



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1178129
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1178129

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Questa Energy Corporation
Well Name	Tustin 1-32
Doc ID	1178129

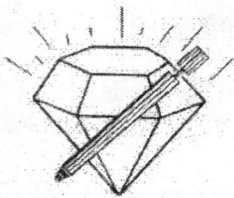
All Electric Logs Run

Sonic Log
Induction Log
Dual Compensated Porosity Log
Micro Resistivity Log

Form	ACO1 - Well Completion
Operator	Questa Energy Corporation
Well Name	Tustin 1-32
Doc ID	1178129

Tops

Name	Top	Datum
Anhydrite	2119'	+543
Heebner Shale	3788'	-1126
Lansing	3822'	-1160
Base KC	4116'	-1454
Marmaton	4156'	-1494
Pawnee	4224'	-1562
Ft. Scott	4310'	-1648
Cherokee	4342'	-1680
Mississippian	4403'	-1741



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: TSTN1-32DST1

TIME ON: 0100
TIME OFF: 0940

Company QUESTA ENERGY CORPORATION Lease & Well No. TUSTIN #1-32
Contractor VAL ENERGY, INC. RIG 4 Charge to QUESTA ENERGY CORPORATION
Elevation 2662 KB Formation _____ L/KC J,K,L Effective Pay _____ Ft. Ticket No. M598
Date 1/08/2014 Sec. 32 Twp. _____ 13 S. Range _____ 28 W. County GOVE State KANSAS
Test Approved By JUSTIN CARTER Diamond Representative MIKE COCHRAN

Formation Test No. 1 Interval Tested from 4044 ft. to 4114 ft. Total Depth 4114 ft.
Packer Depth 4039 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.
Packer Depth 4044 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4026 ft. Recorder Number 0063 Cap. 6,000 P.S.I.
Bottom Recorder Depth (Outside) 4046 ft. Recorder Number E1150 Cap. 5,000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEM Viscosity 52 Drill Collar Length 27 ft. I.D. 2 1/4 in.
Weight 9.1 Water Loss 5.6 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 1,800 P.P.M. Drill Pipe Length 3983 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 3 Test Tool Length 32 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 70 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WSB, INC. TO AN INTERMITTENT 3/4" BLOW DIMINISHING TO 1/2" @ SHUT IN (NO BB)
2nd Open: WSB, INC. TO AN INTERMITTENT 1" BLOW (NO BB)

Recovered 93 ft. of GIP
Recovered 90 ft. of GOSWM 4% GAS, 3% OIL, TRACE WTR, ~93% MUD (63' DP, 27' DC)
Recovered 90 ft. of TOTAL FLUID
Recovered _____ ft. of _____

Recovered _____ ft. of <u>CHLOR: 16,000 PPM</u>	Price Job
Recovered _____ ft. of <u>RW: .55 @ 50 DEG</u>	Other Charges
Remarks: <u>PH:7.0</u>	Insurance
<u>TOOL SAMPLE: 2% GAS, 15% OIL, 31% WTR, 52% MUD</u>	Total

Time Set Packer(s) 4:00 A.M. ^{A.M.}/_{P.M.} Time Started Off Bottom 7:00 A.M. ^{A.M.}/_{P.M.} Maximum Temperature 118°F
Initial Hydrostatic Pressure _____ (A) 1961 P.S.I.
Initial Flow Period _____ Minutes 15 (B) 12 P.S.I. to (C) 28 P.S.I.
Initial Closed In Period _____ Minutes 30 (D) 1121 P.S.I.
Final Flow Period _____ Minutes 45 (E) 32 P.S.I. to (F) 51 P.S.I.
Final Closed In Period _____ Minutes 90 (G) 1149 P.S.I.
Final Hydrostatic Pressure _____ (H) 1950 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

DIAMOND TESTING

Pressure Survey Report

General Information

Company Name	QUESTA ENERGY CORPORATION	Job Number	M598
Well Name	TUSTIN #1-32	Representative	MIKE COCHRAN
Unique Well ID	DST#1 4044-4114 L/KC J,K,L	Well Operator	QUESTA ENERGY CORPORATION
Surface Location	SEC.32-13S-28W GOVE CO.KS.	Report Date	2014/01/08
Field	WILDCAT	Prepared By	MIKE COCHRAN
Well Type	Vertical	Qualified By	JUSTIN CARTER
		Test Unit	NO. 3

Test Information

Test Type	CONVENTIONAL
Formation	DST#1 4044-4114 L/KC J,K,L
Test Purpose (AEUB)	Initial Test

Start Test Date	2014/01/08	Start Test Time	01:00:00
Final Test Date	2014/01/08	Final Test Time	09:40:00
		Well Fluid Type	01 Oil

Gauge Name	0063
Gauge Serial Number	

Test Results

marks RECOVERED:

93' GIP
90' GOSWM 4% GAS, 3% OIL, TRACE WTR, ~93% MUD (63' DP, 27'DC)
90' TOTAL FLUID

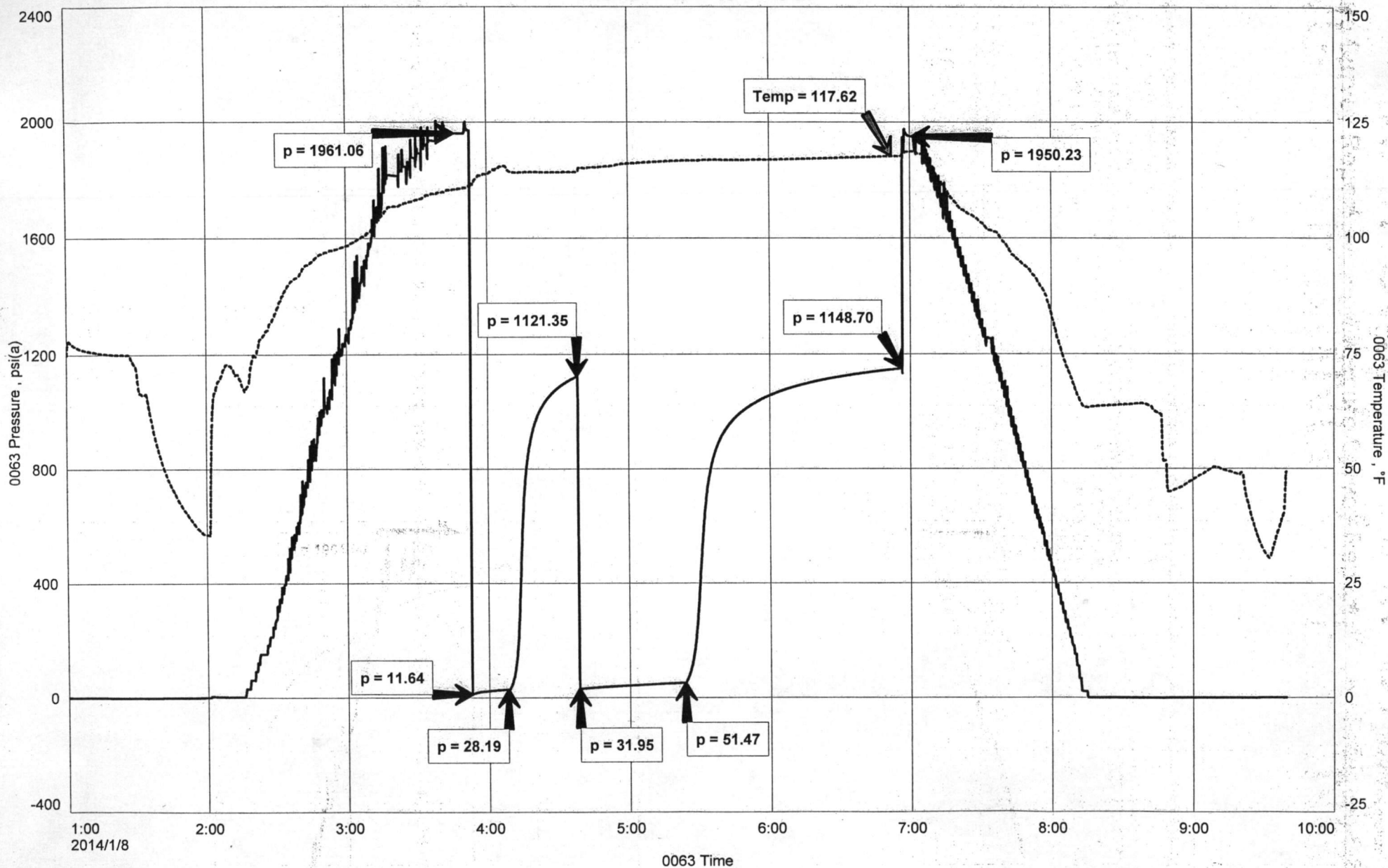
CHLOR: 16,000 PPM
PH: 7.0
RW: .55 @ 50 DEG

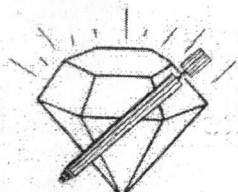
TOOL SAMPLE: 2% GAS, 15% OIL, 31% WTR, 52% MUD

QUESTA ENERGY CORPORATION
DST#1 4044-4114 L/KC J,K,L
Start Test Date: 2014/01/08
Final Test Date: 2014/01/08

TUSTIN #1-32
Formation: DST#1 4044-4114 L/KC J,K,L
Pool: WILDCAT
Job Number: M598

TUSTIN #1-32





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: TSTN1-32DST2

TIME ON: 0830
TIME OFF: 1430

Company QUESTA ENERGY CORPORATION Lease & Well No. TUSTIN #1-32
Contractor VAL ENERGY, INC. RIG 4 Charge to QUESTA ENERGY CORPORATION
Elevation 2662 KB Formation FT. SCOTT Effective Pay _____ Ft. Ticket No. M599
Date 1/09/2014 Sec. 32 Twp. _____ 13 S Range _____ 28 W County GOVE State KANSAS
Test Approved By JUSTIN CARTER Diamond Representative MIKE COCHRAN

Formation Test No. 2 Interval Tested from 4280 ft. to 4334 ft. Total Depth 4334 ft.
Packer Depth 4275 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.
Packer Depth 4280 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4262 ft. Recorder Number 0063 Cap. 6,000 P.S.I.
Bottom Recorder Depth (Outside) 4282 ft. Recorder Number E1150 Cap. 5,000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Mud Type CHEM Viscosity 60 Drill Collar Length 27 ft. I.D. 2 1/4 in.
Weight 9.3 Water Loss 6.8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 2,200 P.P.M. Drill Pipe Length 4221 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 3 Test Tool Length 32 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 54 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. 32' DP Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: A WEAK 1/4" BLOW DIMINISHING UNTIL DEAD @ 6 MIN (NO BB)
2nd Open: NO BLOW

Recovered 5 ft. of VSOSDM ~100% DRLG MUD W/ A VERY THIN SCUM OF OIL
Recovered 5 ft. of TOTAL FLUID
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Remarks: _____
TOOL SAMPLE: ~100% DRLG MUD W/ A VERY THIN SCUM OF LIGHT OIL

Price Job
Other Charges
Insurance
Total

Time Set Packer(s) 10:45 A.M. ^{A.M.}/_{P.M.} Time Started Off Bottom 12:15 P.M. ^{A.M.}/_{P.M.} Maximum Temperature 116°F
Initial Hydrostatic Pressure _____ (A) 2087 P.S.I.
Initial Flow Period _____ Minutes 15 (B) 8 P.S.I. to (C) 12 P.S.I.
Initial Closed In Period _____ Minutes 30 (D) 97 P.S.I.
Final Flow Period _____ Minutes 15 (E) 14 P.S.I. to (F) 15 P.S.I.
Final Closed In Period _____ Minutes 30 (G) 42 P.S.I.
Final Hydrostatic Pressure _____ (H) 2085 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

DIAMOND TESTING

Pressure Survey Report

General Information

Company Name	QUESTA ENERGY CORPORATION	Job Number	M599
Well Name	TUSTIN #1-32	Representative	MIKE COCHRAN
Unique Well ID	DST#2 4280-4334 FT.SCOTT	Well Operator	QUESTA ENERGY CORPORATION
Surface Location	SEC.32-13S-28W GOVE CO.KS.	Report Date	2014/01/09
Field	WILDCAT	Prepared By	MIKE COCHRAN
Well Type	Vertical	Qualified By	JUSTIN CARTER
	Test Unit		NO. 1

Test Information

Test Type	CONVENTIONAL
Formation	DST#2 4280-4334 FT.SCOTT
Test Purpose (AEUB)	Initial Test

Start Test Date	2014/01/09	Start Test Time	08:30:00
Final Test Date	2014/01/09	Final Test Time	14:30:00
		Well Fluid Type	01 Oil

Gauge Name	0063
Gauge Serial Number	

Test Results

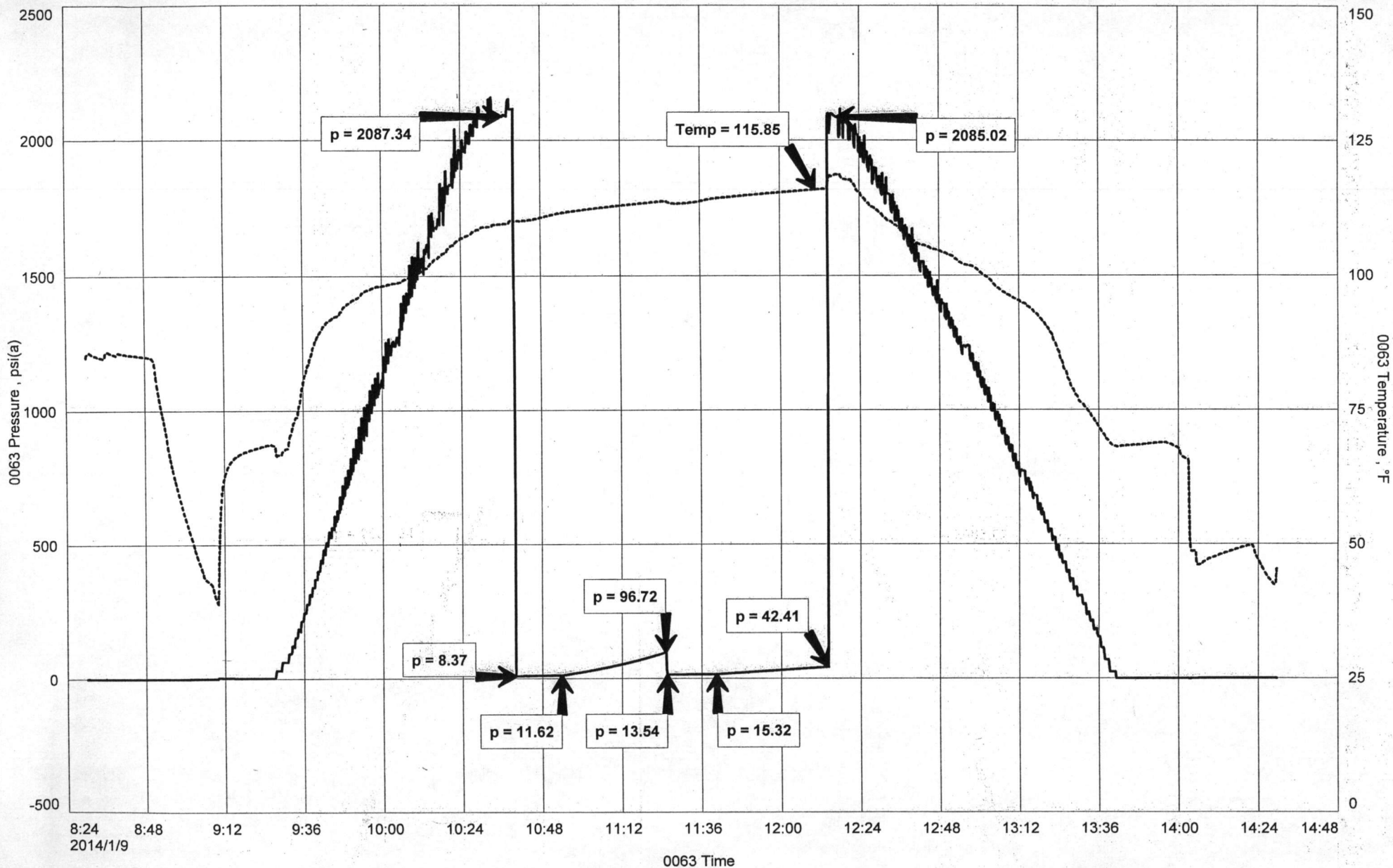
marks RECOVERED:
~5' VSOSDM ~100% DRLG MUD W/ A VERY THIN SCUM OF OIL
~5' TOTAL FLUID

TOOL SAMPLE: ~100% DRLG MUD W/ A VERY THIN SCUM OF LIGHT OIL

QUESTA ENERGY CORPORATION
DST#2 4280-4334 FT.SCOTT
Start Test Date: 2014/01/09
Final Test Date: 2014/01/09

TUSTIN #1-32
Formation: DST#2 4280-4334 FT.SCOTT
Pool: WILDCAT
Job Number: M599

TUSTIN #1-32





CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 265278

Invoice Date: 01/14/2014 Terms: 10/10/30,n/30 Page 1

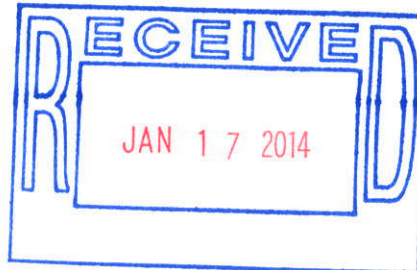
QUESTA ENERGY CORPORATION
C/O BADGER RESOURCES, INC
P.O. BOX 578
PERRYTON TX 79070
(806) 358-8161

TUSTIN 1-32
38198
32-13-28
01-10-2014
KS

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	220.00	15.8600	3489.20
1118B	PREMIUM GEL / BENTONITE	739.20	.2700	199.58
1107	FLO-SEAL (25#)	55.00	2.9700	163.35
1111	SODIUM CHLORIDE (GRANULA	100.00	.0000	.00
4432	8 5/8" WOODEN PLUG	1.00	100.7500	100.75

Sublet Performed	Description	Total
9996-130	CEMENT MATERIAL DISCOUNT	-395.29
9995-130	CEMENT EQUIPMENT DISCOUNT	-246.25

Description	Hours	Unit Price	Total
399 SINGLE PUMP	1.00	1395.00	1395.00
399 EQUIPMENT MILEAGE (ONE WAY)	50.00	5.25	262.50
566 TON MILEAGE DELIVERY	1.00	805.00	805.00



Amount Due 6727.66 if paid after 02/13/2014

Parts:	3952.88	Freight:	.00	Tax:	281.05	AR	6054.89
Labor:	.00	Misc:	.00	Total:	6054.89		
Sublt:	-641.54	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK 918/338-0808 EL DORADO, KS 316/322-7022 EUREKA, KS 620/583-7664 PONCA CITY, OK 580/762-2303 OAKLEY, KS 785/672-8822 OTTAWA, KS 785/242-4044 THAYER, KS 620/839-5269 GILLETTE, WY 307/686-4914 CUSHING, OK 918/225-2650



CONSOLIDATED
Oil Well Services, LLC

265278

TICKET NUMBER 38198

LOCATION Oakley, KS

FOREMAN Dane R, Jerry

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

KS

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-10-14	6609	Tustin 1-32	32	13	28	bowe
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Mailing Address <u>Questa Energy Corp</u>			399	Jeremy R		
Box 578			566	Jake R		
CITY	STATE	ZIP CODE				
Perryton	TX	79670				

JOB TYPE PTA HOLE SIZE 7 7/8 HOLE DEPTH 4470 CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE 4 1/2 TUBING _____ OTHER _____
 SLURRY WEIGHT 12.5 Tbl SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Setter meeting Rig up on Val 4. Plug as ordered
2150 mix 25 sks
1175 mix 100 sks
300 mix 40 sks
40 mix 10 sks
Rathole mix 30 sks 220 sks 60/40 4% gel 1/4 flo
Mauschok mix 15 sks

Thanks Dane + Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401C	1	PUMP CHARGE	1395	1395
5406	50	MILEAGE	5.25	262.50
5407A	9.2	Ton Mileage Delivery	1.75	805
1131	220 sks	60/40 Poz mix	15.86	3489.20
1118 B	739.2	Bentonite	.27	199.58
1107	55	Flo seal	2.97	163.35
1111	100	Salt	-	-
4432	1	8 5/8 wooden Plug	100.75	100.75
		Subtotal		6415.38
		Less 10%		641.54
		Subtotal		5773.84
			7.9	281.05
		SALES TAX		281.05
		ESTIMATED TOTAL		6054.89

completed

Ravin 3737 AUTHORIZATION _____ TITLE Randy W. [Signature] DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this fo



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 265232

Invoice Date: 01/16/2014 Terms: 10/10/30,n/30 Page 1

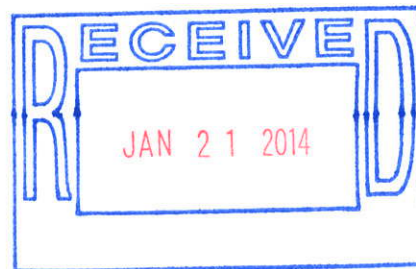
QUESTA ENERGY CORPORATION
C/O BADGER RESOURCES, INC
P.O. BOX 578
PERRYTON TX 79070
(806)358-8161

TUSTIN 1-32
44561
32-13-28
01-02-2014
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	190.00	18.5500	3524.50
1102	CALCIUM CHLORIDE (50#)	537.00	.9400	504.78
1118B	PREMIUM GEL / BENTONITE	358.00	.2700	96.66

Sublet Performed	Description	Total
9996-130	CEMENT MATERIAL DISCOUNT	-412.59
9995-130	CEMENT EQUIPMENT DISCOUNT	-219.15

Description	Hours	Unit Price	Total
399 CEMENT PUMP (SURFACE)	1.00	1150.00	1150.00
399 EQUIPMENT MILEAGE (ONE WAY)	50.00	5.25	262.50
460 TON MILEAGE DELIVERY	1.00	779.00	779.00



Amount Due 6643.40 if paid after 02/15/2014

Parts:	4125.94	Freight:	.00	Tax:	293.37	AR	5979.07
Labor:	.00	Misc:	.00	Total:	5979.07		
Sublt:	-631.74	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK 918/338-0808 EL DORADO, KS 316/322-7022 EUREKA, KS 620/583-7664 PONCA CITY, OK 580/762-2303 OAKLEY, KS 785/672-8822 OTTAWA, KS 785/242-4044 THAYER, KS 620/839-5269 GILLETTE, WY 307/686-4914 CUSHING, OK 918/225-2650

