate (Mcf/d)
3.00	O, 100%O	0.01	4						
122.00	OCMCW, 10%O 15%M 75	5%W 0.66	+						
			+						
			1						
			1						
	stina. Inc	Ref. No: 55760	→					0.18 @ 09:50	

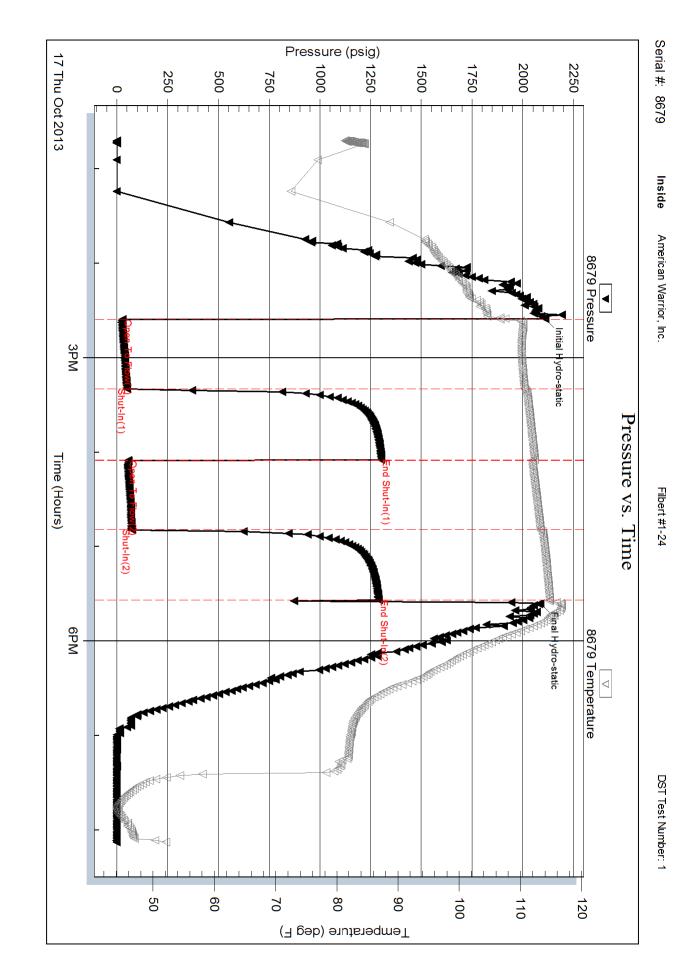
(I) T		DITE	DRI	LL STE	EM TEST	REPOF	RT	TOOL DIAGRA
	RILOE	SIIE	America	an Warrior,	Inc.		24-18s-22w Ness, K	S
	 ES7	TING , INC	3118 C	ummings Rd	l.		Filbert #1-24	
			PO Box	399 City, KS 67	2016		Job Ticket: 55760	DST#:1
				Jason Alm			Test Start: 2013.10.17 @	2 12:42:00
Tool Information	on							
Drill Pipe:	Length:	4127.00 ft	Diameter:	3.75	inches Volume:	56.38 bbl	Tool Weight:	2500.00 lb
Heavy Wt. Pipe:	Length:	ft	Diameter:	2.75	inches Volume:	- bbl	Weight set on Packer:	: 25000.00 lb
Drill Collar:	Length:	118.00 ft	Diameter:	2.25	inches Volume:	0.58 bbl	Weight to Pull Loose:	68000.00 lb
Drill Pipe Above ł	KB.	10.00 ft			Total Volume:	- bbl	Tool Chased	0.00 ft
Depth to Top Pac		4262.00 ft					String Weight: Initial	62000.00 lb
Depth to Bottom		4202.00 ft					Final	63000.00 lb
Interval betw een		6.00 ft						
Tool Length:		33.00 ft						
Longun		00.0011						
Number of Packe	ers:	2	Diameter:	6.75	inches			
0	ers:		Diameter:	6.75	inches			
Number of Packe		2		6.75 Serial No		Depth (ft)	Accum. Lengths	
Number of Packe Tool Comments: Tool Descriptio	on	2				Depth (ft) 4236.00	Accum. Lengths	
Number of Packe Tool Comments: Tool Descriptio Change Over Su	on	2	ngth (ft)				Accum. Lengths	
Number of Packe Tool Comments: Tool Descriptio Change Over Su Shut In Tool	on	2	ngth (ft) 1.00			4236.00	Accum. Lengths	
Number of Packe Tool Comments: Tool Description Change Over Su Shut In Tool Hydraulic tool	on	2	ngth (ft) 1.00 5.00			4236.00 4241.00	Accum. Lengths	
Number of Packe Tool Comments: Tool Descriptic Change Over Su Shut In Tool Hydraulic tool Jars	on	2	ngth (ft) 1.00 5.00 5.00			4236.00 4241.00 4246.00	Accum. Lengths	
Number of Packe Tool Comments: Tool Descriptio Change Over Su Shut In Tool Hydraulic tool Jars Safety Joint	on	2	ngth (ft) 1.00 5.00 5.00 5.00			4236.00 4241.00 4246.00 4251.00	Accum. Lengths	Bottom Of Top Packer
Number of Packe Tool Comments: Tool Description Change Over Su Shut In Tool Hydraulic tool Jars Safety Joint Packer	on	2	ngth (ft) 1.00 5.00 5.00 5.00 2.00			4236.00 4241.00 4246.00 4251.00 4253.00		Bottom Of Top Packer
Number of Packe Tool Comments: Tool Description Change Over Su Shut In Tool Hydraulic tool Jars Safety Joint Packer Packer	on	2	ngth (ft) 1.00 5.00 5.00 5.00 2.00 5.00			4236.00 4241.00 4246.00 4251.00 4253.00 4258.00		Bottom Of Top Packer
Number of Packe Tool Comments: Tool Description Change Over Su Shut In Tool Hydraulic tool Jars Safety Joint Packer Packer Stubb	on	2	ngth (ft) 1.00 5.00 5.00 5.00 2.00 5.00 4.00			4236.00 4241.00 4246.00 4251.00 4253.00 4258.00 4262.00		Bottom Of Top Packer
Number of Packe Tool Comments: Tool Description Change Over Su Shut In Tool Hydraulic tool Jars Safety Joint Packer Packer Stubb Perforations	on	2	ngth (ft) 1.00 5.00 5.00 5.00 2.00 5.00 4.00 1.00		. Position	4236.00 4241.00 4246.00 4251.00 4253.00 4258.00 4262.00 4263.00		Bottom Of Top Packer
Number of Packe Tool Comments:	on	2	ngth (ft) 1.00 5.00 5.00 2.00 5.00 4.00 1.00 1.00	Serial No	. Position	4236.00 4241.00 4246.00 4251.00 4253.00 4258.00 4262.00 4263.00 4263.00 4264.00		Bottom Of Top Packer

007	RILOBIT	E	DRI	LL S	TEM TEST F	REPORT	Г	F	LUID SUMMARY
医他 L			Americ	an Warr	ior, Inc.		24-18s-22	w Ness, KS	
	E STIN	G , INC.	PO Bo> Garder	n City, KS	S 67846		Filbert #1 Job Ticket: 5	55760	DST#:1
			ATTN:	Jason	Alm		Test Start: 2	2013.10.17 @ 12	:42:00
Mud and Cush	nion Inforn	nation							
Mud Type: Gel C Mud Weight: Viscosity: Water Loss: Resistivity: Salinity: Filter Cake:	Chem 9.00 lb/ga 48.00 sec, 8.39 in ³ ohm 7400.00 ppm inch	/qt n.m n			Cushion Type: Cushion Length: Cushion Volume: Gas Cushion Type: Gas Cushion Pressure	x	ft bbl psig	Oil API: Water Salinity:	deg API 23000 ppm
Recovery Info	rmation								
					Recovery Table			-	
		Lengt ft	h		Description		Volume bbl		
			3.00	O, 100			0.01	5	
			122.00	•	<i>N</i> , 10%O 15%M 75%V		0.66	1	
		Length: Fluid Samp		.00 ft	Total Volume:	0.676 bbl			
		very Com							

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Ref. No: 55760

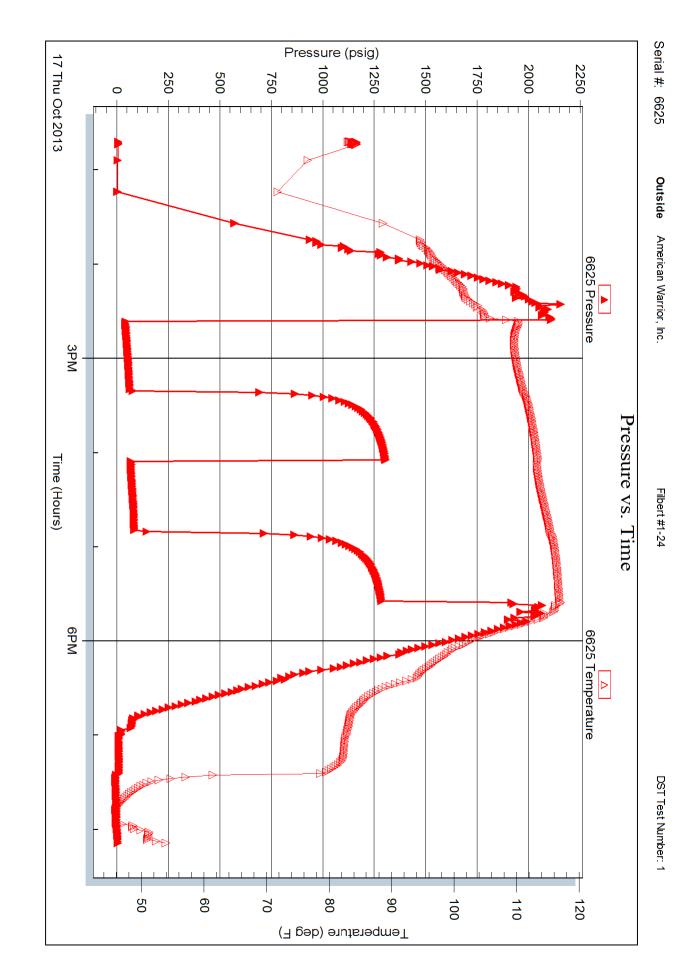




Printed: 2013.10.18 @ 09:50:34

Ref. No: 55760





4/10 RILOBITE ESTING INC. 1515 Commerce Parkway		Test Ticket NO. 55760
Interval Tested 4262-4268	PO Box 399 Garden Rig Petrom Rge. 22~ Co. Ness Zone Tested Miss	State_KS
Anchor Length 6 Top Packer Depth 4257 Bottom Packer Depth 4262 Total Depth 4268 Blow Description IF-Slowly Built ISI-No Blow FF-Slowly Built FSI-No Blow	Drill Pipe Run 9127 Drill Collars Run 118 Wt. Pipe Run Chlorides 7400 ppm Sys	Mud Wt Vis WL stem LCM
FSL-Noblow Rec_3 Feet of Rec_122 Feet of Rec Feet of	%gas 1C	%oil %water %mud %oil 73 %water 15 %mud %oil %water %mud
(A) Initial Hydrostatic 2109 (B) First Initial Flow 27 (C) First Final Flow 49 (D) Initial Shut-In 1301 (E) Second Initial Flow 54 (F) Second Final Flow 72 (G) Final Shut-In 1290 (H) Final Hydrostatic 2087 Initial Open 45	%gas Gravity	T-On Location
Final Flow 43	 Day Standby Accessibility Sub Total Dur Representative 	Total 1745.50 MP/DST Disc't

					#20-8051475		<i>¹⁴</i>		
REMIT TO P.O. I		9 FEXAS 760	MO .				SERVIC	CE POINT:	
	ILAKE,	IEAAS /00	192					Stear	Beno
10-8-13 DATE	SEC.	TWP. 19	RANGE		LLED OUT	ON LOC	OAM	OB START	JOB FINISH 8:307
LEASE	WELL #	1-24	LOCATION	DD RD	ININ	ta	C	COUNTY	STATE KS
OLD OR NEW (C	Circle one)		Einto						
CONTRACTOR	PETRO	Mark			OWNER A	MERICA	n wan	RIOR	
TYPE OF JOB 5	URFa	* *	A A 7						
HOLE SIZE /2 CASING SIZE	95		. 226 PTH 223		CEMENT		15-05		A
TUBING SIZE	07	Z 7 P DEI DEI			AMOUNT OF	KDERED_	120 243	CASSI	1 9.00
DRILL PIPE			РТН						
TOOL		DEI	РТН		· · · · ·				
PRES. MAX			NIMUM		COMMON_		(<u> </u>	
MEAS. LINE	NCCC		DE JOINT	·	POZMIX			<u>a</u>	
CEMENT LEFT I	N CSG.	15 FT			GEL	·		@	
DISPLACEMENT	FRes	A H20	13.281	RAIS .	CHLORIDE _ ASC		(<u></u>
<u></u>		UIPMENT	13401					ي م	
	ĽŲ	URE INTERIA E						g g	-
PUMP TRUCK	CEMENI	TED CAR	Hes Kin	tos.				<u>a</u>	
# 597			N SPANSO					@	_
BULK TRUCK				- Change			· · · · · · · · · · · · · · · · · · ·	@	-
# 599	DRIVER	Dan.	Caspen	•				മ മ	
BULK TRUCK						•			
BULK TRUCK	DRIVER			·	HANDLING			<u> </u>	
	DRIVER			······································	HANDLING MILEAGE				
		MARKS:		••••••••••••••••••••••••••••••••••••••				0 0 0	
	RE	and the second second						<u> </u>	
#	RE Sg BA	Renk C BBI F	iRCLIA Rest H	Tion 20				D D TOTAL	-
Ran C MI Ris Ma Ahead M	RE 55 81 101 5 14 15 0	REAK C BBI F. SKS CI	iRcula Rest H Lessa 31	Tion 20 CC			SERVICE	D D TOTAI	
# Ran C M/ Rig Ma Ahead M 275 el D	RE Sg Bl el S + 15 g ·Splac	Reak C BBI FI SKS CI	iRcula Rest H SSA 37 BBIS (rion 20 VCC	MILEAGE)B	SERVICE	D D TOTAL	
# Ran C MI Rig Ma Ahead M 27-gel D PRESA H20	RE Se BA e S + 15 c ·Splac	Reak C BBI F SKS C L ME47	iRcula Rest H SSA 37 BBIS (Did ci	rion 20 VCC	MILEAGE DEPTH OF JO PUMP TRUC	DB K CHARG	SERVICE	D D TOTAI	
# Ran C M/ Rig Ma Ahead M 275 el D	RE Se BA e S + 15 c ·Splac	Reak C BBI FI SKS CI	iRcula Rest H SSA 37 BBIS (Did ci	rion 20 VCC	MILEAGE DEPTH OF JO PUMP TRUC EXTRA FOO	DB K CHARG TAGE	SERVICE	TOTAL	
# Ran C W/ Ais Ma Ahead M 2/isel D FRESh H20	RE Se BA e S + 15 c ·Splac	Reak C BBI F SKS C L ME47	iRcula Rest H SSA 37 BBIS (Did ci	rion 20 VCC	MILEAGE DEPTH OF JO PUMP TRUC EXTRA FOO MILEAGE	DB K CHARG TAGE	SERVICE	Image: constraint of the second se	*
# Ran C W/ Ais Ma Ahead M 2/isel D FRESh H20	RE Se BA e S + 15 c ·Splac	Reak C BBI F SKS C L ME47	iRcula Rest H SSA 37 BBIS (Did ci	rion 20 VCC	MILEAGE DEPTH OF JO PUMP TRUC EXTRA FOO	DB K CHARG TAGE	SERVICE	₽ ₽ TOTAL 2 2 2 2 2 2 2 2 2 2 2 3 2 3 2 3 3 3 3 3 3 3 3 3 3 3 3 3	*
# Ran C W/ Ais Ma Ahead M 2/isel D FRESh H20	RE Se BA e S + 15 c ·Splac	Reak C BBI F SKS C L ME47	iRcula Rest H SSA 37 BBIS (Did ci	rion 20 VCC	MILEAGE DEPTH OF JO PUMP TRUC EXTRA FOO MILEAGE	DB K CHARG TAGE		Image: Control of the second secon	*
# <u>Ran</u> C <u>MI Ris Ma</u> <u>Alead M</u> <u>27-sel</u> <u>Presh H20</u> <u>Ris</u> Down	RE Sg Bl sf S splac Splac Fin	Reak C BBI FI SKS CI L MELT ISA CO	iRCLIA Rest H BBIS (D.D C.	Tion 20 16C 20 16C 20 17 16C 40 16 16 16 16 16 16 16 16 16 16 16 16 16	MILEAGE DEPTH OF JO PUMP TRUC EXTRA FOO MILEAGE	DB K CHARG TAGE		₽ ₽ TOTAL 2 2 2 2 2 2 2 2 2 2 2 3 2 3 2 3 3 3 3 3 3 3 3 3 3 3 3 3	*
# Ran C W/ Ais Ma Ahead M 2/isel D FRESh H20	RE Sg Bl sf S splac Splac Fin	Reak C BBI FI SKS CI L MELT ISA CO	iRCLIA Rest H BBIS (D.D C.	Tion 20 16C 20 16C 20 17 16C 40 16 16 16 16 16 16 16 16 16 16 16 16 16	MILEAGE DEPTH OF JO PUMP TRUC EXTRA FOO MILEAGE	DB K CHARG TAGE		0	
# <u>Ran</u> C. <u>W/ Ris Ma</u> <u>Alead M</u> <u>2/25e1</u> <u>PRESL H20</u> <u>Ris Down</u>	RE Sg Bl cl S J JS G S Place Ce Fin MCR, C	Reak C BBI F SKS C L MELT ISA CO	i RCL IA Resh Hi 2 SSA 37 BDIS (D.D C.)	Tion 20 VCC 2P KC4/are	MILEAGE DEPTH OF JO PUMP TRUC EXTRA FOO MILEAGE	DB K CHARG TAGE		Image: Control of the second secon	
# <u>M/ A:5 Ma</u> <u>MAC A J M</u> <u>276 e1 D</u> <u>76 e1D</u> <u>76 e1 D</u> <u>76 e1 D</u> <u>76 e1 D</u>	RE 55 B1 61 5 15 0 15 0 1	Reak C BBI F SKS C L MELT ISA CO	i R c c la Rest H 2 SSA 37 BDIS (D:D c	Tion 20 VCC 2P KC4/are	MILEAGE DEPTH OF JO PUMP TRUC EXTRA FOO MILEAGE	DB K CHARG TAGE	E	TOTAI TOTAI TOTAI TOTAI	
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# <u>Ran</u> <u>C</u> <u>M/ Ais</u> <u>Ma</u> <u>Acad</u> <u>M</u> <u>276621</u> <u>B</u> <u>76621</u> <u>B</u> <u>76621</u> <u>B</u> <u>7664</u> STREET <u>CITY</u> <u>Th</u> <u>CITY</u> <u>Th</u> <u>CITY</u> <u>Th</u> <u>CITY</u> <u>Th</u> <u>CITY</u> <u>Th</u> <u>CITY</u> <u>Th</u> <u>CITY</u> <u>Th</u> <u>CITY</u> <u>Th</u> <u>CITY</u>	RE 55 51 61 5 5 51 6 6 5 51 6 6 7 7 7 7 6 Gas Serv requested	Reak C BBI F SKS C L MELT ISA COL CATE CATE COCL ices, LLC. to rent cent	i R c c / a Mes 1 H S S A 37 B B / S C D D C H C C H	T. O N 2 O * <td>MILEAGE DEPTH OF JO PUMP TRUC EXTRA FOO MILEAGE</td> <td>DB K CHARG TAGE</td> <td></td> <td>P </td> <td>NT</td>	MILEAGE DEPTH OF JO PUMP TRUC EXTRA FOO MILEAGE	DB K CHARG TAGE		P	NT
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# Rance MACA STREET CITY TACA To: Allied Oil & You are hereby r and furnish ceme contractor to do	RE Sg B/ S /S	Reak c BBI FA SKS C L MELT SA CA ATE TATE TO CA ices, LLC. to rent cerr helper(s) to s listed. Th	i RCG /A Mesi H SB/S D.D C. ZIP / I nenting equip o assist owned he above wor	rion 20 4CC 2 M Calare M M ment r or k was	MILEAGE DEPTH OF JO PUMP TRUC EXTRA FOO MILEAGE	DB K CHARG TAGE		TOTAL	
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To: Allied Oil & Gas Services, LLC.	· · · ·			
ou are hereby requested to rent cementing equipment	·		_@	
nd furnish cementer and helper(s) to assist owner or	<u></u>	<u></u>	@	
ontractor to do work as is listed. The above work was			TOTAL	
one to satisfaction and supervision of owner agent or	· · · · · · · · · · · · · · · · · · ·	n an	IO IAL	
ontractor. I have read and understand the "GENERAL ERMS AND CONDITIONS" listed on the reverse side.	SALES TAX	(lf Any)		
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Geological Report

American Warrior, Inc. **Filbert #1-24** 1430' FSL & 750' FWL Sec. 24 T18s R22w Ness County, Kansas



American Warrior, Inc.

General Data

Well Data:	American Warrior, Inc. Filbert #1-24 1430' FSL & 750' FWL Sec. 24 T18s R22w Ness County, Kansas API # 15-135-25643-0000
Drilling Contractor:	Petromark Drilling, LLC. Rig #1
Geologist:	Jason T Alm
Spud Date:	October 8, 2013
Completion Date:	October 18, 2013
Elevation:	2169' Ground Level 2175' Kelly Bushing
Directions:	Bazine KS, from the intersection of Hwy 96 and Austin St. North 1 mi. to 140 Rd. West 1 mi. North ¹ / ₄ mi. East into location.
Casing:	226' 8 5/8" surface casing
Samples:	10' wet and dry, 3900' to RTD
Drilling Time:	3600' to RTD
Electric Logs:	Pioneer Energy Services "Dan Schmidt" CNL / CDL, DIL
Drillstem Tests:	One, Trilobite Testing, Inc. "Brennan Lonsdale"
Problems:	None
Remarks:	None

	American Warrior, Inc.
	Filbert #1-24
	Sec. 24 T18s R22w
Formation	1430' FSL & 750' FWL
Anhydrite	1436', +739
Base	1474', +701
Heebner	3634', -1459
Lansing	3680', -1505
BKc	3996', -1881
Pawnee	4080', -1905
Fort Scott	4158', -1983
Cherokee	4177', -2002
Mississippian	4248', -2073
Osage	4256', -2081
LTD	4267', -2092
RTD	4268', -2093

Formation Tops

Sample Zone Descriptions

Mississippian Osage (4256', -2081): Covered in DST #1

 $Dolo - \Delta$ – Fine sucrosic crystalline with poor to fair intercrystalline and scattered vuggy porosity, very heavy triptolic chert, weathered with fair to good vuggy porosity, light to fair spotted oil stain, slight show of free oil, good odor, fair to good spotted yellow fluorescents, 75 units hotwire.

Drill Stem Tests

Trilobite Testing, Inc. "Brennan Lonsdale"

DST #1 <u>Mississippian Osage</u>

Interval (4262' – 4268') Anchor Length 6' IHP – 2109 # - 45" - Built to 3 in. IFP 27-49 # - 45" - Dead ISI 1301 # FFP - 45" - Built to 2 in. 53-72 # FSI – 45" – Dead 1290 # - 2087 # FHP BHT – 116°F 22 01 ~ . . .

Recovery:	3' Clean Oil			
	122' OCMW	10% Oil,	75%	Water

	American Warrior, Inc.	Marmik Oil Co.		Cities Service Corp.	
	Filbert #1-24	Filbert #13-24		Fricken #1	
	Sec. 24 T18s R22w	Sec. 24 T18s R22w		Sec. 25 T18s R22w	
Formation	1430' FSL & 750' FWL	1980' FSL & 660' FWL		860' FNL & 1980' FWL	
Anhydrite	1436', +739	NA	NA	NA	NA
Base	1474', +701	NA	NA	NA	NA
Heebner	3634', -1459	3636', -1462	(+3)	3624', -1455	(-4)
Lansing	3680', -1505	3680', -1506	(+1)	3670', -1501	(-4)
BKc	3996', -1881	NA	NA	NA	NA
Pawnee	4080', -1905	4085', -1911	(+6)	NA	NA
Fort Scott	4158', -1983	4160', -1986	(+3)	4156', -1987	(+4)
Cherokee	4177', -2002	4181', -2007	(+5)	4176', -2007	(+5)
Mississippian	4248', -2073	NA	NA	4240', -2071	(-2)
Osage	4256', -2081	4253', -2079	(-2)	4261', -2092	(+11)

Structural Comparison

Summary

The location for the Filbert #1-24 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. One drill stem test was conducted which was negative. After all gathered data had been examined the decision was made to plug and abandon the Filbert #1-24 well.

Respectfully Submitted,

Jason T Alm Hard Rock Consulting, Inc.

APDROCK
Consulting, Inc.

Geologic Report

Drilling Time and Sample Log

Operator American W	Varrior	, Inc.		KB E	levation 2175'
Lease Filbert		No.	1-24	DF GL	2169'
API # 15-135-25643-0	0000			Casi Surface	ng Record
Field Wunder SW				85/ Productio	'8" @ 226'
Location 1430' FSL &	& 750' F	WL		-	None
Sec. 24 Twp.	18s	Rge.	22w		ical Surveys /CDL, DIL
County Ness	State	Ka	nsas		
Formation	Log	g Tops	Sam	ole Tops	Struct Comp
Anhydrite	1436	5' +729	143	6' +739	+7
Base		+701		3' +702	
Heebner	3634	' -1459	3630	5' -1461	+3
Lansing	3680	' -1505	3680)' -1505	+1
BKc	3996	-1881	3997	7' -1882	
Pawnee	4080	' -1905	4082	2' -1907	+6
Fort Scott	4158	' -1983	4158	8' -1983	+3
Cherokee	-	' -2002		8' -2003	+5
Mississippian		-2073		7' -2072	
Osage	4256	-2081	4257	7' -2082	-2
Total Depth	4267	' -2092	4268	8' -2093	
Reference Well For Structural	Compariso	n Marmi	k Oil Co. Fi	ilbert #13-24	

Drilling Contractor Petromark Drilling, LLC. Rig #1					
Commenced	10-8-2013	Completed		10-18-2013	
Samples Saved Fron	n	3900'	То	RTD	
Drilling Time Kept I	From	3600'	То	RTD	
Samples Examined I	From	3900'	То	RTD	
Geological Supervis	ion From	3900'	То	RTD	

Displacement 3500' Mud Type Chemical

Summary and Recommendations

The location for the Filbert #1-24 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. One drill stem test was conducted which was negative. After all gathered data had been examined the decision was made to plug and abandon the Filbert #1-24 well.

Respectfully Submitted,

Jason T Alm Hard Rock Consulting, Inc.

Dolomity	REMABKS	Geo an Location 3:00 p.m. 10-15-2013	
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᠕᠕᠕᠆᠋᠁᠁ᠬ			MMM			Hawnee	Fort Scott Cherokee H158-1983 Little H158-1983 Little H178-2003 Little H178-2003 Little H1257-2093 Little
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