

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1175787

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R 🔲 East 🗌 West
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.): If Workover/Re-entry: Old Well Info as follows: Operator: Well Name:	Producing Formation: Elevation: Ground: Kelly Bushing: Feet Total Vertical Depth: Plug Back Total Depth: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: sx cmt.
Original Comp. Date: Original Total Depth:	
□ Deepening □ Re-perf. □ Conv. to ENHR □ Conv. to SWD □ Plug Back □ Conv. to GSW □ Conv. to Producer	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
□ Commingled Permit #:	Chloride content: ppm Fluid volume: bbls Dewatering method used: Location of fluid disposal if hauled offsite:
☐ ENHR Permit #: ☐ GSW Permit #:	Operator Name:
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec. TwpS. R East West County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I I II Approved by: Date:

Page Two



Operator Name:				_ Lease l	Name: _			Well #:		
Sec Twp	S. R	East V	West	County	:					
INSTRUCTIONS: Shopen and closed, flow and flow rates if gas to	ring and shut-in pres o surface test, along	sures, whether s with final chart(shut-in pre s). Attach	ssure reac extra shee	hed stati t if more	c level, hydrosta space is neede	itic pressures, bot d.	tom hole temp	erature, flui	d recovery,
Final Radioactivity Lo- files must be submitte						gs must be ema	ailed to kcc-well-lo	gs@kcc.ks.go	v. Digital el	ectronic log
Drill Stem Tests Taker (Attach Additional S		Yes	No				on (Top), Depth ar			mple
Samples Sent to Geo	logical Survey	Yes	☐ No		Nam	e		Тор	Da	tum
Cores Taken Electric Log Run		☐ Yes ☐ Yes	☐ No ☐ No							
List All E. Logs Run:										
			CASING		☐ Ne					
	0: 11-1-	· ·				ermediate, product		# O	T	d Damasat
Purpose of String	Size Hole Drilled	Size Cas Set (In O		Weig Lbs. /		Setting Depth	Type of Cement	# Sacks Used		d Percent itives
		AD	DITIONAL	CEMENTIN	NG / SQL	JEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Ce	ement	# Sacks	Used		Type and F	ercent Additives		
Perforate Protect Casing										
Plug Back TD Plug Off Zone										
Did you perform a hydrau	•					Yes	No (If No, ski	p questions 2 ar	nd 3)	
Does the volume of the to							= :	p question 3)	of the ACO	()
Was the hydraulic fractur	ing treatment information	on submitted to the	e chemicai d	isciosure re	gistry?	Yes	No (If No, fill	out Page Three	or the ACO-1	<i>)</i>
Shots Per Foot		ION RECORD - I Footage of Each I					cture, Shot, Cement mount and Kind of Ma		d	Depth
TUBING RECORD:	Size:	Set At:		Packer A	i:	Liner Run:	Yes No			
Date of First, Resumed	Production, SWD or Ef	NHR. Prod	ducing Meth	ıod:		1				
			Flowing	Pumpin	g	Gas Lift C	Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er B	bls. (Gas-Oil Ratio		Gravity
DISPOSITIO	ON OF GAS:		M	METHOD OF	COMPLE	ETION:		PRODUCTION	ON INTERVA	
Vented Sold		Open		Perf.	Dually	Comp. Cor	mmingled			
	bmit ACO-18.)		(Specify)		(Submit)	ACO-5) (Sub	mit ACO-4)			

Form	ACO1 - Well Completion	
Operator	Bach, Jason dba Bach Oil Production	
Well Name	Barbara 2	
Doc ID	1175787	

Tops

Name	Тор	Datum
Stone Corral	1765	+429
Base Stone Corral	1787	+407
Topeka	3115	-921
Heebner	3328	-1134
Toronto	3357	-1163
Lansing	3374	-1180
Muncie Creek	3482	-1288
Stark	3547	-1353
Base Kansas City	3591	-1397

Form	ACO1 - Well Completion	
Operator	Bach, Jason dba Bach Oil Production	
Well Name	Barbara 2	
Doc ID	1175787	

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	23	221	Class A Common	_	3% CC/2% Gel
Production	7.875	5.5	16	3640	AMD		2% CC/2% Gel/10% Salt

GEOLOGIST'S REPORT DRILLING TIME AND SAMPLE LOG **ELEVATION** KB: 2194 **BACH OIL PRODUCTION** GL: 2189 LOG MEASURED WELL: BARBARA #2 FROM: KB LOC .: 750' FSL & 1700' FEL SEC. 35-1-19W **SURFACE CASING** PHILLIPS COUNTY, KANSAS 20# 8 5/8 " API: 15-147-20718-00-00 Casing set @ 221 w/175 SX PRODUCTION CASING DRILLING CONTR.: MURFIN RIG #24 5 1/2" SPUD: 09-09-13 COMP: 09-14-13 Casing set MUD UP: 2800' TYPE MUD: CHEM. DRILL TIME: 3000 to' RTD WELL LOG SURVEYS RTD: 3640' LTD:3640' SAMPLES SAVED: 3050'-RTD CDL/DIL/MICRO GEOLOGIST: ROBERT J. PETERSEN **ELECTRIC LOG TOPS FORMATION** <u>DEPTH</u> <u>DATUM</u> **POSITION** Stone Corral 1765 +429 +4 Base Stone Corral 1787 +407 +1 3115 Topeka -921 Heebner 3328 -1134 -4 Toronto 3357 -1163 -4 Reference Well Lansing 3374 -1180 -3 Muncie Creek 3482 -1288 Stark 3547 -1353 -2 Base Kansas City 3591 -1397 **REFERENCE WELL:** DAILY REPORT Bach @7:00 A.M. Barbara #1 680' FSL/400' FEL 35-1-19W 09-09-13 MIRU/SPUD REMARKS AND RECOMMENDATIONS 09-10-13 475' Drilling 09-11-13 2385' Drilling Production casing has been run to further test this well. 09-12-13 3015' Drilling Respectfully submitted, 09-13-13 3509' Drilling Robert of Return 09-14-13 3640' RTD/Logged Robert J. Petersen **Drill Time** Min/Foot 10 1750 Stone Corral Base Stone Corral 1800 3000 SAMPLE DESCRIPTION 3050 LS; Cream/gray, fine crystalline, foss, dolo in part + SH; Red/gray (3080) LS; Gray/tan, dense, foss, cherty + SH; Gray (3110) 3100 **Topeka** LS; Tan/gray, dense, foss, cherty (brown-angular) (3140) SH; Red/gray (3170) LS; Tan, fine crystalline, foss-granular, chalky, trace stain (3170) 3150 SH; Red/gray + SD; Tan/gray, fine to coarse grained (3200) LS; Cream, fine crystalline, fossiliferous/sub-granular, chalky (3200) SH; Gray (3230) 3200 LS; Cream/tan, fine crystalline, fine crystalline to dense, foss (3250) SH; Red (3250) SD; Tan/gray, fine to coarse grained, loose (3260) SD; Brown, fine grained, friable, micaceous (3270) SH; Red, silty (3270) 3250 LS; Cream, fine crystalline, foss + LS; Gray, dense, foss, chalky (3280) LS; Cream/gray, fine crystalline, foss + SH; Red, silty (3280) LS; Gray-shaley red, dense (3280-3290) LS; Cream, fine crystalline, chalky (3290) SH; Black (trace 3290-3300) LS; Cream/It gray, fine crystalline, foss, chalky (3300) SH; Red/gray, silty-sandy (3310) 3300 LS; Cream/tan, fine crystalline, foss, chalky-cherty (chert tan-angular to blocky (3310) LS; Gray, fine crystalline, chalky, trace dead stain (3320) SH; Red/gray, silty, sandy (3320) Wiper Trip @3312' LS; Cream, fine crystalline to dense, chalky (soft) (3330) LS; Cream/It gray, fine crystalline to dense, foss, chalky (3340) <u>Heebner</u> SH; Black (3350) LS; Tan/It gray, fine crystalline to dense (3350) SH; Gray + SD; Gray, very fine grained + LS; Tan/gray, dense (3360) 3350 SH; Red/gray, silty + SD; Tan/lt gray, fine grained, friable to hard (3370) <u>Toronto</u> LS; Gray, dense, foss, sl glauconitic, chalky (3370) LS; Gray/w yellow mineral stain, fine crystalline, ool-granular + LS; Cream/white, fine crystalline, chalky, cherty (3380) SH; Red/gray, silty-sandy (3380) <u>LKC</u> SH; Red/maroon, silty (3390) LS; Cream, fine crystalline, ool-granular/foss in part w/fair to good moldic por, trace vug por, sfo, odor, light brown stain on dry (3390) cfs LS; Cream/lt gray, fine crystalline, sl foss, chalky (3390/20") SH; Black (3400) LS; Cream/lt gray, fine crystalline to dense, foss, cherty (3400) 3400 SH; Maroon/gray (3410) C Zone SH; Red, silty, sandy (3420) LS; Cream, fine crystalline, foss-granular, cherty (orange/brown), w/fair to good moldic por, trace vug/inter-gran por, sfo, odor, bleeding oil, gold stain on dry (3420) LS; Cream/It gray, fine crystalline to dense, cherty, trace vug por, sfo (3420/20") SH; Red/gray, sandy (3430) cfs D Zone SH; Gray (3440) LS; Cream, fine crystalline, dolomitic, cherty(blocky), w/fair to good inter-crystalline por, full saturation, gsfo, odor (3440) E Zone LS; Cream/It gray, fine crystalline todense, cherty, shaley green in part (3450) SH: Black (3450) SH; Green (3450) LS; Gray, dense, cherty + SH; Red/gray (3460) F Zone 3450 LS; Cream, fine to medium crystalline, oolitic-granular in part, cherty w/fair moldic por, sfo, odor(3460) LS; Cream, fine crystalline to dense, foss, w/fair moldic por, spot sat, gsfo, odor (3460/20")

SH; Gray (3460/20")

SH; Red, silty (3530)

stain (3560)

SH; Black (3570)

SH; Black (3590)

SH; Red, silty, sandy (3540) SH; Gray, sandy (3550)

SH; Red, silty, sandy (3570)

SH; Red, silty, sandy (3590)

+ SD; Cream, coarse, calc (3620)

LS; Tan/cream, fine crystalline to dense, sl foss, dolomitic w/poor moldic por, sfo, odor (3470)

LS; Cream, fine crystalline to dense, sl foss, chalky (3480-3490)

LS; Tan/gray, dense, mottled, cherty (black) + SH; Black (3500)

LS; Cream, fine crystalline to dense, chalky, cherty, trace stain (3510)

LS; Cream, dense, very foss-granular (variegated) w/fair moldic por, sfo, odor (3530) LS; Cream, dense, foss/brecciated w/fair to good inter-granular/vug por/fracture por, increase sfo, dark sat dry(3532/20")LS; Cream/lt gray, fine crystalline to dense, foss-granular in part w/fair

LS; Cream/tan, fine crystalline, foss, chalky, trace poor moldic por, vssfo(light oil/gold), light

SD; Red, fine to medium crystalline, calc, silty, friable to well-cem, t + SH; Red, silty (3620)

LS; Lt gray/pale green, fine crystalline to dense, sl foss (3530)

LS; Cream/It gray, fine crystalline to dense, sl foss, chalky (3550)

LS; Cream, fine crystalline, ool-granular, chalky (3580)

LS; Gray, fine crystalline to dense, very foss in part (3580-3590)

LS; Cream/gray, dense, foss w/yellow mineral stain (3600) LS; Cream/white, fine crystalline, ool-granular, cherty (3610) LS; Cream, fine crystalline, sandy, tr lt stain (3620)

SD; Red/gray, fine grained, calc, friable + SH; Red/gray (3640)

LS; Cream/tan, fine crystalline, sandy, trace It stain (3640)

LS; Gray, fine crystalline, sandy +SH; Red, silty, sandy (3640/15")

SH; Red, silty + SD; Cream, fine grained, hard (3510)

LS; Cream/lt gray, dense, sl foss, chalky (3520)

moldic/inter-granular por, sfo, odor (3532/40")

cfs

3500

cfs

3550

3600

3650

3700

<u>G Zone</u>

Muncie Creek

H-Zone

<u>I Zone</u>

<u>J Zone</u>

<u>Stark</u>

K Zone

Base KC

RTD 3640' LTD 3640' SURVEY:

½° @222' 1° @3640'



PO Box 93999 Southlake, TX 76092

Voice: Fax:

(817) 546-7282 (817) 246-3361

Bill To:

Bach Oil Production R. R. #1 Box 28 Phillipsburg, KS 67661 INVOICE

Invoice Number: 138560

Invoice Date: Sep 9, 2013

Page:

1

Now Includes:



Customer ID	Field Ticket#	Paymen	t Terms
Bach	54859	Net 30	Days
Job Location	Camp Location	Service Date	Due Date
KS2-01	Russell	Sep 9, 2013	10/9/13

- Quantity	Item *	Description	Unit Price	Amount
EN HICKORY CONTRACTOR AND PRODUCTION OF THE SECOND CONTRACTOR OF THE SE	20 C C TOTO COLUMN TO THE SECOND TO THE SECO	Barbara #2		
175.00	CEMENT MATERIALS	Class A Common	17.90	3,132.50
3.00	CEMENT MATERIALS	Gel	23.40	70.20
6.00	CEMENT MATERIALS	Chloride	64.00	384.00
188.51	CEMENT SERVICE	Cubic Feet	2.48	467.50
430.75	CEMENT SERVICE	Ton Mileage	2.60	1,119.95
1.00	CEMENT SERVICE	Surface	1,512.25	1,512.25
50.00	CEMENT SERVICE	Pump Truck Mileage	7.70	385.00
50.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	220.00
1.00	CEMENT SUPERVISOR	Tony Pfannenstiel		
1.00	EQUIPMENT OPERATOR	Nathan Donner		
1.00	OPERATOR ASSISTANT	Danny Sinner		
1.00	OPERATOR ASSISTANT	Jesse Cozart		
	, were ,			
			-	
L				7 004 40

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 1,822.85

ONLY IF PAID ON OR BEFORE
Oct 4, 2013

Subtotal	7,291.40
Sales Tax	238.52
Total Invoice Amount	7,529.92
Payment/Credit Applied	
TOTAL	7,529.92

ALLIED OIL & GAS SERVICES, LLC 054859 Federal Tax 1.D.# 20-5975804

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665		•	SER\	ICE POINT:	00,16
Q Q 12 SEC TWP. RANG	5 CA	LLED OUT	ON LOCATION	JOB START	10B FINISH
LEASE Barkeya WELL# 2 LOCA	TION Phil	Upsbary.	ks .	COUNTY	STATE
OLD OR NEW (Circle one)		al w to		THE A	ínto
CONTRACTOR MULTIN #24		OWNER			
TYPE OF JOB SUPPLIES. HOLE SIZE 129 T.D.		CEMENT	7-	15 con	
CASING SIZE 8 5 DEPTH	222	AMOUNT O	RDERED	21/3el	
TUBING SIZE DEPTH DRILL PIPE DEPTH					
TOOL DEPTH PRES. MAX MINIMUN	<u></u>	COMMON_	175sk	_@17196	\$3,132.50
MEAS, LINE SHOE JOI		POZMIX _	2.4	@	-
CEMENT LEFT IN CSG.		GEL -CHLORIDE	S.S.A 	@ 23.40 @ 64	\$384.00
DISPLACEMENT 13.18 WHE	,»	ASC			·
EQUIPMENT					
PUMPTRUCK CEMENTER JOY7	f-				
# HOT HELPER DELSEL	>			@	
BULK TRUCK # 42 DRIVER DRIVER	Jerse C.				
BULKTRUCK	1			@	
# DRIVER		HANDLING MILEAGE	180.51 5 430-75 D	@ 2.42	
REMARKS:	,	MILEAGE	7.704	TOTA	155,174.16
& cinculated midd to S	antra		cent.		Signal and the second s
1 Rgn 195510 @ 26.66	SAID -		SERV	ICE	
Coment to Sunfacel	-	DEPTH OF	OB		228 \$1512.25
X Displaced ament a 1.	3.18 1020	EXTRA FOO	CK CHARGE	@	
corners to surfecil			Heavy 500	- @ <u>7.70</u> @ 440	\$ 385.00 \$ 220.00
X Chur 88 in 18 30	D \$57/	MANIFOLE	3711 500	@	
0 01	1/00	re-	<u> </u>	@	
CHARGETO: Back Wil				TOTA	AL \$ 2,117.25
STREET	· · · · · ·		i		· .
CITYSTATE	ZIP		PLUG & FLO	AT EQUIPM	ENT .
		_		@	
To: Allied Oil & Gas Services, LLC.					
You are hereby requested to rent cementi and furnish cementer and helper(s) to ass	ist owner or			@	
contractor to do work as is listed. The at	oove work was	·		TOT	AL
done to satisfaction and supervision of or contractor. I have read and understand the	wner agent or				
TERMS AND CONDITIONS" listed on	the reverse side.	SALES TA	X (If Any)————————————————————————————————————	291.41	
	a	TOTAL CH	ARGES 4	85	DAID IN 30 DAVE
PRINTED NAME AnThony Ma	1/12	DISCOUN	5/10	<u></u> 161 /-	PAID IN 30 DAYS
PRINTED NAME Anthony Man		— Yle	1 24681	J (P	
		· · · · · · · · · · · · · · · · · · ·			تشده شد ننزی و ساوی مستود با در استود به در استود و سود و سود از در استود و سود و سود و سود و سود و سود و سود



PO Box 93999 Southlake, TX 76092

Voice: Fax: (817) 546-7282 (817) 246-3361

Bill To:

Bach Oil Production R. R. #1 Box 28 Phillipsburg, KS 67661 INVOICE

Invoice Number: 138566

Invoice Date: Sep 14, 2013

Page:

1

Now Includes:



Customer ID	Field Ticket#	Paymen	Terms
 Bach	54865	Net 30	Days
Job Location	Camp Location	Service Date	Due Date
KS2-02	Russell	Sep 14, 2013	10/14/13

Quantity	iltem	Description	Unit Price	Amount :
SERVICE CONTROL SERVICE		Barbara #2		
90.00	CEMENT MATERIALS	Class A Common	17.90	1,611.00
60.00	CEMENT MATERIALS	Pozmix	9.35	561.00
3.00	CEMENT MATERIALS	Gel	23.40	70.20
3.00	CEMENT MATERIALS	Chloride	64.00	192.00
450.00	CEMENT MATERIALS	AMD Blend	25.90	11,655.00
2,250.00	CEMENT MATERIALS	Gilsonite	0.98	2,205.00
16.00	CEMENT MATERIALS	Salt	26.35	421.60
735.26	CEMENT SERVICE	Cubic Feet	2.48	1,823.44
1,588.00	CEMENT SERVICE	Ton Mileage	2.60	4,128.80
1.00	CEMENT SERVICE	Long String	2,558.75	2,558.75
50.00	CEMENT SERVICE	Pump Truck Mileage	7.70	385.00
50.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	220.00
1.00	EQUIPMENT SALES	5-1/2 Float Shoe	339.30	339.30
1.00	EQUIPMENT SALES	5-1/2 Latch Down	398.75	398.75
10.00	EQUIPMENT SALES	5-1/2 Centralizer	28.40	284.00
6.00	EQUIPMENT SALES	5-/12 Basket	159.40	956.40
1.00	CEMENT SUPERVISOR	Tony Pfannenstiel		
1.00	EQUIPMENT OPERATOR	Nathan Donner		
1.00	OPERATOR ASSISTANT	Jesse Cozart		
1.00	OPERATOR ASSISTANT	Danny Sinner		

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 7,749.53

ONLY IF PAID ON OR BEFORE
Oct 9, 2013

Subtotal	27,810.24
Sales Tax	1,243.17
Total Invoice Amount	29,053.41
Payment/Credit Applied	
TOTAL	29,053.41

ALLIED OIL & GAS SERVICES, LLC 054865

Federal Tax 1.D.#					
REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665 SERVICE POINTS LUSSELL USSELL USSEL					
RUSSELL, KANSAS 67665					
DATE 914 12 SEC. TWP. RANGE 9 CAL	LED OUT ON LOCATION JOB START JOB FINISH				
DATE 9.14.13 35 1 19	COUNTY STATE				
LEASE Barbara WELL# 2 LOCATION Phillip	chury Phillips 1/5				
OLD OD NEW (Circle and)	rd. W to 500 rd be post in intr.				
•	14. W 1.05 14 80 pcs.				
CONTRACTOR MUFFIN #24	OWNER				
TYPE OF JOB Long String					
HOLE SIZE 7 T.D. U	CEMENT				
CHOING DIED	AMOUNT ORDERED 4055L Amo				
TUBING SIZE DEPTH	1505k 60/40 24 ge 101.54H				
DRILL PIPE DEPTH	90sk 21.cc				
TOOL DEPTH PRES MAX MINIMUM	COMMON: 455 @ 17.9 \$1.611.00				
PRES. MAX MINIMUM MEAS. LINE SHOE JOINT 22.3/	POZMIX 605K @ 9.35\$ 56/00				
CEMENT LEFT IN CSG. 22.31	GEL 351 @ 23.4 9 70.20				
PERFS.	CHLORIDE 35K @ 64. \$ 192.00				
DISPLACEMENT \$5.5 420	ASC@				
EQUIPMENT	Amb Blent De				
/ /	450 sk @ 259 \$11,655.00.				
PUMPTRUCK CEMENTER Con / P-	(21/50nte 2250 @ 198 \$2,205.00				
# 409 HELPER DG/29-D	(271.39.77.3 22)				
BULK TRUCK	Salt 16 @ 26,35.421.60				
# 481 DRIVER Jesse C	@				
BULKTRUCK	@				
# 710 DRIVER () 9M/4 S.	HANDLING 735. 26 +5 @ 2.48 \$1,823.43				
•	MILEAGE 1538 1/m 2.60 \$4/28.80				
REMARKS:	TOTAL \$22,668,03				
. 0					
M Kan Llort TuripiNN -					
* Han Flort Equipment -	SERVICE				
A Citable Ale forte hn -	3, 37, 10				
	DEPTH OF JOB 36 37.19				
A Citaletel Hole forte hn - R: Nan & Disposer. I mix	DEPTH OF JOB 36.37.19 PUMP TRUCK CHARGE \$25.58.15				
Righted Hole forte hn - Righted RATHUE O 11 min	DEPTH OF OB 36.37.19 PUMP TRUCK CHARGE				
A Citalated Ande forte ho - Right Range & Carpole of Maring Man 40556 And 0 143.5 min Man 150 ck 6940 0 20.35 min	DEPTH OF OB 36.37.19 PUMP TRUCK CHARGE				
Richard Hole force hn - Richard Rathore of 11 mix of the force of 11 mix of the force of 142.5 mix of the force of 142.5 mix of the force of 20.35 mix of the force of the foree of the force of the force of the force of the force of the for	DEPTH OF OB 3€37./9 PUMP TRUCK CHARGE ⇒2559.15 EXTRA FOOTAGE @				
A Citalated Ande forte ho - Right Range & Carpole of Maring Man 40556 And 0 143.5 min Man 150 ck 6940 0 20.35 min	DEPTH OF OB 36.37.19 PUMP TRUCK CHARGE \$25.58.75 EXTRA FOOTAGE @ MILEAGE 4604 500 @ 7.70 \$385.50 MANIFOLD 644500 @ 440 \$ 220.00				
A Citable And forth hn - Rin Pan 80 spear. Plusped PATHOLE 0 11 mix Man 4055K Amo 0 143.5 min A Ran 150 SK 6240 0 20.35 min Man 150 SK 6240 0 20.35 min Candel plus 0 \$ 2200 psi.	DEPTH OF OB 36.37.19 PUMP TRUCK CHARGE \$25.59.75 EXTRA FOOTAGE @ 7.70 \$ 385.50 MANIFOLD Light 50n. @ 440 \$ 220.00 @ @ @				
A Citaletel Arte forte hn - Rin Pan 80 spear. Plusged PATHOLE 0 11 mix 1 Pan 4055K Amo 0 143.5 mix 1 Ran 1505K 6240 0 20.35 mix 1 Displact copyrin 8 84 5 Azo	DEPTH OF OB 36.37.19 PUMP TRUCK CHARGE \$25.59.75 EXTRA FOOTAGE @ 7.70 \$ 385.50 MANIFOLD Light 50n. @ 440 \$ 220.00 @ @ @				
A Citable And forth hn - Rin Pan 80 spear. Plusped PATHOLE 0 11 mix Man 4055K Amo 0 143.5 min A Ran 150 SK 6240 0 20.35 min Man 150 SK 6240 0 20.35 min Candel plus 0 \$ 2200 psi.	DEPTH OF OB 36.37.19 PUMP TRUCK CHARGE \$2558.75 EXTRA FOOTAGE @ MILEAGE ###################################				
A Cilculated Atle forte hn - Rig Pan 80 spear A Plussed PATHUE O 11 mix A Ran 40556 Amo 0 142.5 mix A Ran 150 SK 240 0 20.35 mix * Displaced corone of 84 5 Aro Candel plus 0 \$2200 psi. CHARGE TO: Back O./ STREET	DEPTH OF OB 36.37.19 PUMP TRUCK CHARGE \$25.58.75 EXTRA FOOTAGE @ 7.70 \$ 385.50 MANIFOLD 69450n @ 440 \$ 220.00 @ TOTAL\$3163.75				
Richard Hole for hn - Richard Carry Displaced Comment of Street CHARGE TO: STATE A CILCULATED HOLE OF THE MINE STATE CITY STATE RICHARD TO STATE STATE STATE RICHARD TO STATE STATE ZIP	DEPTH OF OB 36.37.19 PUMP TRUCK CHARGE \$25.59.75 EXTRA FOOTAGE @ 7.70 \$ 385.50 MANIFOLD Light 50n. @ 440 \$ 220.00 @ @ @				
A Cilculated Atle forte hn - Rig Pan 80 spear A Plussed PATHUE O 11 mix A Ran 40556 Amo 0 142.5 mix A Ran 150 SK 240 0 20.35 mix * Displaced corone of 84 5 Aro Candel plus 0 \$2200 psi. CHARGE TO: Back O./ STREET	DEPTH OF OB 36.37.19 PUMP TRUCK CHARGE \$25.59.15 EXTRA FOOTAGE @ 7.70 \$395.50 MANIFOLD 69440 \$220.00 @ TOTAL \$3/63.75 PLUG & FLOAT EQUIPMENT				
Richard Hole for hn - Richard Carry Displaced Comment of Street CHARGE TO: STATE A CILCULATED HOLE OF THE MINE STATE CITY STATE RICHARD TO STATE STATE STATE RICHARD TO STATE STATE ZIP	DEPTH OF OB 36.37.19 PUMP TRUCK CHARGE \$25.52.75 EXTRA FOOTAGE @ 7.70 \$385.50 MANIFOLD 69440 \$220.00 TOTAL \$3/63.75 PLUG & FLOAT EQUIPMENT				
Richard Hole force hn - Richard Rambour of II mix Man 4055 Amo o 143.5 min Man 150 St 6240 o 20.35 min Man 150 St 6240 o 20.35 min Mandel plug of 2200 psi. CHARGE TO: Back D. STREET CITY STATE ZIP A 4552 to p:t Manward	DEPTH OF OB 36.37.19 PUMP TRUCK CHARGE \$25.58.75 EXTRA FOOTAGE @ 7.70 \$ 385.50 MANIFOLD L'GAL 50n @ 4.40 \$ 220.00 @ TOTAL \$3163.75 PLUG & FLOAT EQUIPMENT				
Richard Hole force hn - Richard Rosspear ATHOLE O 11 mix 1 Man 4055 Amo 0 143.5 min Man 150 St 6240 0 20.35 min Man 150 St 6240 0 20.35 min Man 150 St 6240 0 20.35 min Mandel plug 0 2200 psi. CHARGE TO: Back O. STREET CITY STATE ZIP A 4552 - p. 7 mix To: Allied Oil & Gas Services, LLC.	DEPTH OF OB 36.37.19 PUMP TRUCK CHARGE \$25.52.75 EXTRA FOOTAGE @ 7.70 \$385.50 MANIFOLD 69440 \$220.00 TOTAL \$3/63.75 PLUG & FLOAT EQUIPMENT				
Richard Hole force hn - Richard Raybocar ATHOLE Of Mix Man 4055 Amo 0 143.5 min * Planted Correct Of 20.35 min * Displace Correct Of 20.35 min * Displace Correct Of 22.00 psi. CHARGE TO: Dach O. STREET CITY STATE ZIP ** A 1532	DEPTH OF OB 36.37.19 PUMP TRUCK CHARGE \$25.58.75 EXTRA FOOTAGE @ 7.70 \$385.50 MANIFOLD Light 50n @ 440 \$220.00 @ TOTAL \$3163.75 PLUG & FLOAT EQUIPMENT X 52 + lost Soe @ \$393.30 X 56 Cake Down @ 28.46 284.50				
Richard Hole force hn - Richard Ray Spear. Richard Ray Spear. Ray 1055 Amo 0 143.5 min Ray 150 St 240 0 20.35	DEPTH OF OB 36.37.19 PUMP TRUCK CHARGE \$25.59.75 EXTRA FOOTAGE @ 7.70 \$395.50 MANIFOLD Light 50n. @ 4.40 \$220.00 TOTAL \$3/63.75 PLUG & FLOAT EQUIPMENT X 5/2 Loch Down @ - \$398.75 X 5/2 Carlet Down @ - \$398.75 Ox 5/2 Carlet Down @ 18.40\$284.50 Ox 5/2 Basket @ 159.40\$756.40				
To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was	DEPTH OF OB 36.37.19 PUMP TRUCK CHARGE \$25.59.75 EXTRA FOOTAGE @ 7.70 \$ 385.50 MANIFOLD Light 50n. @ 440 \$ 220.00 TOTAL \$3.163.75 PLUG & FLOAT EQUIPMENT /X 52 + lost 50c @ - \$389.30 /X 540 (Stick Down @ - \$398.75 /X 5 2 @ Atrolicer @ 18.40\$ 284.50 /X 5 3 @ Atrolicer @ 18.40\$ 756.40 @				
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