



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1186071
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1186071

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	WTCOB Unit 1
Doc ID	1186071

Tops

Name	Top	Datum
Anhydritte	1402	750
Heebner	3617	-1465
Lansing	3666	-1514
Base Kansas City	3983	-1831
Pawnee	4071	-1919
Fort Scott	4144	-1993
Cherokee	4164	-2012
Mississippian	4230	-2097
RTD	4256	-2104

Date 11-4-13 District Great Bend Ticket No. 61949
 Company American Energy Rig Perioma K
 Lease WTCOB Unit Well No. 1
 County KS State KS
 Location Positive DPA Field _____

CEMENT DATA:
 Spacer Type Fresh water
 Amt 5bbls Sk Yield _____ ft³/sk Density 8.94 PPG

LEAD: Pump Time _____ hrs. Type _____
 Excess _____

CASING DATA: Conductor PTA Squeeze Misc
 Surface Intermediate Production Liner
 Size 6 5/8 Type New Weight 29.2 Collar Gold

Amt _____ Sk Yield _____ ft³/sk Density _____ PPG
 Pump Time _____ hrs. Type Class A 3/4
 Excess _____

Amt 150 Sk Yield 1.34 ft³/sk Density 15.2 PPG
 WATER: Lead _____ gals/sk Tail _____ gals/sk Total _____ Bbls.

Casing Depths: Top KB Bottom _____

Pump Trucks Used 395 - Mike S
 Bulk Equip. 344-172 - Dan C

Drill Pipe: Size 4 1/2 Weight 16.6 Collars 5.0 x 1/2
 Open Hole: Size 12 1/4 T.D. _____ ft. P.B. to _____ ft.

34 x 1751 = 35.77
 Float Equip: Manufacturer _____

CAPACITY FACTORS:

Casing: Bbls/Lin. ft. 10.637 Lin. ft./Bbl. 15.30 x 10
 Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbls/Lin. ft. 10.147 Lin. ft./Bbl. 70.32
 Annulus: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Perforations: From _____ ft. to _____ ft. Amt. _____

Shot: Type 417 Depth _____
 Float: Type _____ Depth _____
 Centralizers: Quantity _____ Plugs Top _____ Btm. _____
 Stage Collars _____
 Special Equip. _____
 Disp. Fluid Type Graham Amt. _____ Bbls. Weight 534 PPG
 Mud Type Normal Weight 92 PPG

COMPANY REPRESENTATIVE _____

CEMENTER Dustin C

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	AM/PM	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	
9:30am	11-4-13					DN Location - Big up Had safety meeting
11:00am						Ran 5/8 casing Break circulation with Big mud Hook up cement pump
12:00am	1-5-13				56613	pump 5bbls Freshwater Ahead
			4079	35.79		Mix 500 Sk Class A 3/4 2-1 gel
			54.26	13.27		Displace 13.27 bbls Freshwater to slot in
						Concre 12' d 14 colare
12:30am	1-5-13					plug Run 12:30AM 1-5-13 Big Down

ALLIED OIL & GAS SERVICES, LLC 061949

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:

*Great Bend, KS
11-5-13*

DATE <i>11-4-13</i>	SEC <i>30</i>	TWP <i>18S</i>	RANGE <i>21W</i>	CALLED OUT	ON LOCATION <i>9:30 pm</i>	JOB START <i>12:00 AM</i>	JOB FINISH <i>1:00 AM</i>
LEASE <i>WTCB</i>	WELL # <i>1</i>	LOCATION <i>Baldie DD Rd</i>			COUNTY <i>NOSS</i>	STATE <i>KS</i>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR *PeriMark Drilling*

TYPE OF JOB *surface*

HOLE SIZE *12 1/4* T.D.

CASING SIZE *4 5/8* DEPTH *229.43*

TUBING SIZE DEPTH

DRILL PIPE *4 1/2* DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *15 FT*

PERFS.

DISPLACEMENT *13.276615*

OWNER

CEMENT

AMOUNT ORDERED *150 SKS class A*

3x cc 2-gel

EQUIPMENT

PUMP TRUCK CEMENTER *Dustin Chambers*

394 HELPER *Mike Scott*

BULK TRUCK

344 170 DRIVER *Dan Casper*

BULK TRUCK

DRIVER

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC @

HANDLING @

MILEAGE @

TOTAL

REMARKS:

*Break circulation with Rig Mud
pump 5 bbls Freshwater Ahead
mix 150 SKS cement
Displace 13.276615 Freshwater
& shut in
cement did circulation
plug down - 12:30 AM 11-5-13
Rig Down*

CHARGE TO: *American warrior*

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

MANIFOLD @

TOTAL

To: Allied Oil & Gas Services, LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

@

@

@

@

@

TOTAL

PRINTED NAME *Chris Stappan*

SIGNATURE *Chris Stappan*

Thank You!!

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS

ALLIED OIL & GAS SERVICES, LLC 061958

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT: Grand Bend

DATE <u>11-12-13</u>	SEC <u>30</u>	TWP <u>18</u>	RANGE <u>21</u>	CALLED OUT	ON LOCATION	JOB START <u>10:30 am</u>	JOB FINISH <u>11:30 am</u>
LEASE <u>W/COB</u>		WELL # <u>1</u>	LOCATION <u>Bazine 1/2 N E 110</u>		COUNTY <u>NCS</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Oxtomark 1-11
 TYPE OF JOB Rotary Plug
 HOLE SIZE 12 1/2 T.D.
 CASING SIZE 4 1/2 DEPTH
 TUBING SIZE DEPTH
 DRILL PIPE 4 1/2 DEPTH 1440
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. All
 PERFS.
 DISPLACEMENT Fresh water
 EQUIPMENT

PUMP TRUCK CEMENTER Josh T. Goff
 # 398 HELPER Mike Scythom
 BULK TRUCK
 # 344-MO DRIVER Dan Cusper
 BULK TRUCK
 # DRIVER

REMARKS:

On location rig up, had safety meeting
Run 4 1/2 drill pipe, fill backside of rig mud
#1-MO 50 SKS
#2-120-80 RTI-30 SKS
#3-240-50
#4-60-20
Plug down
Rig down

CHARGE TO: American Warrior
 STREET
 CITY STATE ZIP

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Darren L. Amerine
 SIGNATURE [Signature]

OWNER
 CEMENT
 AMOUNT ORDERED 230 SKS 60/40
4 1/2" x 1 1/2" x 1 1/2"
 COMMON @
 POZMIX @
 GEL @
 CHLORIDE @
 ASC @
 HANDLING @
 MILEAGE
 TOTAL

SERVICE
 DEPTH OF JOB
 PUMP TRUCK CHARGE
 EXTRA FOOTAGE @
 MILEAGE @
 MANIFOLD @
 TOTAL

PLUG & FLOAT EQUIPMENT
 @
 @
 @
 @
 @
 TOTAL

SALES TAX (If Any)
 TOTAL CHARGES
 DISCOUNT IF PAID IN 30 DAYS

Thank you!

Geological Report

American Warrior, Inc.

WTCOB Unit #1

500' FSL & 440' FWL

Sec. 30 T18s R21w

Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
WTCOB Unit #1
500' FSL & 440' FWL
Sec. 30 T18s R21w
Ness County, Kansas
API # 15-135-25688-0000

Drilling Contractor: Petromark Drilling, LLC. Rig #1

Geologist: Jason T Alm

Spud Date: November 4, 2013

Completion Date: November 13, 2013

Elevation: 2146' Ground Level
2152' Kelly Bushing

Directions: Bazine KS, from the intersection of Hwy 96 and
Austin St. 1/8 mi. North, East into location.

Casing: 223' 8 5/8" surface casing

Samples: 10' wet and dry, 3900' to RTD

Drilling Time: 3500' to RTD

Electric Logs: None

Drillstem Tests: None

Problems: Rig had to shut down for a day due to heavy
rainfall. They could not get water hauled into
location.

Remarks: None

Formation Tops

Formation	American Warrior, Inc. WTCOB Unit #1 Sec. 30 T18s R21w 500' FSL & 440' FWL
Anhydrite	1402', +750
Base	1436', +716
Heebner	3617', -1465
Lansing	3666', -1514
BKc	3983', -1831
Pawnee	4071', -1919
Fort Scott	4144', -1992
Cherokee	4164', -2012
Mississippian	4230', -2078
Osage	4249', -2097
RTD	4256', -2104

Sample Zone Descriptions

Mississippian Osage (4249', -2097): Not Tested

Dolo – Δ – Fine sucrosic crystalline with poor to fair inter-crystalline and vuggy porosity, very heavy triptolic chert, weathered with good vuggy porosity, few rocks with light spotted oil stain, mostly barren, no show of free oil, light “sour” odor, no fluorescents, no gas kick.

Structural Comparison

	American Warrior, Inc. WTCOB Unit #1 Sec. 30 T18s R21w 500' FSL & 440' FWL	American Warrior, Inc. Pablo #1-30 Sec. 30 T18s R21w 335' FSL & 2175' FEL		American Warrior, Inc. Witthuhn Heirs #1-25 Sec. 25 T18s R22w 775' FSL & 1950' FWL	
Formation					
Anhydrite	1402', +750	1393', +753	(-3)	1410', +741	(+9)
Base	1436', +716	1427', +719	(-3)	1441', +710	(+6)
Heebner	3617', -1465	3620', -1474	(+9)	3613', -1462	(-3)
Lansing	3666', -1514	3665', -1519	(+5)	3660', -1509	(-5)
BKc	3983', -1831	3986', -1840	(+9)	3980', -1829	(-2)
Pawnee	4071', -1919	4066', -1920	(+1)	4067', -1916	(-3)
Fort Scott	4144', -1992	4145', -1999	(+7)	4144', -1993	(+1)
Cherokee	4164', -2012	4165', -2019	(+7)	4163', -2012	FL
Mississippian	4230', -2078	4240', -2094	(+16)	4220', -2069	(-9)
Osage	4249', -2097	4258', -2112	(+15)	NA	NA

Summary

The location for the WTCOB Unit #1 was found via 3-D seismic survey. The new well ran structurally as expected via the survey on all datums except for the Mississippian. No drill stem tests were conducted due to lack of shows throughout the well. After all gathered data had been examined the decision was made to plug and abandon the WTCOB Unit #1 well.

Respectfully Submitted,

Jason T Alm
Hard Rock Consulting, Inc.



Geologic Report

Drilling Time and Sample Log

Drilling Contractor	Petromark Drilling, LLC. Rig #1	
Commenced	11-4-2013	Completed 11-13-2013
Samples Saved From	3900'	To RTD
Drilling Time Kept From	3500'	To RTD
Samples Examined From	3900'	To RTD
Geological Supervision From	3900'	To RTD

Operator American Warrior, Inc.		KB Elevation	2152'
Lease WTCOB Unit	No. 1	DF	2146'
API # 15-135-25688-0000	Casing Record Surface 8 5/8" @ 223'		
Field DeWald North	Production None		
Location 500' FSL & 440' FWL			
Sec. 30	Twp. 18s	Rge. 21w	Electrical Surveys None
County Ness	State Kansas		

Displacement 3400' Mud Type Chemical

Summary and Recommendations

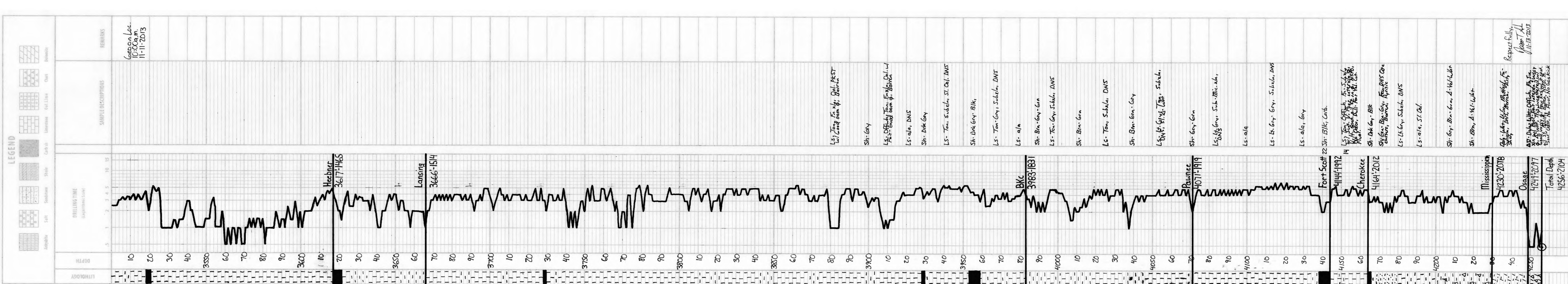
The location for the WTCOB Unit #1 was found via 3-D seismic survey. The new well ran structurally as expected via the survey on all datums except the Mississippian. No drill stem tests were run due to lack of shows throughout the well. After all gathered data had been examined the decision was made to plug and abandon the WTCOB Unit #1 well.

Formation	Log Tops	Sample Tops	Struct Comp
Anhydrite Base		1402' +750	-3
		1436' +716	-3
Heebner		3617' -1465	+9
Lansing		3666' -1514	+5
BKc		3983' -1831	
Pawnee		4071' -1919	
Fort Scott		4144' -1992	+7
Cherokee		4164' -2012	+7
Mississippian		4230' -2078	+16
Osage		4249' -2097	+15
Total Depth		4256' -2104	

Reference Well For Structural Comparison American Warrior, Inc. Pablo #1-30
335' FSL & 2175' FEL Sec. 30 T18s R21w Ness Co. Kansas

Respectfully Submitted,

Jason T Alm
Hard Rock Consulting, Inc.



Geoco Loc.
10:00a.m.
11-11-2013

LS - Tan. Gr. xls. Dol. PKST
w/ Cong. congl. Bitum.

LS - Tan. Gr., Subsl., DNS
LS - a/a
SH - Brn. Gr. - Con

LS - Tan. Gr., Subsl., DNS
SH - Brn. Gr.
LS - Tan. Gr., Subsl., DNS

LS - Tan. Gr., Subsl., DNS
SH - Brn. Gr.
LS - Tan. Gr., Subsl., DNS
SH - Brn. Gr. - Con
LS - Tan. Gr., Subsl., DNS
SH - Brn. Gr.

Respectfully,
Jason T Alm
11-13-2013

LS - Tan. Gr., Subsl., DNS
SH - Brn. Gr.
LS - Tan. Gr., Subsl., DNS
SH - Brn. Gr. - Con
LS - Tan. Gr., Subsl., DNS
SH - Brn. Gr.

LS - Tan. Gr., Subsl., DNS
SH - Brn. Gr.
LS - Tan. Gr., Subsl., DNS
SH - Brn. Gr. - Con
LS - Tan. Gr., Subsl., DNS
SH - Brn. Gr.