



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1175369  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx)      (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

1175369

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
---	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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PAGE	C NO	INVOICE DATE
1 of 1	1004409	12/06/2013
INVOICE NUMBER		
1718 - 91354273		

Pratt (620) 672-1201  
 B VAL ENERGY  
 I 200 W DOUGLAS AVE STE 520  
 L WICHITA  
 L KS US 67202  
 T  
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Brooks 1-13  
 O LOCATION  
 B COUNTY Cowley  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T  
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40668967	19905		Net - 30 days	01/05/2014

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 12/04/2013 to 12/04/2013</i>				
0040668967				
171809586A Cement-New Well Casing/Pi 12/04/2013				
Cement 5 1/2" Longstring				
AA2 Cement	265.00	EA	10.20	2,703.00 T
C-41P	63.00	EA	2.40	151.20 T
Salt	1,024.00	EA	0.30	307.20 T
FLA-322	200.00	EA	4.50	900.00 T
Gilsonite	1,330.00	EA	0.40	534.66 T
Super Flush II	500.00	EA	0.92	459.00 T
"Latch Down Plug & Baffle, 5 1/2" (Blu	1.00	EA	240.00	240.00
"Cmt. Shoe Packer Type, 5 1/2" (Red)"	1.00	EA	2,220.00	2,220.00
"Turbolizer, 5 1/2" (Blue)"	8.00	EA	66.00	528.00
"5 1/2" Basket (Blue)"	1.00	EA	174.00	174.00
"Unit Mileage Chg (PU, cars one way)"	120.00	MI	2.55	306.00
Heavy Equipment Mileage	240.00	MI	4.20	1,008.00
"Proppant & Bulk Del. Chgs., per ton mil	1,500.00	EA	0.96	1,440.00
Depth Charge; 3001-4000'	1.00	EA	1,296.00	1,296.00
Blending & Mixing Service Charge	265.00	BAG	0.84	222.60
Plug Container Util. Chg.	1.00	EA	150.00	150.00
"Service Supervisor, first 8 hrs on loc.	1.00	EA	105.00	105.00
C-44	250.00	EA	3.09	772.50 T

9308

RECEIVED  
 DEC 7 2013

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	13,517.16
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	372.96
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	13,890.12
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET

1718 09506 A

13-315-6W

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB 12-4-13		DISTRICT Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:				
CUSTOMER Val Energy, Incorporated		LEASE Brooks		WELL NO. 1-13				
ADDRESS		COUNTY Cowley		STATE Kansas				
CITY		STATE		SERVICE CREW C. Messick, M. McGraw, J. Pierson				
AUTHORIZED BY		JOB TYPE C.N.W. - Longstring						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 12-4-13	DATE	TIME
37,216	1.25							AM 10:00
						ARRIVED AT JOB		AM 3:30
77,696-19,905	1.25					START OPERATION		AM 8:15
						FINISH OPERATION		AM 9:30
19,831-19,862	1.25					RELEASED 12-4-13		AM 3:45
						MILES FROM STATION TO WELL		120

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA2 Blend Cement	sh	235	\$	3,995.00
CP105	AA2 Blend Cement	sh	30	\$	510.00
CC105	Defoamer	Lb	63	\$	252.00
CC111	Salt	Lb	1,024	\$	512.00
CC115	Gas Blat	Lb	250	\$	1,287.50
CC129	Fluid Loss	Lb	200	\$	1,500.00
CC201	Gilsonite	Lb	1,330	\$	891.00
CF607	Latch Down Plug and Baffle, 5 1/2"	ea	1	\$	400.00
CF1001	Weatherford Packer Shoe, 5 1/2"	ea	1	\$	3,700.00
CF1651	Turbolizer, 5 1/2"	ea	8	\$	880.00
CF1901	Basket, 5 1/2"	ea	1	\$	290.00
CC155	Super Flush II	Gal	500	\$	765.00
E100	Pick up Mileage	Mi	120	\$	510.00
E101	Heavy Equipment Mileage	Mi	240	\$	1,680.00
E113	Bulk Delivery	tm	1,500	\$	2,400.00
CE204	Cement Pump: 3,000 Feet To 4,000 Feet	hrs	4	\$	2,160.00
CE240	Blending and Mixing Service	sh	265	\$	371.00
CE504	Plug Container	Job	1	\$	250.00
S003	Service Supervisor	hrs	8	\$	175.00

SUB TOTAL  
KG \$ 13,517.16

CHEMICAL / ACID DATA:


SERVICE & EQUIPMENT %TAX ON \$  
MATERIALS %TAX ON \$

TOTAL

SERVICE REPRESENTATIVE: *[Signature]*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: \_\_\_\_\_

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer Val Energy, Inc.	Lease No.	Date 12-4-13
Lease Brooks	Well # 1-13	
Field Order # 9586	Station Pratt, Kansas	Casing" 5 1/2
Type Job C.N.W. - Long string	Depth 3,395 Feet	County Cowley
	Formation	State Kansas
		Legal Description 13-315-6W

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME	
Casing Size 5 1/2	Tubing Size 5 LB/FT	Shots/Ft 235	sacks AA2	with h.88	Fluid Loss Max	RATE 258	PRESS Defoamer, 18 Gas Bbl
Depth 3395	Depth ft	From	To 108	sacks 5 LB/ST G	Min Ilsonite		5 Min.
Volume 80.8 Bbl	Volume ft	From	To	15.3 LB/Gal.	Min 5.45 Gall	1st.	10 Min. CL F T/ST.
Max Press 2000	Max Press	From	To		Avg		15 Min.
Well Connection Plug container	Annulus Vol. ft	From 30	To	sacks of above blend to Plug	HHP Used at Note		Annulus Pressure
Plug Depth 3373	Packer Depth ft	From	To	Flush 80.3 Bbl Fresh Water	Gas Volume		Total Load

Customer Representative Dustin Weyer	Station Manager Kevin Gordley	Treater Clarence R. Messick
Service Units 37,216	77,636	19,905
Driver Names Messick	Mc Graw	Pierson
19,831	19,862	

Time PM	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:30					Truckson location and hold safety meeting.
					Val Drilling start to run Weatherford Packer Shoe, Shoe Joint with
					Latch Down Baffle screwed in to collar and a total of 84 Joints 15.5 LB/FT
					5 1/2" casing. A Basket was installed above collar # 12. A Turbolizer was
					installed on collars # 1, 3, 5, 8, 12, 28, 30 and # 32.
					Casing in well Circulate for minutes.
					Release Ball to Set Packer Shoe.
8:20	1300				Set Packer With Pump truck
					Circulate for minutes
		2000			Shot in well Pressure Test Open well.
8:20	300			6.5	Start Fresh water Pressure Pre-Flush
			20	5	Start Super Flush II.
			32	5	Start Freshwater Spacer
			35	5	Start mixing 235 sacks AA2 cement.
	0-		92		stop pumping. Shut in well. Wash pump and
					lines. Release Latch Down Plug. Open well.
8:26	150			6.5	Start Fresh water Displacement
			43	5	Start to lift cement.
9:55	900		80.3		Plug down.
	2000				Pressure up
					Release pressure. Latch Down Plug
			7	3	Plug Rat Hole.



PAGE	INVOICE NO	INVOICE DATE
1 of 1	1004409	12/03/2013
<b>INVOICE NUMBER</b>		
<b>1718 - 91352143</b>		

Pratt (620) 672-1201  
 B VAL ENERGY  
 I 200 W DOUGLAS AVE STE 520  
 L WICHITA  
 L KS US 67202  
 T  
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Brooks 1-13  
 O LOCATION  
 B COUNTY Cowley  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T  
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40668121	19843		Net - 30 days	01/02/2014

**For Service Dates: 11/30/2013 to 11/30/2013**

0040668121

171809331A Cement-New Well Casing/Pi 11/30/2013  
 Cement 8 5/8 Surface

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
60/40 POZ	250.00	EA	9.00	2,250.00 T
Celloflake	63.00	EA	2.77	174.82 T
Calcium Chloride	645.00	EA	0.79	507.94 T
"Wooden Cmt Plug, 8 5/8" ""	1.00	EA	120.00	120.00
"Unit Mileage Chg (PU, cars one way)"	100.00	MI	3.19	318.75
Heavy Equipment Mileage	200.00	MI	5.25	1,050.00
"Proppant & Bulk Del. Chgs., per ton mil	1,075.00	EA	1.20	1,290.00
Depth Charge; 0-500'	1.00	EA	750.00	750.00
Blending & Mixing Service Charge	250.00	BAG	1.05	262.50
Plug Container Util. Chg.	1.00	EA	187.50	187.50
"Service Supervisor, first 8 hrs on loc.	1.00	EA	131.25	131.25

9208

**RECEIVED**  
**DEC 05 2013**

<b>PLEASE REMIT TO:</b>	<b>SEND OTHER CORRESPONDENCE TO:</b>	<b>SUB TOTAL</b>	<b>7,042.76</b>
<b>BASIC ENERGY SERVICES, LP</b>	<b>BASIC ENERGY SERVICES, LP</b>	<b>TAX</b>	<b>187.70</b>
<b>PO BOX 841903</b>	<b>801 CHERRY ST, STE 2100</b>	<b>INVOICE TOTAL</b>	<b>7,230.46</b>
<b>DALLAS, TX 75284-1903</b>	<b>FORT WORTH, TX 76102</b>		



**BASIC<sup>SM</sup>**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 09331 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB 11-30-13	DISTRICT Pratt	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER Val Energy		LEASE Brooks		1-13 WELL NO.					
ADDRESS		COUNTY Cowley		STATE KS					
CITY		STATE		SERVICE CREW Ed Steve Joe					
AUTHORIZED BY		JOB TYPE: CNW Surface							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
19554-19543	30 min						11-29-13	AM	12:00
19826-73768	30 min						11-30-13	AM	9:00
28443							11-30-13	AM	7:30
								AM	5:00
								AM	9:00
						MILES FROM STATION TO WELL	100		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: X [Signature]  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
EP 103	60/40 POZ	SK	250		3000 00
CC 102	celloflake	lb	63		233 10
CC 109	calcium chloride	lb	645		677 25
CF 153	wooden plug	ea.	1		160 00
E 100	Pickup Mileage	mi	100		425 00
E 101	Heavy Mileage	mi	200		1400 00
E 113	Bulk Delivery	TM	1075		1720 00
CE 200	Depth Charge	4hr	1		1000 00
CE 240	Mixing Charge	SK	250		550 00
CE 504	Plug Container	JOB	1		250 00
S 003	Supervisor	ea.	1		175 00

SUB TOTAL \$ 7,042 76

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE [Signature] THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY X [Signature]  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



# BASIC

*energy services, L.P.*

## TREATMENT REPORT

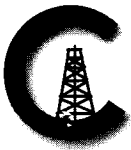
Customer <i>Val Energy</i>	Lease No.	Date <i>11-30-13</i>	
Lease <i>BROOKS</i>	Well # <i>1-13</i>		
Field Order # <i>9351</i>	Station <i>Pratt</i>	Casing <i>5 5/8</i>	Depth
Type Job <i>CNW surface</i>	Formation		Legal Description
		County <i>cowley</i>	State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative <i>Randy</i>	Station Manager <i>Kevin</i>	Treater <i>JOE</i>
--------------------------------------	------------------------------	--------------------

Service Units	<i>19589</i>	<i>19543</i>	<i>19526</i>	<i>73765</i>	<i>79443</i>				
Driver Names	<i>F O</i>		<i>STEVE</i>		<i>JOE</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2100</i>					<i>ON LOC / safety meeting</i>
					<i>Run 7 JTS of 5 5/8 csg 24" csg</i>
<i>7:00</i>			<i>5</i>	<i>5</i>	<i>H2O spacer</i>
			<i>53</i>	<i>5</i>	<i>mix 250 SK of 60/40 Pbz @ 14.8 #</i>
					<i>shut down pre-lease plug</i>
			<i>5</i>	<i>5</i>	<i>start H2O disp.</i>
<i>8:00</i>			<i>14</i>	<i>5</i>	<i>cement to surface</i>
<i>8:00</i>			<i>19</i>	<i>5</i>	<i>plug down</i>
					<i>5 BBL OF cement to pit</i>
					<i>J.P. Smith</i>
					<i>Thompson</i>



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

**MAIN OFFICE**  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
Fax 620/431-0012

INVOICE

Invoice # 264413

Invoice Date: 11/30/2013 Terms: 0/0/30,n/30

Page 1

VAL ENERGY  
200 WEST DOUGLAS SUITE 520  
WICHITA KS 67202  
( ) -

BROOKS 1-13  
43782  
13-31-6  
11-27-2013  
KS

**RECEIVED**  
DEC 05 2013

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	200.00	15.7000	3140.00
1102	CALCIUM CHLORIDE (50#)	600.00	.7800	468.00
1107	FLO-SEAL (25#)	100.00	2.4700	247.00
4111	CEMENT BASKET 13 3/8"	1.00	604.0000	604.00

Description	Hours	Unit Price	Total
446 CEMENT PUMP (SURFACE)	1.00	870.00	870.00
446 EQUIPMENT MILEAGE (ONE WAY)	41.00	4.20	172.20
502 TON MILEAGE DELIVERY	1.00	578.10	578.10

*9208  
Cement ↑ Conductor pipe  
13 3/8*

Parts: 4459.00 Freight: .00 Tax: 285.38 AR 6364.68  
Labor: .00 Misc: .00 Total: 6364.68  
Sublt: .00 Supplies: .00 Change: .00

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK 918/338-0808 EL DORADO, KS 316/322-7022 EUREKA, KS 620/583-7664 PONCA CITY, OK 580/762-2303 OAKLEY, KS 785/672-8822 OTTAWA, KS 785/242-4044 THAYER, KS 620/839-5269 GILLETTE, WY 307/686-4914 CUSHING, OK 918/225-2650



264413

TICKET NUMBER 43782  
LOCATION 180  
FOREMAN Jeff Shell

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API# 15-035-24541-00-00

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/27/13	8576	Brooks 1-13	13	31	6	Cowley
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
v9/energy			446	Josh G		
MAILING ADDRESS			502	Dustin		
200 W Douglas Ave Ste 520			539	Jeff S		
CITY		STATE	ZIP CODE			
Wichita		KS	67202			

JOB TYPE conductor B HOLE SIZE \_\_\_\_\_ HOLE DEPTH 128 CASING SIZE & WEIGHT 13 3/8  
 CASING DEPTH 79.87 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL Kp. 8 WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 9.5 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting, brake circ. pumped 80SKS class A cement  
4% calcium 1/2 lb poly displaced with 9 1/2 bbls fresh water pumped 120 SKS  
class A cement 4% calcium 1/2 lb poly down back side

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	870.00	870.00 ✓
5406	41	MILEAGE	4.20	172.20 ✓
11045	200SKS	C1955A cement	15.70	3140.00 ✓
1102	600lbs	Calcium chloride	.78	468.00 ✓
1107	100lbs	Poly Flake	2.47	247.00 ✓
4111	1	13 3/8 cement Basket	604.00	604.00 ✓
5407A	10	Tan mileage delivery	1.41	578.10 ✓
			Subtotal	6079.30
			SALES TAX	285.38 ✓
			ESTIMATED TOTAL	6364.68 ✓

**Completed**

AUTHORIZATION Pandy Smith TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this for