



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1177258
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1177258

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Running Foxes Petroleum

14-2S-14E Nemaha

6855 S Havana St Ste 400
Centennial, CO 80112

Meyer 2-14 B

Job Ticket: 52398

DST#: 1

ATTN: Chad Counts

Test Start: 2013.09.14 @ 17:09:49

GENERAL INFORMATION:

Formation: **Hunton**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 18:56:19

Time Test Ended: 23:34:49

Test Type: Conventional Bottom Hole (Initial)

Tester: Leal Cason

Unit No: 45

Interval: 2864.00 ft (KB) To 2889.00 ft (KB) (TVD)

Reference Elevations: 1297.00 ft (KB)

Total Depth: 2889.00 ft (KB) (TVD)

1288.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 9.00 ft

Serial #: 6798 Inside

Press @ Run Depth: 25.79 psig @ 2865.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.09.14

End Date:

2013.09.14

Last Calib.: 2013.09.14

Start Time: 17:09:50

End Time:

23:34:49

Time On Btm: 2013.09.14 @ 18:54:49

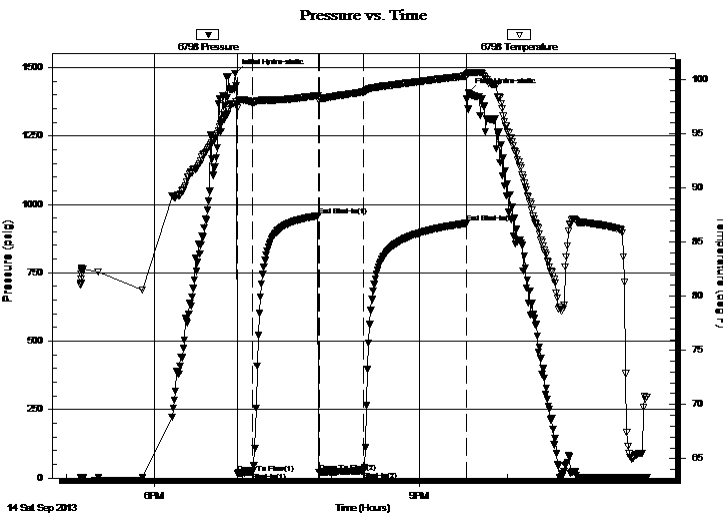
Time Off Btm: 2013.09.14 @ 21:33:19

TEST COMMENT: IF: Weak Surface Blow

IS: No Blow Back

FF: No Blow

FS: No Blow Back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1478.58	97.79	Initial Hydro-static
2	18.28	97.38	Open To Flow (1)
12	20.60	97.95	Shut-In(1)
57	958.31	98.55	End Shut-In(1)
57	22.18	98.15	Open To Flow (2)
88	25.79	98.87	Shut-In(2)
158	930.75	100.35	End Shut-In(2)
159	1408.68	100.64	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
2.00	OCM 20%O 80%M	0.01
1.00	Oil	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Running Foxes Petroleum

14-2S-14E Nemaha

6855 S Havana St Ste 400
Centennial, CO 80112

Meyer 2-14 B

Job Ticket: 52398

DST#: 1

ATTN: Chad Counts

Test Start: 2013.09.14 @ 17:09:49

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 55.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.59 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 900.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
2.00	OCM 20%O 80%M	0.010
1.00	Oil	0.005

Total Length: 3.00 ft Total Volume: 0.015 bbl

Num Fluid Samples: 0

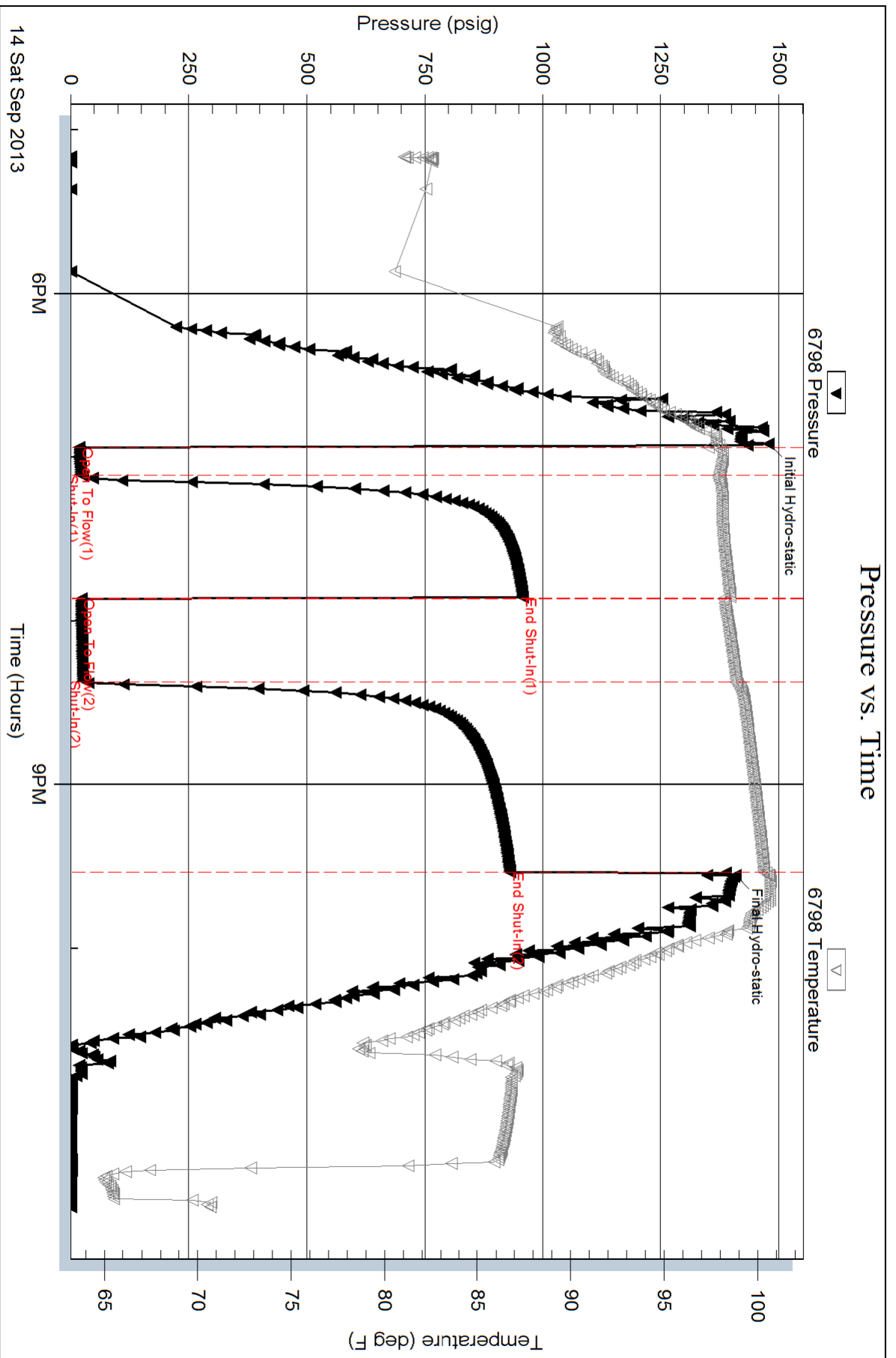
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Running Foxes Petroleum

14-2S-14E Nemaha

6855 S Havana St Ste 400
Centennial, CO 80112

Meyer 2-14 B

Job Ticket: 53349

DST#: 2

ATTN: Chad Counts

Test Start: 2013.09.17 @ 12:22:01

GENERAL INFORMATION:

Formation: **Viola**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 14:14:00

Time Test Ended: 19:45:00

Test Type: Conventional Bottom Hole (Reset)

Tester: Andy Carreira

Unit No: 68

Interval: 3568.00 ft (KB) To 3590.00 ft (KB) (TVD)

Reference Elevations: 1297.00 ft (KB)

Total Depth: 3590.00 ft (KB) (TVD)

1288.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 9.00 ft

Serial #: 8321 Outside

Press @ Run Depth: 615.57 psig @ 3569.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.09.17

End Date:

2013.09.17

Last Calib.:

2013.09.17

Start Time: 12:22:01

End Time:

19:45:00

Time On Btm:

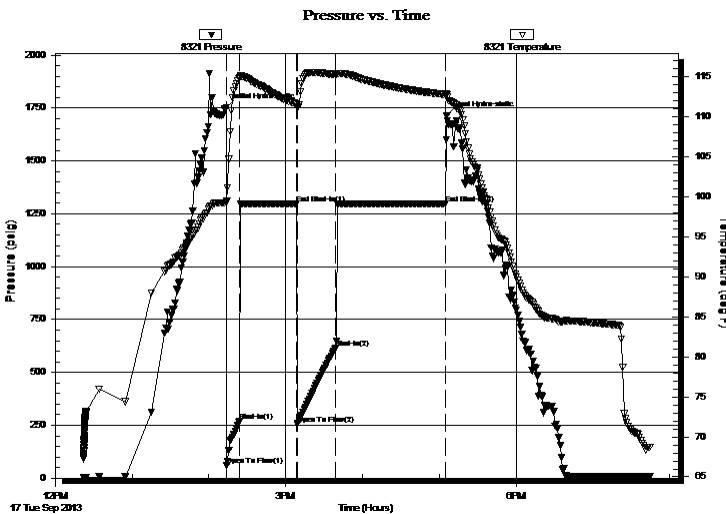
2013.09.17 @ 14:13:30

Time Off Btm:

2013.09.17 @ 17:06:00

TEST COMMENT: IF:(10min) BOB in 3 min.
IS:(45min) No Return
FF:(30min) BOB in 3 min.
FS:(70min) No Return

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1752.46	99.33	Initial Hydro-static
1	61.96	99.44	Open To Flow (1)
11	269.02	114.87	Shut-In(1)
55	1297.61	111.66	End Shut-In(1)
56	254.07	111.32	Open To Flow (2)
86	615.57	115.25	Shut-In(2)
171	1298.43	112.81	End Shut-In(2)
173	1714.66	112.81	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1350.00	MW	16.75

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Running Foxes Petroleum

14-2S-14E Nemaha

6855 S Havana St Ste 400
Centennial, CO 80112

Meyer 2-14 B

Job Ticket: 53349

DST#: 2

ATTN: Chad Counts

Test Start: 2013.09.17 @ 12:22:01

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

18000 ppm

Viscosity: 49.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.38 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 800.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1350.00	MW	16.751

Total Length: 1350.00 ft Total Volume: 16.751 bbl

Num Fluid Samples: 0

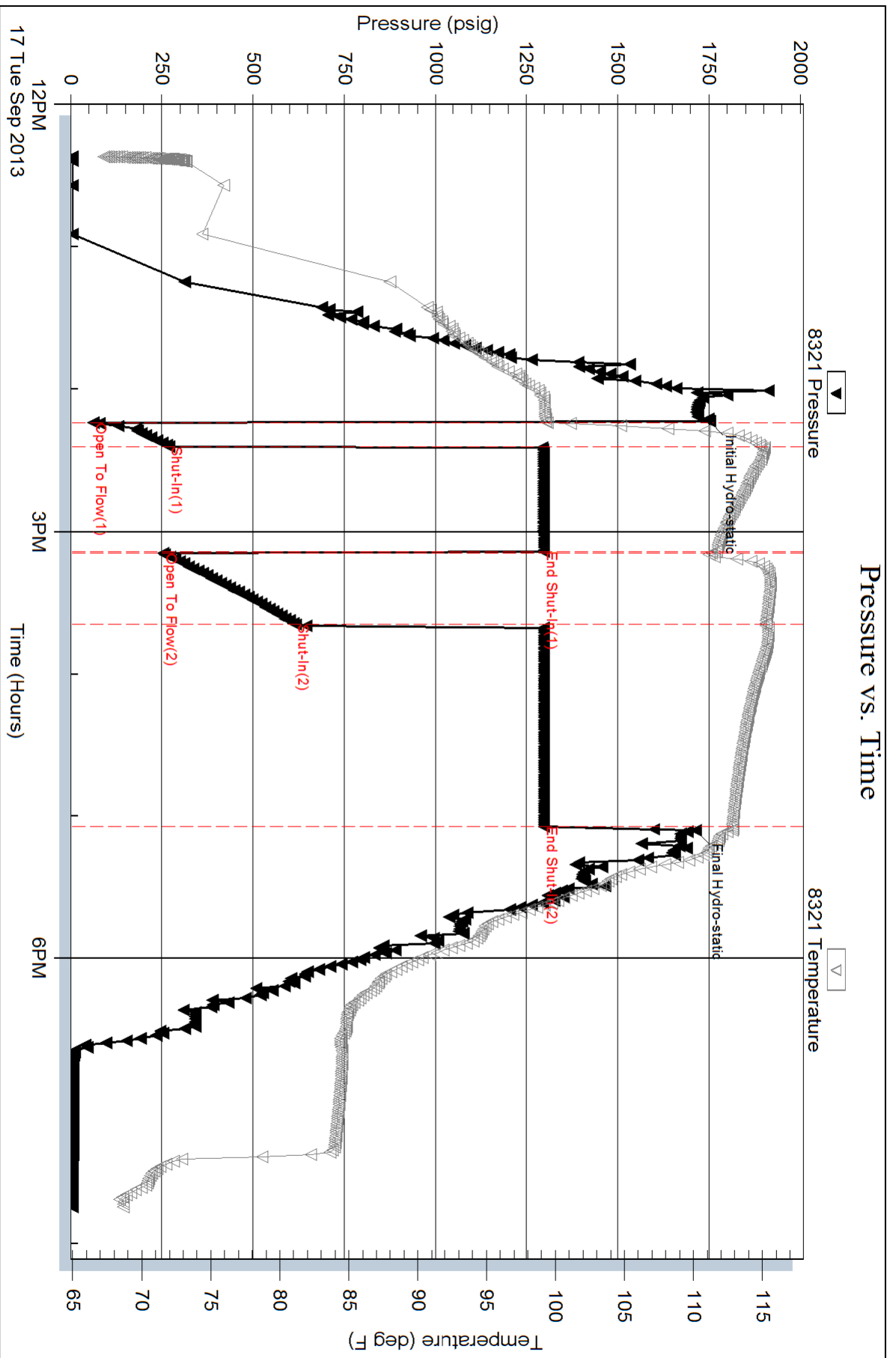
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Resistivity- .35 @ 80 = 18000





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Running Foxes Petroleum

14-2S-14E Nemaha

6855 S Havana St Ste 400
Centennial, CO 80112

Meyer 2-14 B

Job Ticket: 53350

DST#: 3

ATTN: Chad Counts

Test Start: 2013.09.18 @ 09:45:01

GENERAL INFORMATION:

Formation: **Hunton**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 11:22:00

Time Test Ended: 16:23:30

Test Type: Conventional Straddle (Reset)

Tester: Andy Carreira

Unit No: 68

Interval: 2843.00 ft (KB) To 2867.00 ft (KB) (TVD)

Reference Elevations: 1297.00 ft (KB)

Total Depth: 3650.00 ft (KB) (TVD)

1288.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 9.00 ft

Serial #: 8321 Outside

Press @ Run Depth: 33.08 psig @ 2844.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.09.18

End Date: 2013.09.18

Last Calib.: 2013.09.18

Start Time: 09:45:01

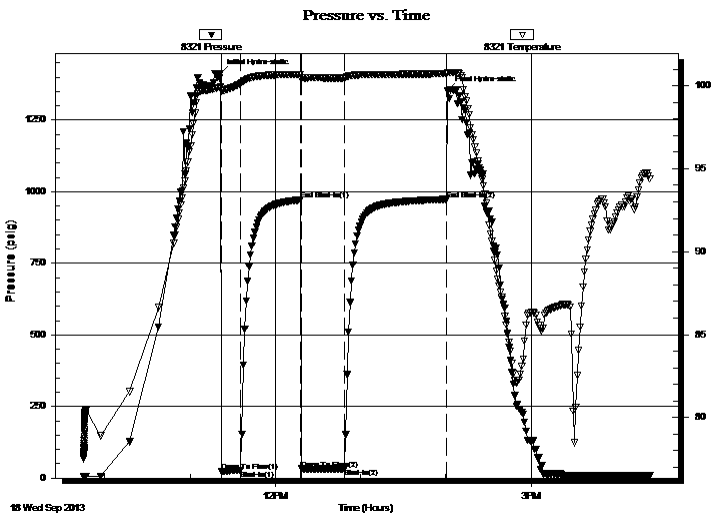
End Time: 16:23:30

Time On Btm: 2013.09.18 @ 11:21:30

Time Off Btm: 2013.09.18 @ 14:01:30

TEST COMMENT: IF:(10min) Weak Surface Blow
IS:(45min) No Return
FF:(30min) No Blow
FS:(70min) No Return

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1412.10	99.92	Initial Hydro-static
1	24.24	99.69	Open To Flow (1)
14	28.51	100.10	Shut-In(1)
56	971.35	100.67	End Shut-In(1)
57	32.16	100.38	Open To Flow (2)
87	33.08	100.46	Shut-In(2)
159	973.66	100.72	End Shut-In(2)
160	1352.75	100.79	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
9.00	OSM	0.04
1.00	Oil	0.00

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Running Foxes Petroleum

14-2S-14E Nemaha

6855 S Havana St Ste 400
Centennial, CO 80112

Meyer 2-14 B

Job Ticket: 53350

DST#: 3

ATTN: Chad Counts

Test Start: 2013.09.18 @ 09:45:01

GENERAL INFORMATION:

Formation: **Hunton**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 11:22:00

Time Test Ended: 16:23:30

Test Type: Conventional Straddle (Reset)

Tester: Andy Carreira

Unit No: 68

Interval: 2843.00 ft (KB) To 2867.00 ft (KB) (TVD)

Reference Elevations: 1297.00 ft (KB)

Total Depth: 3650.00 ft (KB) (TVD)

1288.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 9.00 ft

Serial #: 8372 Inside

Press @ Run Depth: psig @ 2844.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.09.18

End Date:

2013.09.18

Last Calib.:

2013.09.18

Start Time: 09:45:01

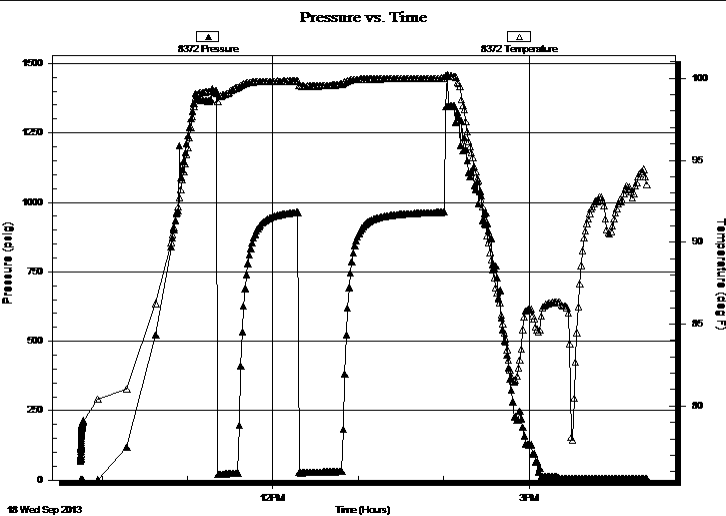
End Time:

16:23:00

Time On Btm:

Time Off Btm:

TEST COMMENT: IF:(10min) Weak Surface Blow
ISl:(45min) No Return
FF:(30min) No Blow
FSl:(70min) No Return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
9.00	OSM	0.04
1.00	Oil	0.00

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Running Foxes Petroleum

14-2S-14E Nemaha

6855 S Havana St Ste 400
Centennial, CO 80112

Meyer 2-14 B

Job Ticket: 53350

DST#: 3

ATTN: Chad Counts

Test Start: 2013.09.18 @ 09:45:01

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 56.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.38 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 800.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
9.00	OSM	0.044
1.00	Oil	0.005

Total Length: 10.00 ft Total Volume: 0.049 bbl

Num Fluid Samples: 0

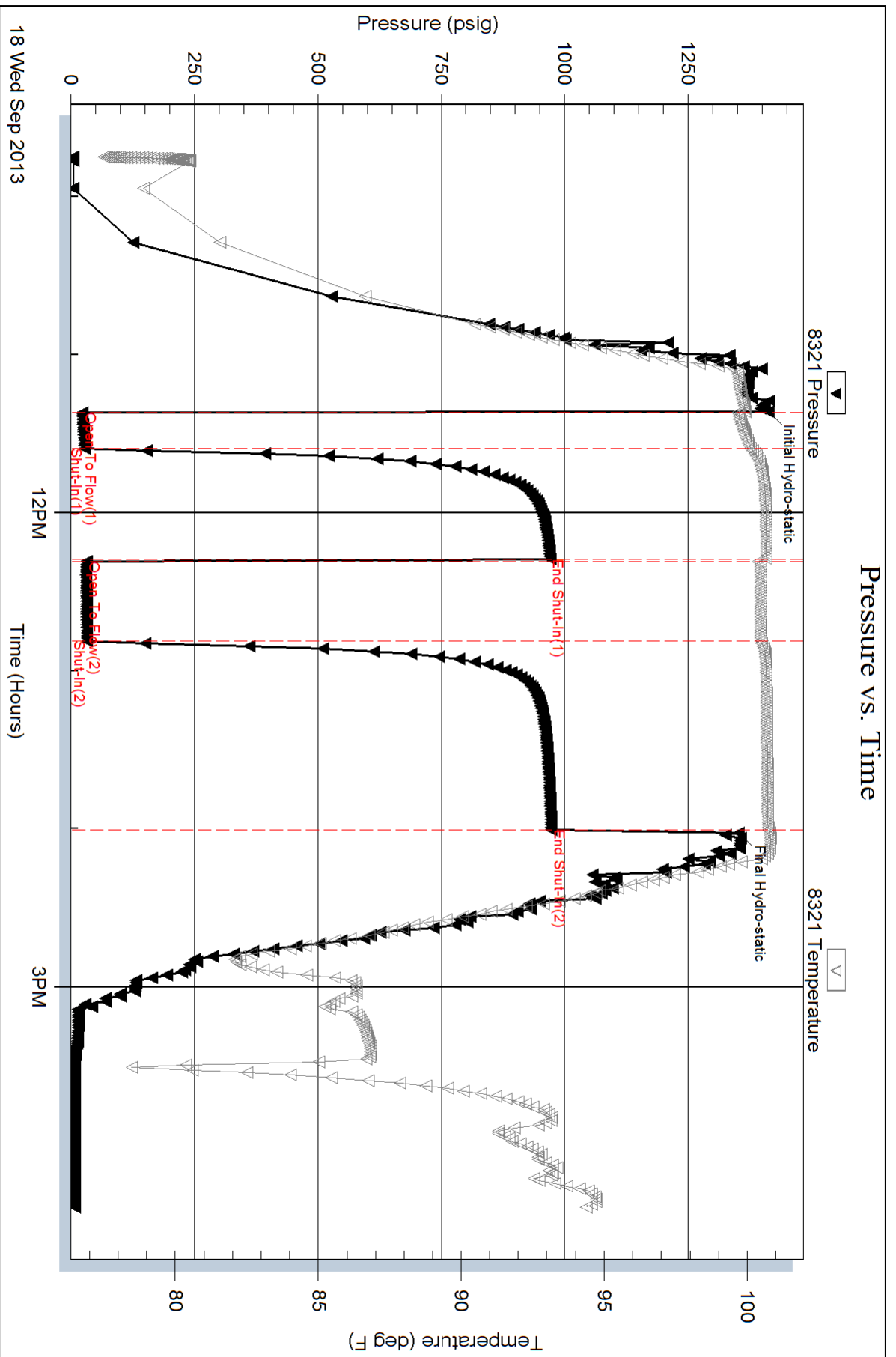
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



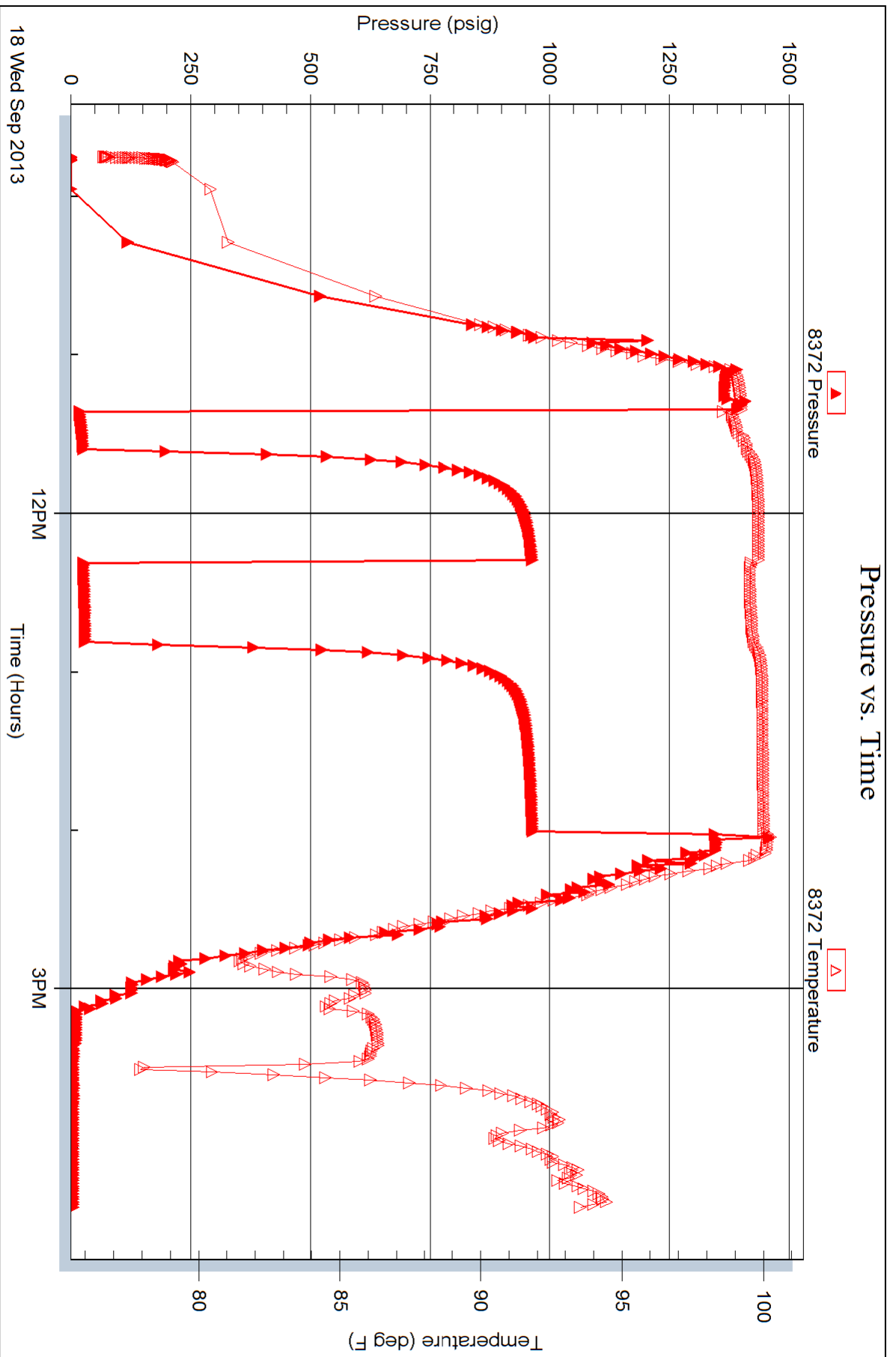
Serial #: 8372

Inside

Running Foxes Petroleum

Meyer 2-14 B

DST Test Number: 3



18 Wed Sep 2013

Trilobite Testing, Inc

Ref. No: 53350

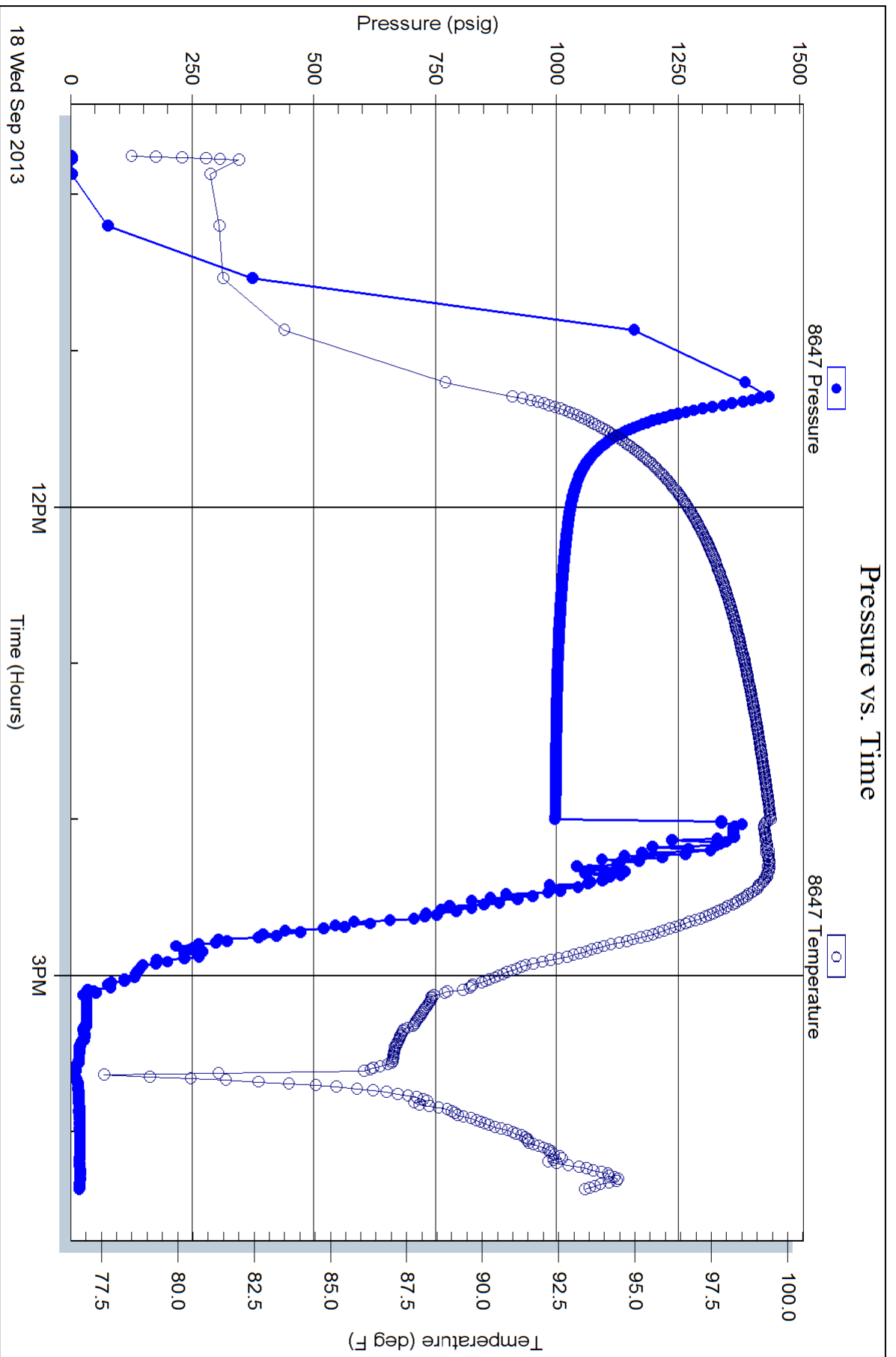
Printed: 2013.09.18 @ 16:53:47

Serial #: 8647

Below (Stratton) Foxes Petroleum

Meyer 2-14 B

DST Test Number: 3



Daily Drilling Report

Operator: Running Foxes Petroleum	Location: 330' FNL 2296' FEL	
Well Name: Meyer 2-14B	County: Nemaha	State: KS
Project Area: Sabetha	API #: 15-131-20237-0000	
Spud Date: 9/12/2013	Lat/Long: 39.5303661, -95.4855712	
Field: Wildcat ("Sabetha West")	Logging Geologist: Greg Bratton/Joe Taglieri	
<hr/>		
Drilling Contr: C&G Drilling	Set @: 253	Toolpusher:
Surf. Casing: 8 5/8" @ 253'	Out @: 264 KB	Cement Date:
Surf. Bit: 12 1/4"	In @: 264' KB	Hole size:
Bit #1: 7 7/8" PDC	In @: 2889' KB	Drilling fluid:
Bit #2: 7 7/8" Button	In @:	Mud Pumps:
Bit #3:		

Date	Start Depth	End Depth
9/17/13	3530' KB	3590' KB

Operations

The Maquoketa and Viola Formations were reached. At 3590' KB, 8:20am, it was decided to DST the Viola. Well was circulated at 10am. Well was circulated until 11:15am and clean the hole. TOOH by 12:35pm. TIH, DST began at 2:15pm. Test conducted skim of oil. Official results will be articulated tomorrow. At 9:40pm, drillers were back on bottom and drilling again.

Time	Depth	Bit Weight	Pump PSI	Pump SPM	Table RPM	Mud Weight
5:30am	3566' KB			64		9.2 lb
6:30am	3572' KB			65		9.2

Mud/Chemicals Mixed:

85 MI Gel, 2 Soda Ash, 2 Caustic, 2 Tannithan, 30 Hulls (used last 24 hours at 11am)

Formation Entered	Depth	Subsea	Units Gas	BG GAS	Prognosis	Hi/Low	
Heebner	1158' KB	139			1153 KB	-7	DST#
Lansing	1308' KB	-11	2	2	1303 KB	-5	Interval:
Base Kansas City	1631' KB	-334	0	0	1635 KB	4	Formation
Cherokee	1821' KB	-524	10	1	1833 KB	12	Times
V shale	1944' KB	-647	0	0	1919 KB	-25	ISIP
Bartlesville SS	n/a	n/a			2193 KB	n/a	IFP
Mississippian	2528' KB	-1231	0	0	2485 KB	-43	FFP
Kinderhook	2654' KB	-1357	6	6	2625 KB	-29	FSP
Hunton	2874' KB	-1577	20	20	2889 KB	15	
Maquoketa	3518' KB	-2221	3	3	3494 KB	-24	DST#
Viola	3567' KB	-2270	3	3	3544 KB	-23	Interval:
Simpson Shale					3729 KB		Formation
Decorah					3749 KB		Times
St Peter SS					3813 KB		ISIP
Arbuckle					3869 KB		IFP

Coord.: E2 NW NW NE
Sec. 14
Twp: 2S
Rge: 14E
GL Elev: 1288' Survey KB: 1297'
Tim Gullick/Duke Coulter
7 7/8"
Water based mud

Ft. Drilled
60'

ted for 50 min, then a short trip was made. Back on bottom cted, TOO H at 5:15pm. Viola DST yielded only water with a

Viscosity	Chlorides
49 seconds	10# LCM
49	9# LCM

Drill Stem Test		
1	RECOVERY	Cement
2864-2889'	1' O, 2' OCM(20% O)	Surface
Hunton		Sacks
10-45-30-70		
958		
18-20		Class
22-25		
930		
		Depth@TD
2	RECOVERY	
3568'-3590'		
Viola		
10-45-30-70		
		Cement

		Longstring
		Sacks

3	RECOVERY	
		Class
		Depth@TD

DN
 tn on sucrosic samples, good odor, stg milky strm mod to fast
 grn por, xline, 75% blk oil stn, fair to good odor, stg milky
 yellow flur, no cut, gy, Fxline, gran, poor ingrn por, app'd
 ky cut, too few samples to assess odor, lgt gy, xline, sucrosic,

)



Meyer 2-14B

ALLIED OIL & GAS SERVICES, LLC 054787

Federal Tax I.D.# 20-5975604

REMIFF TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>9-18</u>	SEC. <u>14</u>	TWP. <u>2</u>	RANGE <u>14</u>	CALLED OUT	ON LOCATION	JOB START <u>11:30 AM</u>	JOB FINISH <u>12:00 AM</u>
LEASE <u>Meyer</u>	WELL # <u>2-14B</u>		LOCATION <u>Sabetha KS 3W Sinto</u>		COUNTY <u>Wenatcha</u>	STATE <u>KS</u>	
OLD OR (NEW) (Circle one)							

CONTRACTOR C2G Drilling #2
 TYPE OF JOB PTA
 HOLE SIZE 7 7/8 TBL 3650
 CASING SIZE DEPTH
 TUBING SIZE DEPTH
 DRILL PIPE 4 1/2 16.6 DEPTH 3650
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LIFT IN CSG.
 PERFS.
 DISPLACEMENT

OWNER _____
 CEMENT AMOUNT ORDERED 220 60/40 49 gal
1/4 450

COMMON	<u>132</u>	@	<u>17.90</u>	<u>2362.80</u>
POZMIX	<u>88</u>	@	<u>9.35</u>	<u>822.80</u>
GEL	<u>7.57</u>	@	<u>23.40</u>	<u>177.14</u>
CHLORIDE		@		
ASC		@		
<u>50# 2 sk</u>		@	<u>2.97</u>	<u>148.50</u>
HANDLING	<u>235.95</u>	@	<u>2.98</u>	<u>585.16</u>
MILEAGE	<u>237.65</u>	@	<u>2.60</u>	<u>6077.89</u>
				TOTAL 10174.28

EQUIPMENT
 PUMP TRUCK CEMENTER Robert Y
 # 417 HELPER Glenn G
 BULK TRUCK
 # 410 DRIVER Danny S
 BULK TRUCK
 # DRIVER

REMARKS:
p1 20st @ 3650
p2 20st @ 2889
p3 20st @ 1635
p4 120st @ 300
p5 20 @ surface
15st @ cut hole
10st @ mouse hole

Thank you!!

SERVICE
 DEPTH OF JOB 3650
 PUMP TRUCK CHARGE 2600.47
 EXTRA FOOTAGE @
 MILEAGE 237 @ 11.47 @ 7.70 1824.90
 MANIPULATED 237 @ 4.40 1042.80

CHARGE TO: Running Foxes
 STREET _____
 CITY STATE ZIP _____

TOTAL 5468.17

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT
 @ _____
 @ _____
 @ _____
 @ _____
 @ _____

TOTAL _____

PRINTED NAME _____
 SIGNATURE Dick Coulter

SALES TAX (If Any) _____
 TOTAL CHARGES 15642.45
 DISCOUNT 2346.37 IF PAID IN 30 DAYS
Net \$13296.08