

Co	nfiden	tiality	/ Requested:
	Yes	N	lo

Kansas Corporation Commission Oil & Gas Conservation Division

1178782

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxxx) (e.gxxx.xxxxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
☐ New Well ☐ Re-Entry ☐ Workover	Field Name:
□ Oil □ WSW □ SHOW □ Gas □ D&A □ ENHR □ SIGW □ OG □ GSW □ Temp. Abd. □ CM (Coal Bed Methane) □ Cathodic □ Other (Core, Expl., etc.): If Workover/Re-entry: Old Well Info as follows:	Producing Formation: Kelly Bushing: Total Vertical Depth: Plug Back Total Depth: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Plug Back Conv. to GSW Conv. to Producer Commingled Permit #: Dual Completion Permit #: SWD Permit #:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content: ppm Fluid volume: bbls Dewatering method used: Location of fluid disposal if hauled offsite:
☐ ENHR Permit #: ☐ GSW Permit #:	Operator Name:
GSW Permit #:	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	Quarter Sec. Twp. S. R. East West County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY									
Confidentiality Requested									
Date:									
Confidential Release Date:									
Wireline Log Received									
Geologist Report Received									
UIC Distribution									
ALT I II Approved by: Date:									

Page Two



Operator Name:				Lease N	Name: _			Well #:		
Sec Twp	S. R	East	West	County	:					
INSTRUCTIONS: Shopen and closed, flow and flow rates if gas to	ring and shut-in pres o surface test, along	sures, whethe with final cha	er shut-in pre art(s). Attach	essure reac n extra shee	hed stati t if more	c level, hydrosta space is neede	itic pressures, bot d.	tom hole temp	erature, fluid re	ecovery,
Final Radioactivity Lo files must be submitte						ogs must be ema	ailed to kcc-well-lo	gs@kcc.ks.go	v. Digital electr	ronic log
Drill Stem Tests Taker (Attach Additional		Yes	☐ No				on (Top), Depth ar		Sampl	
Samples Sent to Geo	logical Survey	Yes	□No		Nam	е		Тор	Datum	1
Cores Taken Electric Log Run		☐ Yes ☐ Yes	☐ No ☐ No							
List All E. Logs Run:										
				RECORD	Ne					
	2	1				ermediate, product		T	I	
Purpose of String	Size Hole Drilled		Casing n O.D.)	Weig Lbs. /		Setting Depth	Type of Cement	# Sacks Used	Type and Pe Additive	
			ADDITIONAL	CEMENTIN	NG / SQL	JEEZE RECORD				
Purpose:	Depth Top Bottom	Type of	Cement	# Sacks	Used		Type and F	ercent Additives		
Perforate Protect Casing	100 20111111									
Plug Back TD Plug Off Zone										
1 lug 011 20110										
Did you perform a hydrau	ulic fracturing treatment	on this well?				Yes	No (If No, ski	ip questions 2 ar	nd 3)	
Does the volume of the t							= :	p question 3)		
Was the hydraulic fractur	ring treatment information	on submitted to	the chemical	disclosure re	gistry?	Yes	No (If No, fill	out Page Three	of the ACO-1)	
Shots Per Foot		ION RECORD Footage of Eac					cture, Shot, Cement			epth
	open,					,,				
TUBING RECORD:	Size:	Set At:		Packer A	t:	Liner Run:				
							Yes No			
Date of First, Resumed	Production, SWD or Ef	NHR. F	Producing Met	hod: Pumpin	a	Gas Lift 0	Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat			Gas-Oil Ratio	Gra	avity
	1									
	ON OF GAS:		en Hole	METHOD OF			mmingled	PRODUCTION	ON INTERVAL:	ļ
Vented Solo	I Used on Lease bmit ACO-18.)		en noie _	Perf.	(Submit		mmingled mit ACO-4)			

Form	ACO1 - Well Completion
Operator	Val Energy, Inc.
Well Name	GATES V 1-31
Doc ID	1178782

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight		Type Of Cement		Type and Percent Additives
SURFACE	12.25	8.625	24	306	60/40	215	
PRODUC TION	7.625	5.5	15.5	3588	AA2	230	



PAGE	CAL NO	INVOICE DATE
1 of 1	1004409	12/15/2013

INVOICE NUMBER

1718 - 91359796

Pratt

(620) 672-1201

B VAL ENERGY

1 200 W DOUGLAS AVE STE 520

L WICHITA

KS US

67202

o ATTN:

ACCOUNTS PAYABLE

LEASE NAME

LOCATION

Gates V

1-31

COUNTY

Cowley

STATE

Т

KS

JOB DESCRIPTION Cement-New Well Casing/Pi

JOB CONTACT

JOB #	EQUIPMENT #	R HORDES	REER 10.		TERMS	DUE DATE		
40671332	19843	DEC 17	2013		Net - 30 days	01/14/2014		
			QTY	U of M	UNIT PRICE	INVOICE	AMOUNT	
For Service Dates	: 12/11/2013 to 12	2/11/2013						
0040671332								
171809563A Ceme Cement 51/2" Longs	nt-New Well Casing/Pi	12/11/2013					4	
AA2 Cement			230.00	EA	10.20		2,346.00	
Celloflake			58.00		2.22		128.76	
C-41P			55.00	EA	2.40		132.00	
Salt			1,141.00	EA	0.30		342.30	
C-44			217.00	EΑ	3.09		670.53	
FLA-322			174.00	EA	4.50	i	783.00	
Super Flush II			500.00	EA	0.92		459.00	
Gilsonite		:	1,150.00	EA	0.40	J	462.30	
"Latch Down Plug 8	k Baffle, 5 1/2"" (Blu		1.00	EA	240.00	l	240.	
"Auto Fill Float Shoe	5 1/2"" (Blue)"		1.00	EA	216.00		216.0	
"Turbolizer, 5 1/2""	(Blue)"		8.00	EA	66.00		528.0	
"5 1/2"" Basket (Blu	ıe)"		2.00	EA	174.00		348.0	
"Unit Mileage Chg (F	PU, cars one way)"		120.00	MI	2.55		306.0	
Heavy Equipment Mi	ileage		240.00	Mi	4.20		1,008.0	
"Proppant & Bulk De	el. Chgs., per ton mil		1,302.00	EA	0.96		1,249.9	
Depth Charge; 3001	-4000'		1.00	EA	1,296.00		1,296.0	
Blending & Mixing S	ervice Charge		230.00	BAG	0.84	-	193.	
Plug Container Util.	Chg.		1.00	EA	150.00	l	150.0	
"Service Supervisor,	first 8 hrs on loc.		1.00	EA	105.00		105.0	
		ENTER	lED					
		ENTER DEC 17	2013					
			-					
to the same								

PO BOX 841903 DALLAS,TX 75284-1903

BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP 801 CHERRY ST, STE 2100 FORT WORTH, TX 76102

SUB TOTAL

TAX

INVOICE TOTAL

10,964.01 340.73

11,304.74



FIELD SERVICE TICKET

1718 03503 A

	PRESSURE PUMPI)He 020-0/2	. 1201			DATE	TICKET NO						
DATE OF 2 - I	11-13 DI	STRICT Pari			NEW X	OLD F	PROD INJ	□ WDW □ CU	STOMER DER NO.:					
CUSTOMER	IAI Ene.	oy inc			LEASE G A	7 05	V		WELL NO/	-3]				
ADDRESS	-				COUNTY COWIEY STATE KS									
CITY		STATE			SERVICE CREW MATTAL MAZOLET DITY									
AUTHORIZED B	Υ				SERVICE CREW MATTRI, MARQUET, PHYS. JOB TYPE: (AW L.S.									
EQUIPMENT		EQUIPMENT#	HRS	EQU	JIPMENT#	HRS		ED /2-10-13 PATE		WE				
37580							ARRIVED AT		PM 3. 2					
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19903/19843	1					1	FINISH OPER	ATION	PM 10.5	(، ر				
70959/19918	- , - 		+				RELEASED		AM 114	15				
To the first							MILES FROM	STATION TO WELL						
become a part of th	is contract without t	f and only those terms and the written consent of an o	ficer of Basic E	Energy Se	rvices LP.	S	(WELL OWNE	R, OPERATOR, CONTR	ACTOR OR A	GENT)				
REF. NO.		ATERIAL, EQUIPMENT	AND SERVI	CES US	ED	UNIT 5 K	200	UNIT PRICE	\$ AMOUN					
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CC 105	Callotian	COAM				113	55		220	ناد				
CC 105	SAIT					13	1141		570	59				
CC 115						10	217		1,117	55				
CC 129	FIA - 327	10m KIn: 1	075			10	174		1,305	00				
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SERVICE	VE M.K.	MATIN	THE ABOV	E MATE	RIAL AND SE	RVICE								

ORDERED BY CUSTOMER AND RECEIVED BY

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

REPRESENTATIVE



10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201 CONTINGATION OF 1715 09563

FIELD SERVICE TICKET

TICKET NO.__

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

DATE

DATE OF 12-13 DISTRICT PORTS						NEW ☑ OLD □ PROD □ INJ □ WDW □ CUSTOMER ORDER NO.:								
CUSTOMER \	VAI	E v	icisy inc			LEASE 94	110	V		WELL N	01-57			
ADDRESS						COUNTY (0 m 1 = 4		STATE /	5				
CITY			STATE			SERVICE CF	REW /	IATTAL , M	harquer,	Phye				
AUTHORIZED B	Υ	-				JOB TYPE: (1 % L)								
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								FINISH OPER	ATION	AM PM				
		:						RELEASED		AM PM				
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become a part of th			of and only those terms and t the written consent of an o					IGNED:	R, OPERATOR, CON					
ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED				ED	UNIT	QUANTITY	UNIT PRICE	\$ AMO	DUNT				
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SERVICE REPRESENTATIV	VE	MvC.	MATTA			RIAL AND SER		ову: Х						



TREATMENT REPORT

Customer V						ease No.							Date						
Looco	7+12 1	· · · ·			 	/ell #	1	-31		12-11-13									
Field Order #			1 117		Ш_				ing <	1/ ₂ De	pth	3588	Coun	ty Cow	184		S	State K	
Type Job	- NW		<u> S.</u>		,4	<u> </u>			<u>·</u>	Format			590	-	Legal D	escription	31-	32-6	
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Casing Size 1)	Tubing Siz	ze	Shots/F	t			Arel	fd 👝 🤘	7 7	332 R) हो .	2 1/	RATE	PRE	SS	ISIP	<i>0</i> %5	Grant	
Depth 35 8	Depth		From		То					50 B			7. Fu		2 4	5 Min.			
Volume 25 4			From	_	То		Pa					Min			•	10 Min			
Max Press	Max Press	s	From		То		Fra	ac	-			Avg				15 Min	•		
Well Connection	n Annulus V	/ol.	From		То							HHP Us	ed			Annulu	s Pre	ssure	
Plug Depth 7	Packer De	epth	From		То		Flush 84. 9					Gas Vol	ıme			Total Lo	oad		
Customer Rep	resentative	Dι	157, N			Station	Man	ager	Kει	/10 9 c	(1)	ley	Tre	ater $_{ ho}$	1, Ko M	1 A TTA			
Service Units	37586			1990	5	1984	}			70959		19918							
Driver Names	M4+0:			<i>[</i> []	412	5 4				PI	1	{		_				<u> </u>	
Time	Casing Pressure		ubing essure	Bbls	s. Pum	ped		Rate							ice Log	· 			
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INVOICE DATE C NO PAGE 12/10/2013 1004409 1 of 1

INVOICE NUMBER

1718 - 91356378

Gates V

Cowley

Pratt

(620) 672-1201

B VAL ENERGY

1 200 W DOUGLAS AVE STE 520

 $\tilde{\mathbf{L}}$ WICHITA

KS US

o ATTN:

67202

LEASE NAME J

LOCATION

COUNTY STATE

KS

Ι Т

JOB DESCRIPTION Cement-New Well Casing/Pi

1-31

JOB CONTACT

ACCOUN'IS	PAYABRE	CI	$\mathbf{C}\mathbf{I}$	\mathbf{V}	E	\mathbf{D}
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јов #	EQUIPMENT #	PURCHASE ORDER NO.			TERMS	DUE DATE		
40669834	20920				Net - 30 days	01/09/2014		
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT		
or Service Dates	: 12/07/2013 to 12	2/07/2013						
040669834		9209	i.					
171809587A Ceme	nt-New Well Casing/Pi 1	12/07/2013						
Cement 8 5/8" Surfa	ace							
60/40 POZ		****	215.00	EA	7.20	1,548.00		
Celloflake			54.00		2.22			
Calcium Chloride			555.00	EA	0.63			
Sugar			50.00	EA	1.20	60.0		
'Unit Mileage Chg (F			120.00		2.55	306		
leavy Equipment Mi	_		240.00		4.20	1,008		
	l. Chgs., per ton mil		1,110.00		0.96			
Depth Charge; 0-50			1.00		600.00	600		
Blending & Mixing S	_		215.00		0.84	180		
Plug Container Util. ("Service Supervisor,			1.00 1.00		150.00 105.00	150 105		
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BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS,TX 75284-1903

801 CHERRY ST, STE 2100 FORT WORTH, TX 76102

SUB TOTAL TAX

5,492.73 132.96

INVOICE TOTAL

5,625.69

10244 NE Hwy. 61 P.O. Box 8613 Pratt. Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET

1718 00507 A

PRESSL	JRE PUMI	PING & WIRELINE 3	1-3	25-	6 W		DATE TICKET NO				
DATE OF 2.7-13 DISTRICT Pratt, Tansas					NEW ✓ OLD PROD INJ WDW CUSTOMER ORDER NO.:						
CUSTOMER Val Energy, Incorporated				LEASE Gates / WELL NO.1-31							
ADDRESS					COUNTY	owl	ey STATE TANSAS				
CITY STATE				SERVICE CREW Messich'S Graves D Phye							
AUTHORIZED BY					JOB TYPE:	NV	V- Surface				
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	TRUCK CALLED 12.6 13 AM 3 CO				
37,216	.75					ļ	ARRIVED AT JOB				
227 4 20020	7.0				·		START OPERATION 12-7-13 445				
33,708.20,920	.75						FINISH OPERATION 12 7-13 \$ 5 30				
19,960-21,010	.75					 	RELEASED 12-7-13 4 5:45				
11,100							MILES FROM STATION TO WELL \20				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP. (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT) ITEM/PRICE REF. NO. QUANTITY \$ AMOUNT MATERIAL, EQUIPMENT AND SERVICES USED UNIT **UNIT PRICE** 60/40 Poz Blend Cement 580 5 h 00 cellflate Lb Calcium Chloride Wooden Ptug. 85/8" 60 24 Sugar 50 00 00 20 510 Pictup Mileage Mί 240 eavy Equipment Mileage MI +M Cement Pump: OFeet To 500 Feet Blanding and Mixing service hrs 200 E 240 <u>5h</u> P 50 ug Container Jul Service Supervisor 5003 hrs SUB, TOTAL CHEMICAL / ACID DATA: **SERVICE & EQUIPMENT** %TAX ON \$ **MATERIALS** %TAX ON \$ TOTAL

SERVICE ()	1
REPRESENTATIONED	7

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THE ABOVE MATERIAL AND SERVICE

ORDERED BY CUSTOMER AND RECEIVED BY:



TREATMENT REPORT

TO SUM STATE PRODUCT OF THE PROSPECT OF THE PR	Chatomer C		Lease No).			Date /			1 -		
Bencognity Station Pratt Tansas 9% 24 (Perph 309 Found) Owley 1840 1505 Typis dob W Surface Cement Formation Usgal Descriptions - 6 W PIPE DATA PERFORATING DATA PERFORMANCE OF THE PRESS ISIP Depth 30 CT Depth From To Performance Transport Transport To Performance Transport T	lease Chergy,	L NC.	Well #	21			// ~	J: -	/ -	15		
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