



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1175838
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1175838

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Adam Eldani Geo-Log/Report

WellSight Systems

Scale 1:240 (5"=100') Imperial

Measured Depth Log

Well Name: #1 MENDENHALL UNIT

Location: SEC 15 -TOWNSHIP 13S- RANGE 28W GOVE COUNTY

License Number: API 15--063-22137

Region: KANSAS

Spud Date: 9/18/2013

Drilling Completed: 9/28/2013

Surface Coordinates: 2165' FSL & 2600' FWL

Bottom Hole Deviation Surveys are detailed through out the Geo-Report.

Coordinates:

Ground Elevation (ft): 2568

K.B. Elevation (ft): 2573

Logged Interval (ft): 3300 To: 4500

Total Depth (ft): 4502

Formation: Mississippian

Type of Drilling Fluid: Mud-Co Chemical

Printed by MUD.LOG from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Ritchie Exploration Inc. (drilled by WW RIG #2)

Address: 8100 E. 22nd ST. N. #700

Wichita, KS, 67278-3188

GEOLOGIST

Name: Adam M.A. Eldani

Company: Ritchie Exploration Inc.

Address: 8100 E. 22nd ST. N. #700

Wichita, KS, 67278-3188

Tops & Drill Report

TOPS: DRILLING REPORT

Sample Tops:

Anhydrite: 2051'+522	Anhydrite: 2049'+524
B/Anhydrite: 2091'+482B	Anhydrite: 2088'+485
Stotler: 3338'-765	Stotler: 3337'-764
Heebner: 3701'-1128	Heebner: 3706'-1133
Toronto: 3723'-1150	Toronto: 3724'-1151
Lansing: 3740'-1167	Lansing: 3740'-1167
Muncie Sh: 3882'-1309	Muncie Sh: 3896'-1323
Stark Sh: 3979'-1406	Stark Sh: 3979'-1406
Hush: 4011'-1438	Hush: 4010'-1437
BKC: 4032'-1459	BKC: 4032'-1459
Altamont: 4089'-1516	Altamont: 4082'-1509
Pawnee: 4157'-1584	Pawnee: 4154'-1581
Myrick: 4194'-1621	Myrick: 4196'-1623
Fort Scott: 4238'-1665	Fort Scott: 4240'-1667
Cherokee Sh: 4264'-1691	Cherokee Sh: 4265'-1692
Johnson: 4311'-1738	Johnson: 4308'-1735
Miss: 4350'-1777	Miss: 4345'-1772

DAILY DRILLING REPORT:

DATE DEPTH:

9/18	Spud
9/19	665'
9/20	2530'
9/21	3360'
9/22	3824'
9/23	3925'
9/24	4004'
9/25	4095'
9/26	4322'
9/27	4500'
9/28	4500'

Misc.

All DST's info. are NEAR the correct log depth.

RIG: WW RIG #2
TOOL PUSHER: LONNIE LANG
MUD: MUD CO. (Reid Atkins)
GAS DETECTOR: N/A

DRILL STEM TEST'S: DIAMOND TESTING, INC.

LOGS: NABORS (IAN MABB)

OFFICE: PETER FIORINI

Comments

Moved in and rigged up. Spud at 3:30 p.m. Ran 5 jts new 23# 8-5/8" surface casing. Tally at 217.44', set at 224'. Cemented with 165 sacks Common, 3% cc, 2% gel. Cement circulated. Plug down at 7:30 p.m. Drilled out plug at 3:30 a.m. on 9/19/13.

AFTER SAMPLE LOGGING, ELECTRIC LOGGING, AND ALL DST TESTS ANALYSIS & CALCULATIONS; IT WAS ELECTED TO PLUG & ABANDON THE #1 MENDENHALL UNIT.

Plug and Abandon. 1st plug set at 2070' with 25 sacks 60/40 Poz, 4% gel, ¼# flocele; 2nd plug set at 1120' with 100 sacks; 3rd plug set at 275' with 40 sacks; 4th plug set at 40' with 10 sacks; 175 total sacks. Plugged the rat hole with 30 sacks; mouse hole with 15 sacks. Job complete at 8:00 a.m. Plugging orders by David Wann with the KCC.


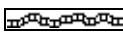
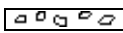


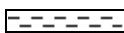







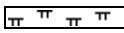
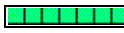
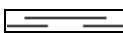
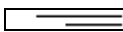
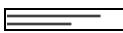



Well Log Surveys BY: NABORS. Compensated Denisty/ Neutron Log, Dual Induction.

SAMPLES WILL BE DEPOSITED WITH KANSAS GEOLOGICAL SURVEY.























































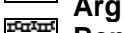


















RESPECTFULLY SUBMITTED

Adam M. A. Eldani

ROCK TYPES

 Anhy  Bent  Brec  Carb sh  Cht	 Clyst  Coal  Congl  Dol  Gyp	 Igne  Lmst  Meta  Mrlst  Salt	 Shale  Shcol  Shgy  Sltst  Ss	 Till
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ACCESSORIES

MINERAL  Anhy  Arggrn  Arg  Bent  Bit  Brecfrag  Calc  Carb  Chtdk  Chtlt  Dol  Feldspar  Ferrpel  Ferr  Glau  Gyp	 Hvymin  Kaol  Marl  Minxl  Nodule  Phos  Pyr  Salt  Sandy  Silt  Sil  Sulphur  Tuff FOSSIL  Algae  Amph	 Belm  Bioclst  Brach  Bryozoa  Cephal  Coral  Crin  Echin  Fish  Foram  Fossil  Fuss  Gastro  Oolite  Oomold  Ostra  Pelec	 Pellet  Pisolite  Plant  Strom STRINGER  Anhy  Arg  Bent  Coal  Dol  Gyp  Ls  Mrst  Sltstrg  Ssstrg	TEXTURE  Boundst  Chalky  Cryxln  Earthy  Finexln  Grainst  Lithogr  Microxln  Mudst  Packst  Wackst
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OTHER SYMBOLS

- POROSITY**
- [E] Earthy
 - [B] Fenest
 - [F] Fracture
 - [X] Inter
 - [Z] Moldic
 - [O] Organic
 - [P] Pinpoint

[V] Vuggy

- SORTING**
- [W] Well
 - [M] Moderate
 - [P] Poor

- ROUNDING**
- [R] Rounded
 - [r] Subrnd
 - [a] Subang
 - [A] Angular

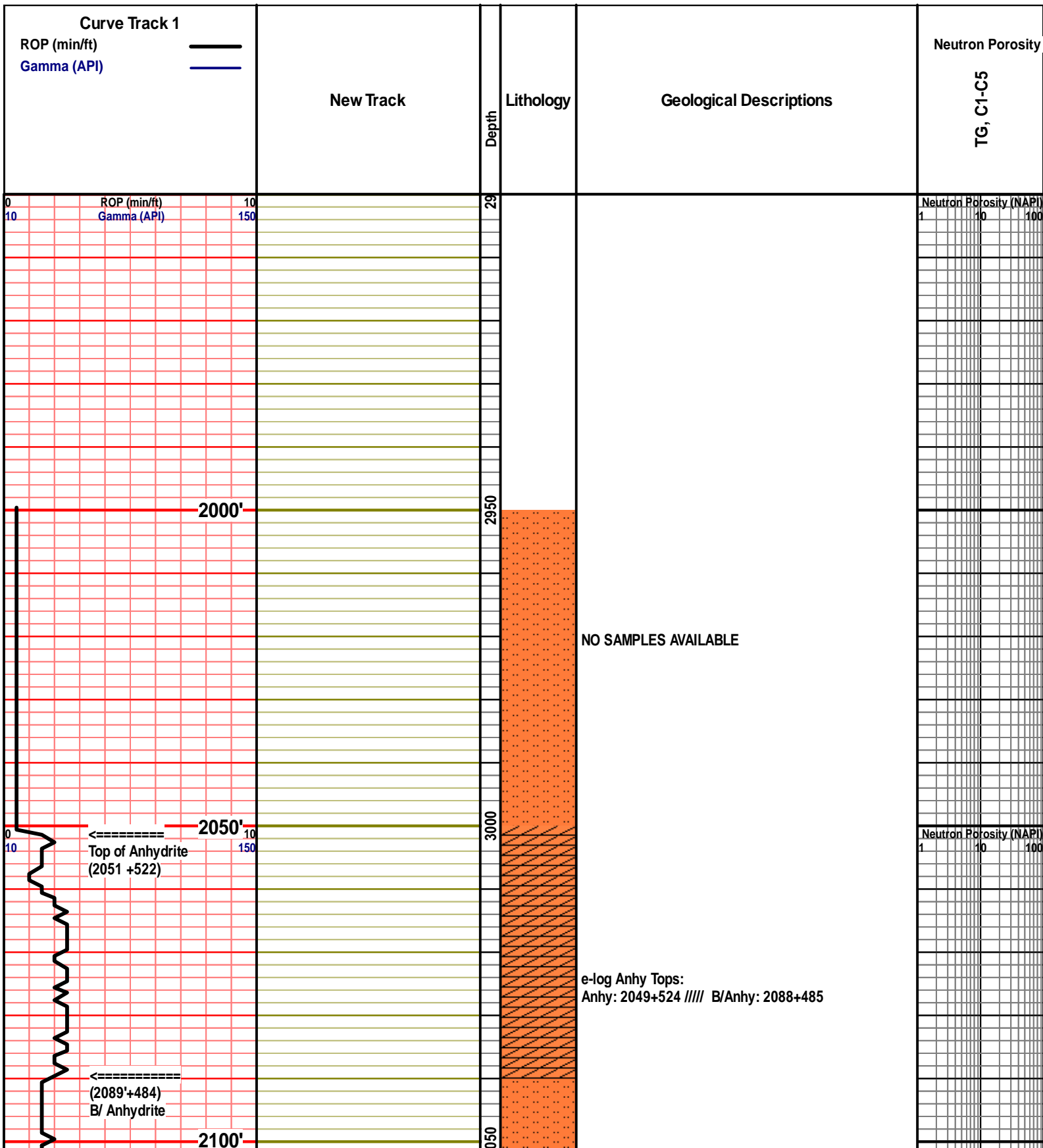
OIL SHOW
[X] aiming_1

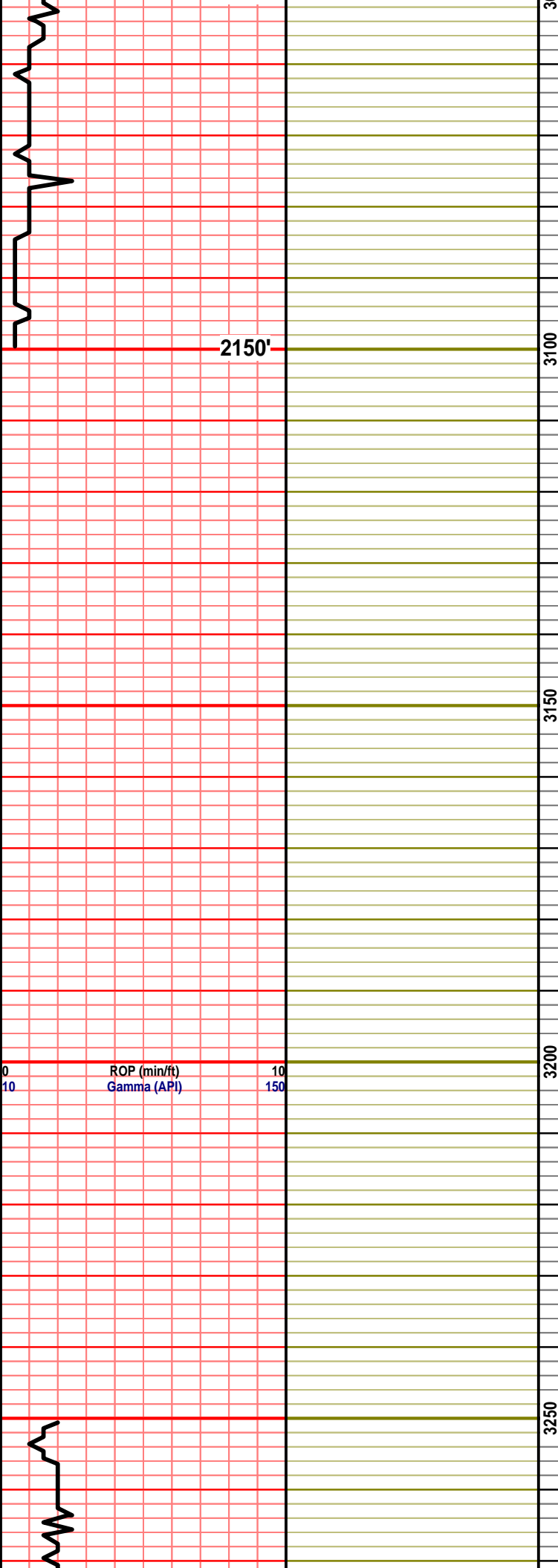
- [●] Even
- [◉] Spotted
- [○] Ques
- [D] Dead

- INTERVAL**
- [■] Core
 - [■] Dst

[■] Dst_alt
[■] Dst

- EVENT**
- [▽] Rft
 - [▶] Sidewall





2150'

3100

3150

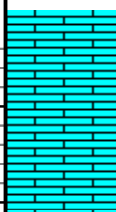
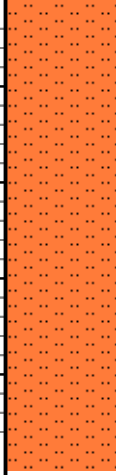
3200

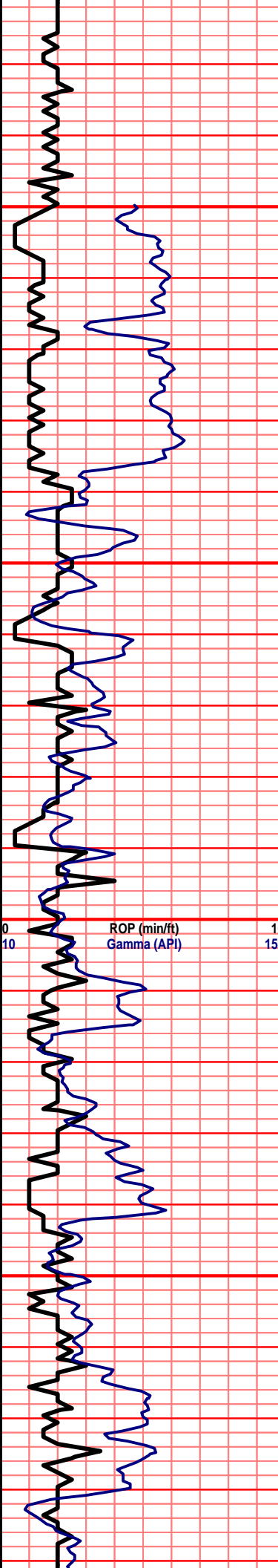
3250

ROP (min/ft) 10
Gamma (API) 150

Neutron Porosity (NAPI)
1 10 100

NO SAMPLES AVAILABLE





09/21/2013
mud info.
wt: 9.5
Funnel Vis. 30
Filtrate API: N/C
Chloride 9,000
LCM # TR

GEOLOGIST ON LOCATION @ 3488'

MUD DISPLACEMENT @ 3400

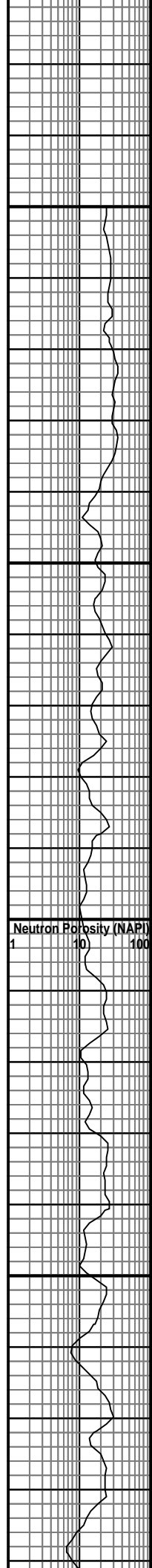


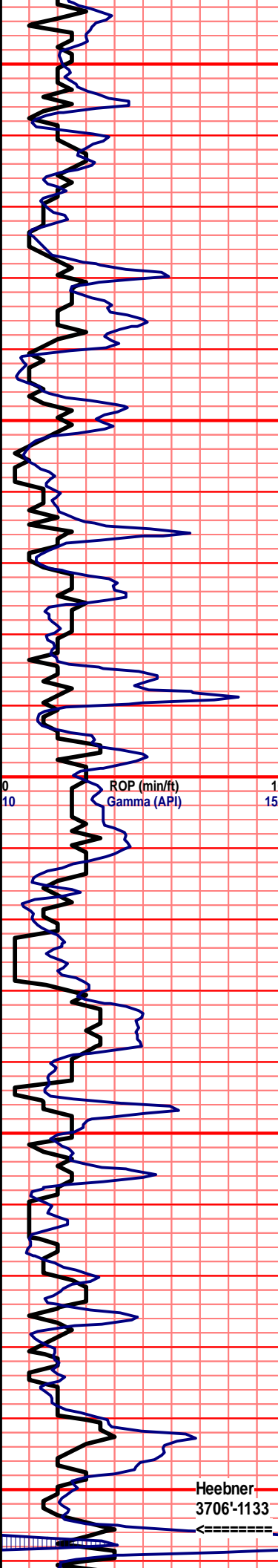
NO SAMPLES AVAILABLE

NO SAMPLES AVAILABLE

- 3410: mstly gry sh, lots of red-maroon sh, sct clusters of red & gry slit stn.
- 3420: incrs in brwn-drk brwn sh, incrs in loose pyrt, few oragne chrt nod, lno odr, ns.
- 3430: sig incrs in gry sh, shw of gry inxln lm, dense, poor inxln por, no odr, ns.
- 3440: drk crm micrtic-pack stn lm, fn grn, fair intr prtcl por, lots of tan foss lm, poor por, no odr, ns.
- 3450: aa, sig incrs in gry foss lm, poor por, incrs in gry fn inxln lm, v. dense, no vis por, no odr, ns.
- 3460: incrs in gry sh, sig incrs in crm-gry lsub-chlky lm, scat foss, no odr, ns.
- 3470: mstly drk gry inxln lm, sli foss, no vis por, no odr, scatt crm-wht chlk, no odr, ns.
- 3480: mstly gry pack sltn lm, v. fn grn, incrs in tan-gry foss lm, loose foss (fussids) in try, cemnt flooded, no odr, ns.
- 3490: gummy sample, sig incrs in slty sh, gry gummy carb mud across try, poor sample.
- 3500: gry inxln lm, dense, tan foss lm, poor-fair por, lots of loose wht chlk, gry slty sh, no odr, ns.

Neutron Porosity (NAPI)

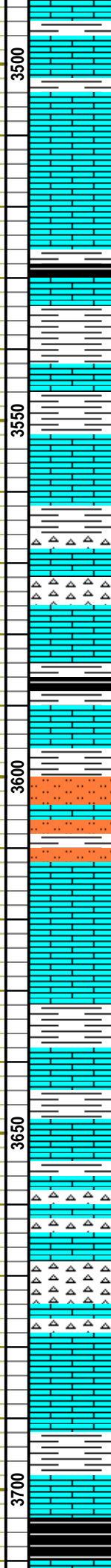




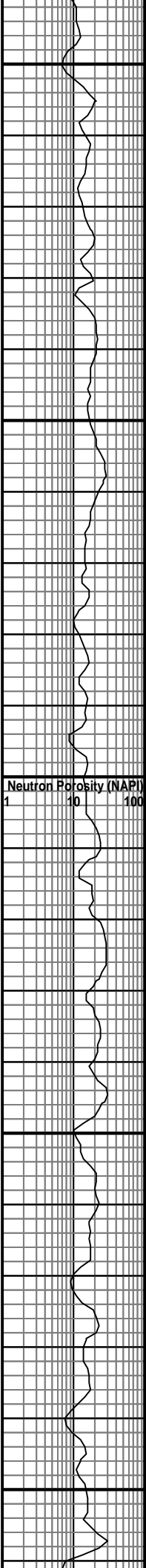
PUMP PRESSURE 950+

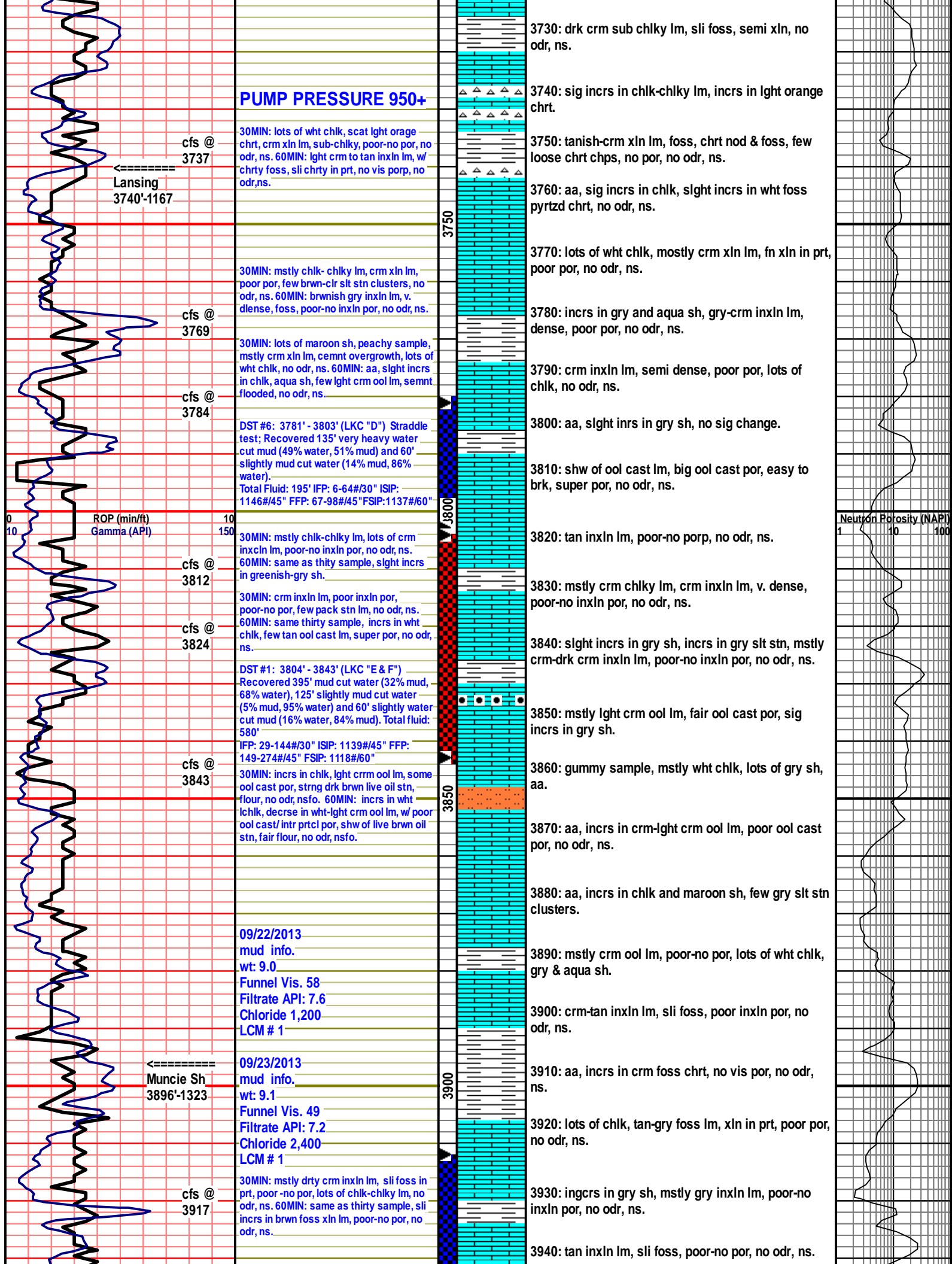
PUMP PRESSURE 950+

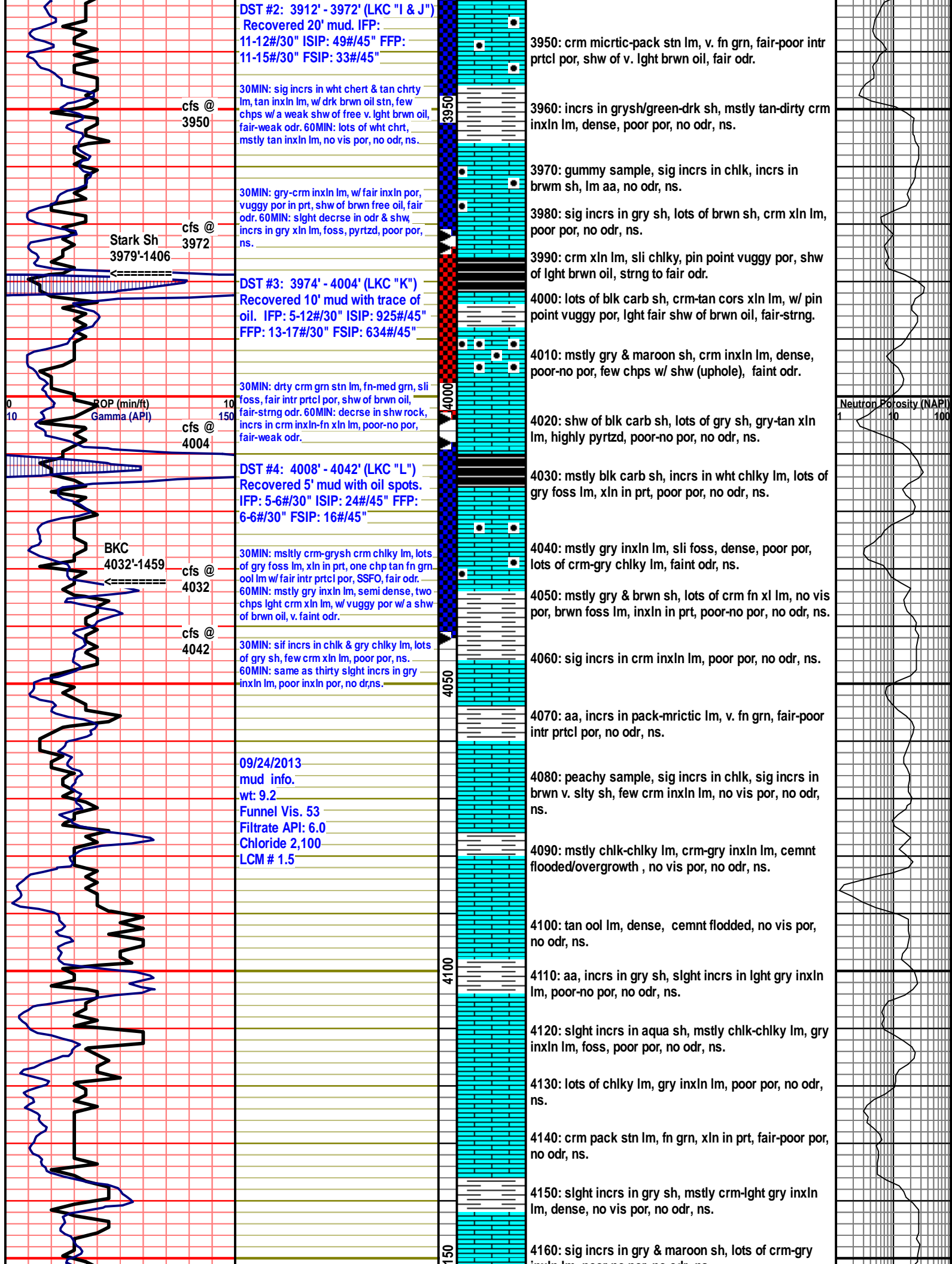
Heebner
3706'-1133

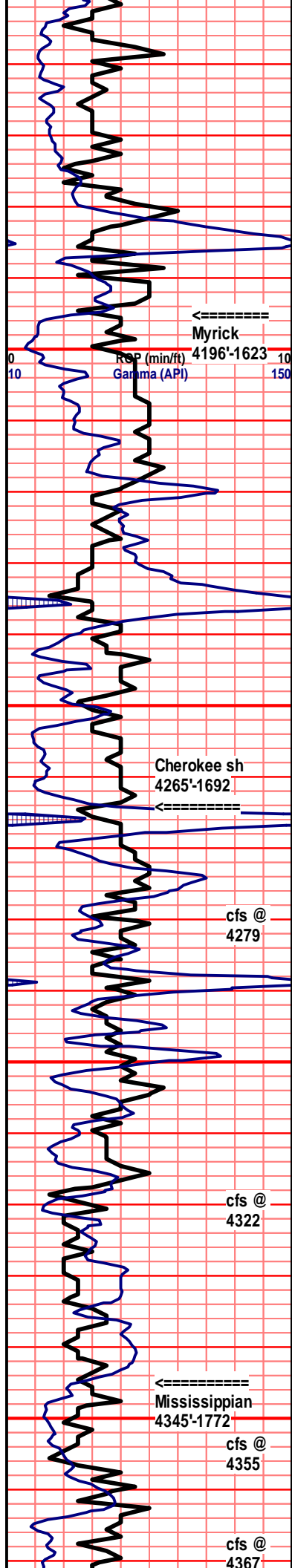


3510: crm fn xln lm, v. dense, no vis por, no odr, ns.
 3520: gry-tan inxln lm, foss in prt, semi dense, poor por, no odr, ns.
 3530: crm-tan, micrtic-pack stn, v. sli foss, poor por, no shw, few brwn slit stn clusters.
 3540: slight incrs in gry sh, mstly crm-drk crm in color, chlky-subchlky, no odr, ns.
 3550: aa, few drk gry-blk carb sh, inhcrs in gry xln lm, dense, no odr, ns.
 3560: crm-gry pack to grn stn lm, v. fn grn, xln in part, poor-fair intr prtcl por, no odr, ns.
 3570: mstly wht-crm chlk, shw of blk-drk gry sh.
 3580: lots of wht chlk, mstly tan-crm pack-grn stn lm, poor-fair intr prtcl por, well cemntd, loose crinoid disks in try, no odr, ns.
 3590: tan xln lm, dense, poor-no por, few drk crm foss chrt, no odr, ns.
 3600: aa, incrs in crm subchlky-chlky lm, no odr, ns.
 3610: shw of blk carb sh, lots of wht rounded chlk, tan-gry xln lm, semi dense, fair frac por, no odr, ns.
 3620: slight incrs in gry slit stn-sh, mstly tan-gry inxln lm, semi dense, poor-no por, no odr, ns.
 3630: drk crm-gry inxln lm, cemnt flooded, poor-no por, no odr, ns.
 3640: slight incrs in gry sh, lots of lght gry slit stn, lots of gummy crm chlk.
 3650: crm-gry pack stn lm, poor intr prtcl por, slight incrs in tan foss lm, fair por, no odr, ns.
 3660: v. lght brwn-tan pack-grn stn lm, poor intr prtcl por, well cemntd, few lght crm ool lm, cemnt flooded, no vis por, no odr, ns.
 3670: crm-lght gry xln lm, dense, no vis por, slight incrs in wht chlk.
 3680: sig incrs in wht chlk, sig incrs in wht foss chrt, no odr, ns.
 3690: incrs in chrt aa, crm xln lm, foss, poor por, no odr, ns.
 3700: sig incrs in chlk, incrs in crm-drk crem foss lm, poor-fair por, no odr, ns.
 3710: mstly drk crm-gry micrtic lm, poor-fair por, no odr, ns.
 3720: show of blk carb sh, tan micrtic lm, sli xln in prt, no odr, ns.







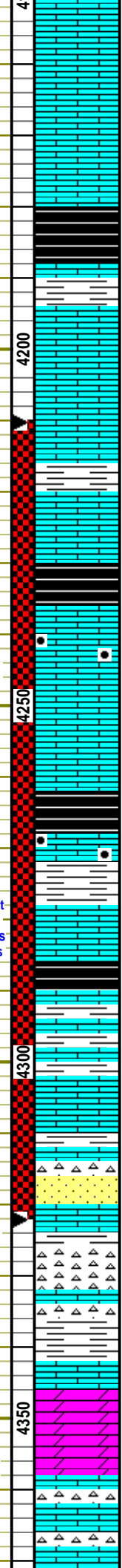


09/25/2013
 mud info.
 wt: 9.2
 Funnel Vis: 59
 Filtrate API: 7.2
 Chloride 2,400
 LCM # 1.5

DST #5: 4210' - 4322'
 (Fort Scott, Cherokee & Johnson) Recovered
 10' mud. IFP:
 10-14#/30" ISIP:
 300#/45" FFP:
 14-15#/30" FSIP:

09/26/2013
 mud info.
 wt: 9.2
 Funnel Vis: 52
 Filtrate API: 8.0
 Chloride 2,200
 LCM # 1

PUMP PRESSURE 950+



4170: lots of wmht chlk, mstly crm inxln lm, dense, poor-no por, no odr, ns.

4180: aa, no sig change.

4190: shw of blk carb sh, sig incrs in gry sh, gry fn xln-inxln lm, poor por, no odr, ns.

4200: shw of blk carb sh, mstly drk gry inxln lm, foss, poor inxln por, no odr, ns.

4210: slight incrs in chlk, crm-lght gry inxln lm, dense, no odr, ns.

4220: mstly gry xln lm, inxln in prt, poor-no por, no odr, ns.

4230: crm-gry xln lm, dense, poor-no por, lots of chlky-chlky lm, no odr, ns.

4240: mstly blk carb sh, lm aa, no odr, ns.

4250: lots of blk carb sh, incrs in tan inxln lm, dense, sli foss, poor-no por, no odr, ns.

4260: mstly crm-tan inxln lm, v. dense, no vis por, two chps of lght crm lm, w/ poor por w/ drk oil stn, no odr, nsfo.

4270: mstly crm inxln lm, dense, no vis por, no odr, ns.

4280: incrs in blk carb sh, incrs in gry slty sh, mstly tan-drk crm inxln lm, foss, cemnt flooded/overgrowth, incrs in chlk-chlky lm, no odr, ns.

4290: tan inxln lm, dense, cemnt flooded, no odr, ns.

4300: slight incrs in gry sh, lm aa, no sig change, no odr, ns.

4310: drk crm-tan xln lm, foss, cemnt flooded, no odr, ns.

4320: aa, slight incrs in gry & aqua sh.

4330: mstly purp, aqua, yellow, gry and maroon sh.

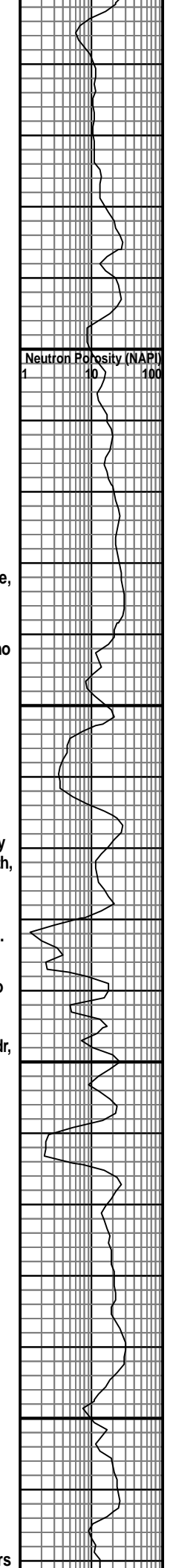
4340: incrs in yellow sh, shw of crm-wht chrt-chrty lm, no por, few yellow clusters of SS, v. fn-med grn, sub-rounded, poorly srted, well cemntd, no odr, ns.

4350: mstly crm chrt-chrty lm, shw of orange-pink chrt, no vis por, no odr, ns.

4360: mstly crm-drk crm inxln lm, few pack stn lm, poor-fair por, lots of gry sh, no odr, ns.

4370: lm aa, few gry dolo lm, well cemntd, poor por, no odr, ns.

4380: mstly drk crm inxln lm, lght crm chrty lm, incrs



ROP (min/ft) 4196'-1623'
 Gamma (API)

Myrick

Cherokee sh
 4265'-1692'

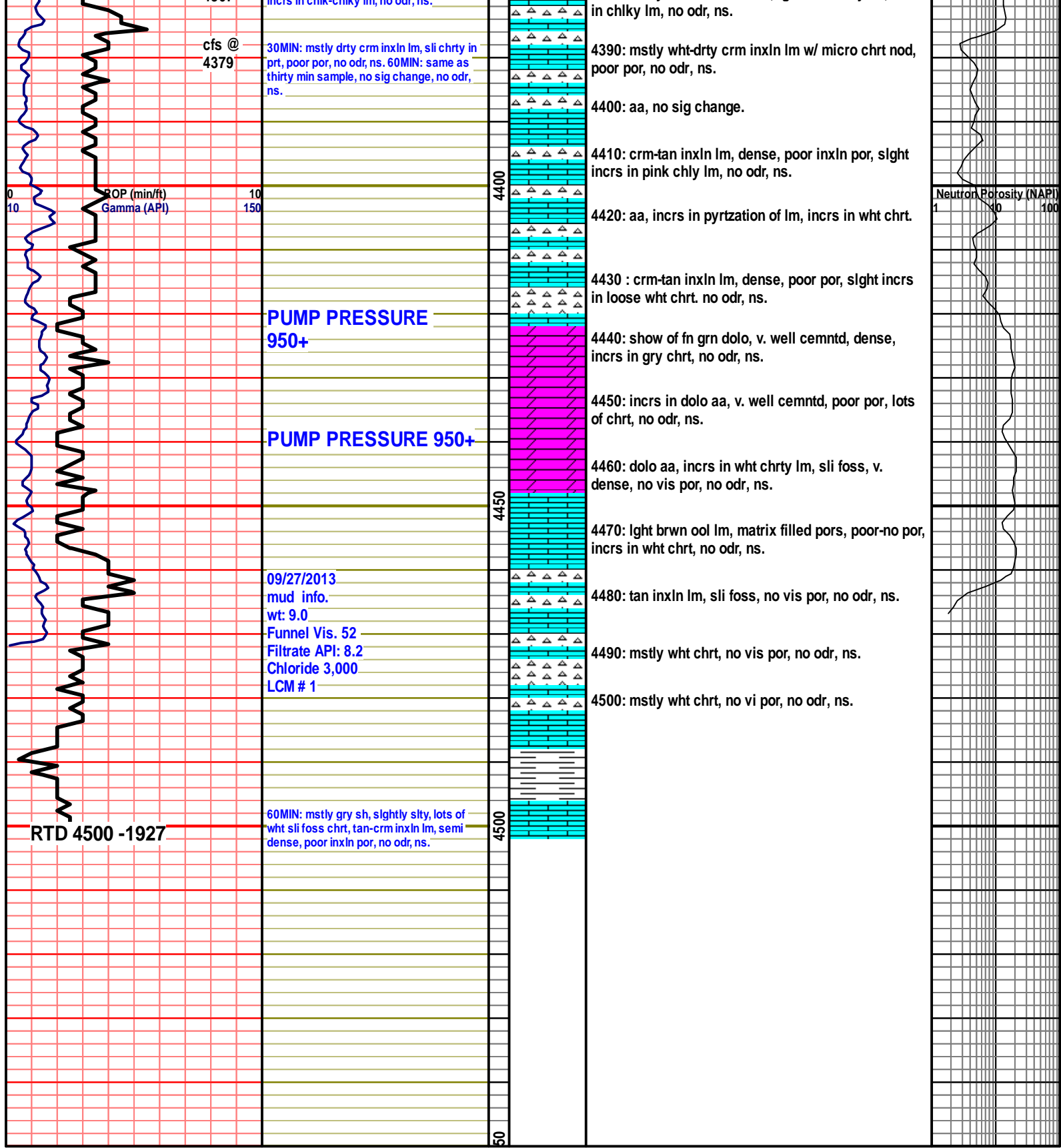
cfs @ 4279

cfs @ 4322

Mississippian
 4345'-1772'

cfs @ 4355

cfs @ 4367



cfs @
4379

30MIN: mstly drty crm inxln lm, sli chrty in prt, poor por, no odr, ns. 60MIN: same as thirty min sample, no sig change, no odr, ns.

in chlky lm, no odr, ns.

4390: mstly wht-dirty crm inxln lm w/ micro chrt nod, poor por, no odr, ns.

4400: aa, no sig change.

4410: crm-tan inxln lm, dense, poor inxln por, slght incrs in pink chlly lm, no odr, ns.

4420: aa, incrs in pyrtzation of lm, incrs in wht chrt.

4430 : crm-tan inxln lm, dense, poor por, slght incrs in loose wht chrt. no odr, ns.

4440: show of fn grn dolo, v. well cemntd, dense, incrs in gry chrt, no odr, ns.

4450: incrs in dolo aa, v. well cemntd, poor por, lots of chrt, no odr, ns.

4460: dolo aa, incrs in wht chrty lm, sli foss, v. dense, no vis por, no odr, ns.

4470: lght brwn ool lm, matrix filled pors, poor-no por, incrs in wht chrt, no odr, ns.

4480: tan inxln lm, sli foss, no vis por, no odr, ns.

4490: mstly wht chrt, no vis por, no odr, ns.

4500: mstly wht chrt, no vi por, no odr, ns.

ROP (min/ft)
Gamma (API)

PUMP PRESSURE
950+

PUMP PRESSURE 950+

09/27/2013
mud info.
wt: 9.0
Funnel Vis: 52
Filtrate API: 8.2
Chloride 3,000
LCM # 1

RTD 4500 -1927

60MIN: mstly gry sh, slghtly slty, lots of wht sli foss chrt, tan-crm inxln lm, semi dense, poor inxln por, no odr, ns.

Neutron Porosity (NAPI)



#1 Mendenhall Unit
2165' FSL & 2600' FWL
185' N & 40' W of N/2 S/2 Section 15-13S-28W
Gove County, Kansas
API# 15-063-22137-00-00
Elevation: 2568' GL, 2573' KB

Sample Tops			Ref. Well
Anhydrite	2051'	+522	-10
B/Anhydrite	2091'	+482	-10
Stotler	3338'	-765	N/A
Heebner	3701'	-1128	+10
Toronto	3723'	-1150	+9
Lansing	3740'	-1167	+8
Muncie Shale	3882'	-1309	+9
Stark Shale	3979'	-1406	+6
Hush	4011'	-1438	+6
BKC	4032'	-1459	+6
Altamont	4089'	-1516	+4
Pawnee	4157'	-1584	+2
Myrick	4194'	-1621	+5
Fort Scott	4238'	-1665	+7
Cherokee Shale	4264'	-1691	+5
Johnson	4311'	-1738	+2
Mississippian	4350'	-1777	Flat
RTD	4500'	-1927	



CONSOLIDATED
Oil Well Services, LLC

262747

TICKET NUMBER 44330

LOCATION Oakley, Ks.

FOREMAN Dawson

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9/28/13	7173	mendenhall #1	15	13	28	Gove Ks.
CUSTOMER Ritchie Exploration			Gove S			
MAILING ADDRESS			To O RD			
CITY			2E-15			
STATE			2E Nite			
ZIP CODE						
TRUCK #	DRIVER	TRUCK #	DRIVER			
463	Cory					
466	Steven					

JOB TYPE PTA HOLE SIZE 7 7/8 HOLE DEPTH 4500' CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE 4 1/2 2070' TUBING _____ OTHER _____
 SLURRY WEIGHT 12 1/2 - 13 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT In CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting Rig up on WW-2 Plug as ordered

2070' - 25 SKs
1120' - 100 SKs
225' - 40 SKs 205 SKs 60/40 4% Gel 1/4" Floseal
40' - 10 SKs
Plug Rethole 30 SKs.

Thank Dawson & Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405N	1	PUMP CHARGE	\$1395.00	\$1395.00
5406	30	MILEAGE	\$5.25	\$157.50
5407A	8.82	Ton Mileage Delivery	\$1.75	\$154.35
1131	20.5 SKs	60/40 40 P32	\$15.86	\$325.13
1118B	705*	Bentonite	\$.22	\$155.10
1107	51*	Floseal	\$2.92	\$149.12
4432	1	Wooden Plug 8 3/8	\$100.75	\$100.75
			Sub Total	\$5709.57
			Less 10%	\$570.96
				\$5138.61
			7.90%	
			SALES TAX	262.64
			ESTIMATED TOTAL	5401.25

Rev'n 3737

AUTHORIZATION [Signature] TITLE [Signature] DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

