



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1178943
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1178943

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Diamond Testing General Report

**JAKE
FAHRENBRUCH - TESTER
Cell: (620) 282-8977**

P.O. Box 157
Hoisington KS 67544
Office: (800) 542-7313

General Information

Company Name	Trans Pacific Oil Corporation	Well Name	Rogers #5
Well Operator	Trans Pacific Oil Corporation	Unique Well ID	DST #1 Topeka 3440'-3471'
Contact	Bryce Bidleman	Surface Location	Sec 10-10s-20w-Rooks Co.-KS
Site Contact	Alex Chapin	Test Unit	#5
Field	Marcotte	Pool	NA
Well Type	Vertical	Job Number	F189
Prepared By	Jake Fahrenbruch	Qualified By	Alex Chapin

Test Information

Test Type	Bottom-Hole (no extra equipment)	Test Purpose	Initial Test
Formation	Topeka 3440'-3471'	Gauge Name	0062
Start Test Date	2013/10/27	Start Test Time	20:25:00
Final Test Date	2013/10/28	Final Test Time	04:15:00

Test Results

30 minute initial flow period:	3" blow, increased to 10" in bucket.
75 minute initial shut-in period:	No blow-back.
60 minute final shut-in period:	No blow, increased to 11.5" in bucket.
90 minute final shut-in period:	No blow-back.

Recovered:

195' SOSMCW <1% oil, 82% wtr, 18% mud
 ----- No GIP
 ----- Tool Sample: OSMCW 1% oil, 85% wtr, 14% mud
 ----- Chlorides: 76,000 PPM
 ----- RW: .14 ohm @ 47 Deg F
 ----- PH: 7.5
 ----- Bottom-Hole Temp: 105 Deg F

Pressures:

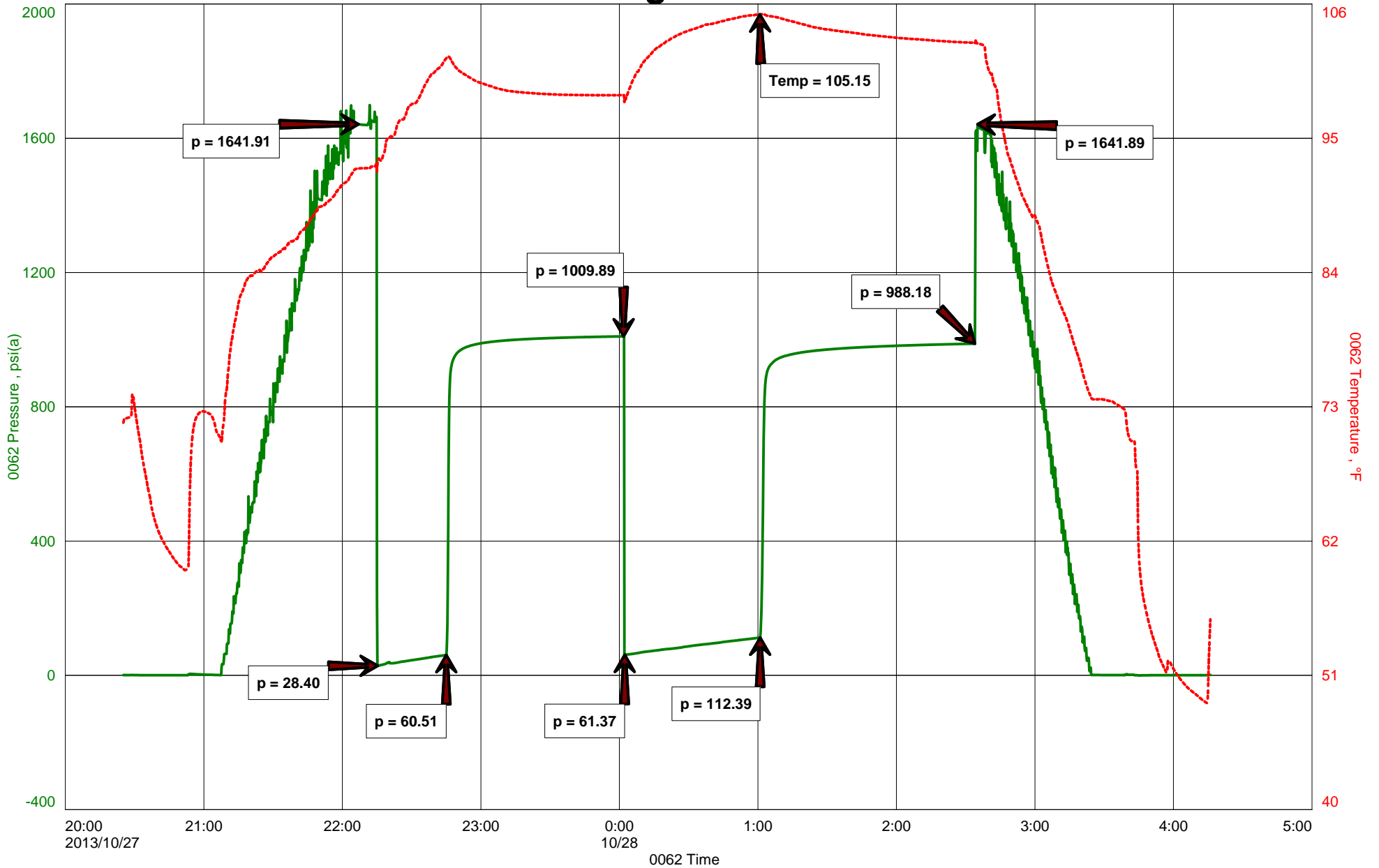
IHP: 1642
 IFP: 28 - 61
 ISIP: 1010
 FFP: 61 - 112
 FSIP: 988
 FHP: 1642

Thanks!

Trans Pacific Oil Corporation
DST #1 Topeka 3440'-3471'
Start Test Date: 2013/10/27
Final Test Date: 2013/10/28

Rogers #5
Formation: Topeka 3440'-3471'
Pool: NA
Job Number: F189

Rogers #5





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: ROGERS5DST1

TIME ON: 8:25 PM 10-27
TIME OFF: 4:15 AM 10-28

Company Trans Pacific Oil Corporation Lease & Well No. Rogers #5
Contractor American Eagle Drilling, LLC Rig #2 Charge to Trans Pacific Oil Corporation
Elevation 2250' KB Formation Topeka Effective Pay Ft. Ticket No. F189
Date 10-28-13 Sec. 10 Twp. 10 S Range 20 W County Rooks State KANSAS
Test Approved By Alex Chapin Diamond Representative Jake Fahrenbruch

Formation Test No. ONE Interval Tested from 3440 ft. to 3471 ft. Total Depth 3471 ft.
Packer Depth 3435 ft. Size 6 3/4 in. Packer depth ft. Size 6 3/4 in.
Packer Depth 3440 ft. Size 6 3/4 in. Packer depth ft. Size 6 3/4 in.
Depth of Selective Zone Set

Top Recorder Depth (Inside) 3426 ft. Recorder Number 0062 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 3441 ft. Recorder Number 5951 Cap. 5,000 P.S.I.
Below Straddle Recorder Depth ft. Recorder Number Cap. P.S.I.

Mud Type Chemical Viscosity 64 Drill Collar Length 30 ft. I.D. 2 1/4 in.
Weight 8.9 Water Loss 6.0 cc. Weight Pipe Length ft. I.D. 2 7/8 in
Chlorides 2100 P.P.M. Drill Pipe Length 3385 ft. I.D. 3 1/2 in
Jars: Make STERLING Serial Number Test Tool Length 25 ft. Tool Size 3 1/2-IF in
Did Well Flow? NO Reversed Out NO Anchor Length 31 ft. Size 4 1/2-FH in
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in

Blow: 1st Open: 3" blow, increased to 10" in bucket. No blow-back.
2nd Open: No blow, increased to 11.5" in bucket. No blow-back.

Table with 2 columns: Description (Recovered ft. of) and Value/Notes. Includes entries for SOSMCW, No GIP, Tool Sample, Chlorides, RW, and PH.

Time Set Packer(s) 10:15 PM A.M. P.M. Time Started Off Bottom 2:30 AM A.M. P.M. Maximum Temperature 105 Deg F
Initial Hydrostatic Pressure (A) 1642 P.S.I.
Initial Flow Period Minutes 30 (B) 28 P.S.I. to (C) 61 P.S.I.
Initial Closed In Period Minutes 75 (D) 1010 P.S.I.
Final Flow Period Minutes 60 (E) 61 P.S.I. to (F) 112 P.S.I.
Final Closed In Period Minutes 90 (G) 988 P.S.I.
Final Hydrostatic Pressure (H) 1642 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test.



Diamond Testing General Report

**JAKE
FAHRENBRUCH - TESTER
Cell: (620) 282-8977**

P.O. Box 157
Hoisington KS 67544
Office: (800) 542-7313

General Information

Company Name Trans Pacific Oil Corporation
Well Operator Trans Pacific Oil Corporation
Contact Bryce Bidleman
Site Contact Alex Chapin
Field Marcotte
Well Type Vertical
Prepared By Jake Fahrenbruch

Well Name Rogers #5
Unique Well ID DST #2 Lower KC 3667' - 3740'
Surface Location Sec 10-10s-20w-Rooks Co.-KS
Test Unit #5
Pool NA
Job Number F190
Qualified By Alex Chapin

Test Information

Test Type Bottom-Hole (no special equipment)
Formation Lower KC 3667' - 3740'
Start Test Date 2013/10/29
Final Test Date 2013/10/29

Test Purpose Initial Test
Gauge Name Gauge 0062
Start Test Time 04:37:00
Final Test Time 10:40:00

Test Results

30 minute initial flow period: Surface blow, increased to .5" in bucket.
30 minute initial shut-in period: No blow-back.
30 minute final flow period: No blow.
30 minute final shut-in period: No blowback.

Recovered: 3' Drilling Mud
Tool Sample: Drilling Mud
Bottom-Hole Temp: 101 Deg F

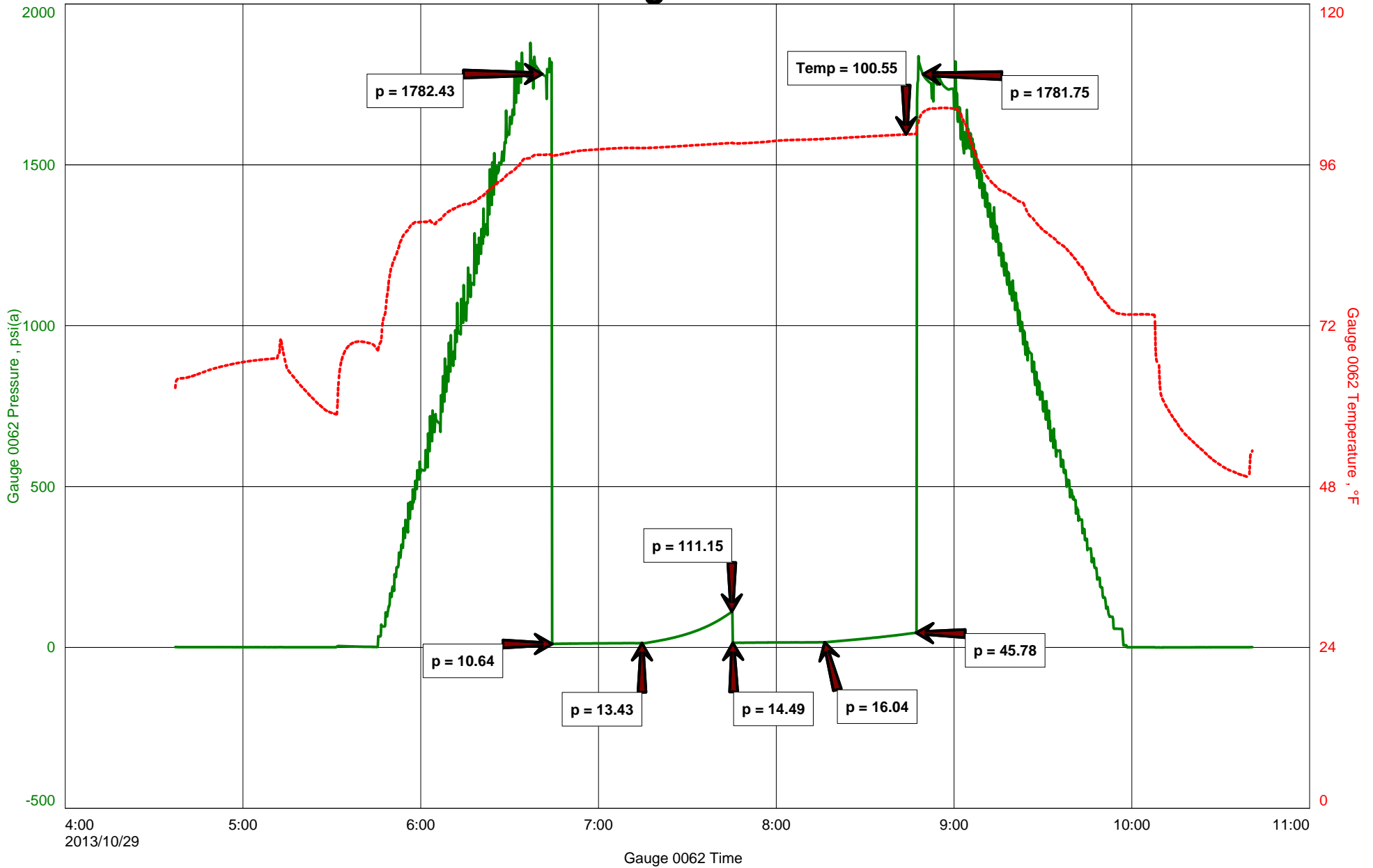
Pressures:
IHP: 1782
IFP: 11 - 13
ISIP: 111
FFP: 14 - 16
FSIP: 46
FHP: 1782

Thanks

Trans Pacific Oil Corporation
DST #2 Lower KC 3667' - 3740'
Start Test Date: 2013/10/29
Final Test Date: 2013/10/29

Rogers #5
Formation: Lower KC 3667' - 3740'
Pool: NA
Job Number: F190

Rogers #5





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: ROGERS5DST2

TIME ON: 4:37 AM
TIME OFF: 10:40 AM

Company Trans Pacific Oil Corporation Lease & Well No. Rogers #5
Contractor American Eagle Drilling, LLC Rig #2 Charge to Trans Pacific Oil Corporation
Elevation 2250' KB Formation Lower Kansas City Effective Pay _____ Ft. Ticket No. F190
Date 10-29-13 Sec. 10 Twp. 10 S Range 20 W County Rooks State KANSAS
Test Approved By Alex Chapin Diamond Representative Jake Fahrenbruch

Formation Test No. TWO Interval Tested from 3667 ft. to 3740 ft. Total Depth 3740 ft.
Packer Depth 3662 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3667 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3653 ft. Recorder Number 0062 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 3710 ft. Recorder Number 5951 Cap. 5,000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chemical Viscosity 54 Drill Collar Length 30 ft. I.D. 2 1/4 in.
Weight 9.3 Water Loss 6.0 cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
Chlorides 2100 P.P.M. Drill Pipe Length 3612 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number _____ Test Tool Length 25 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 73 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. 39"PERF. 9"TOP, 30"BTM Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Surface blow, increased to .5" in bucket.
2nd Open: No blow

Recovered 3 ft. of Drilling Mud
Recovered _____ ft. of Tool Sample: Drilling Mud
Recovered _____ ft. of _____
Recovered _____ ft. of _____

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
_____	Total

Time Set Packer(s) 6:45 am A.M. P.M. Time Started Off Bottom 8:45 am A.M. P.M. Maximum Temperature 101 Deg F

Initial Hydrostatic Pressure..... (A) 1782 P.S.I.
Initial Flow Period..... Minutes 30 (B) 11 P.S.I. to (C) 13 P.S.I.
Initial Closed In Period..... Minutes 30 (D) 111 P.S.I.
Final Flow Period..... Minutes 30 (E) 14 P.S.I. to (F) 16 P.S.I.
Final Closed In Period..... Minutes 30 (G) 46 P.S.I.
Final Hydrostatic Pressure..... (H) 1782 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



Diamond Testing General Report

**JAKE
FAHRENBRUCH - TESTER
Cell: (620) 282-8977**

P.O. Box 157
Hoisington KS 67544
Office: (800) 542-7313

General Information

Company Name Trans Pacific Oil Corporation
Well Operator Trans Pacific Oil Corporation
Contact Bryce Bidleman
Site Contact Alex Chapin
Field Marcotte
Well Type Vertical
Prepared By Jake Fahrenbruch

Well Name Rogers #5
Unique Well ID DST #3 Arbuckle 3770'-3811'
Surface Location Sec 10-10s-20w-Rooks Co.-KS
Test Unit #5
Pool NA
Job Number F191
Qualified By Alex Chapin

Test Information

Test Type Bottom-Hole (no special equip)
Formation Arbuckle 3770'-3811'
Start Test Date 2013/10/29
Final Test Date 2013/10/30

Test Purpose Initial Test
Gauge Name 0062
Start Test Time 23:59:00
Final Test Time 07:48:00

Test Results

30 minute initial flow period: Surface blow, increased to B.O.B. in 30 minutes.
75 minute initial shut-in period: No blow-back.
60 minute final flow period: No blow, increased to 11" in bucket.
90 minute final shut-in period: No blow-back.

Recovered:

5' SWC MCO 70% oil, 5% wtr, 25% mud
50' OS WCM 2% oil, 20% wtr, 78% mud
183' OS SMCW 2% oil, 88% wtr, 10% mud

Total RecoveredFluid: 238'

Tool Sample OSW 2% oil, 98%wtr

Chlorides: 24,000 PPM

RW: .3 ohm @ 44 Deg F

PH: 7.5

Bottom-Hole Temp: 107 Deg F

Pressures:

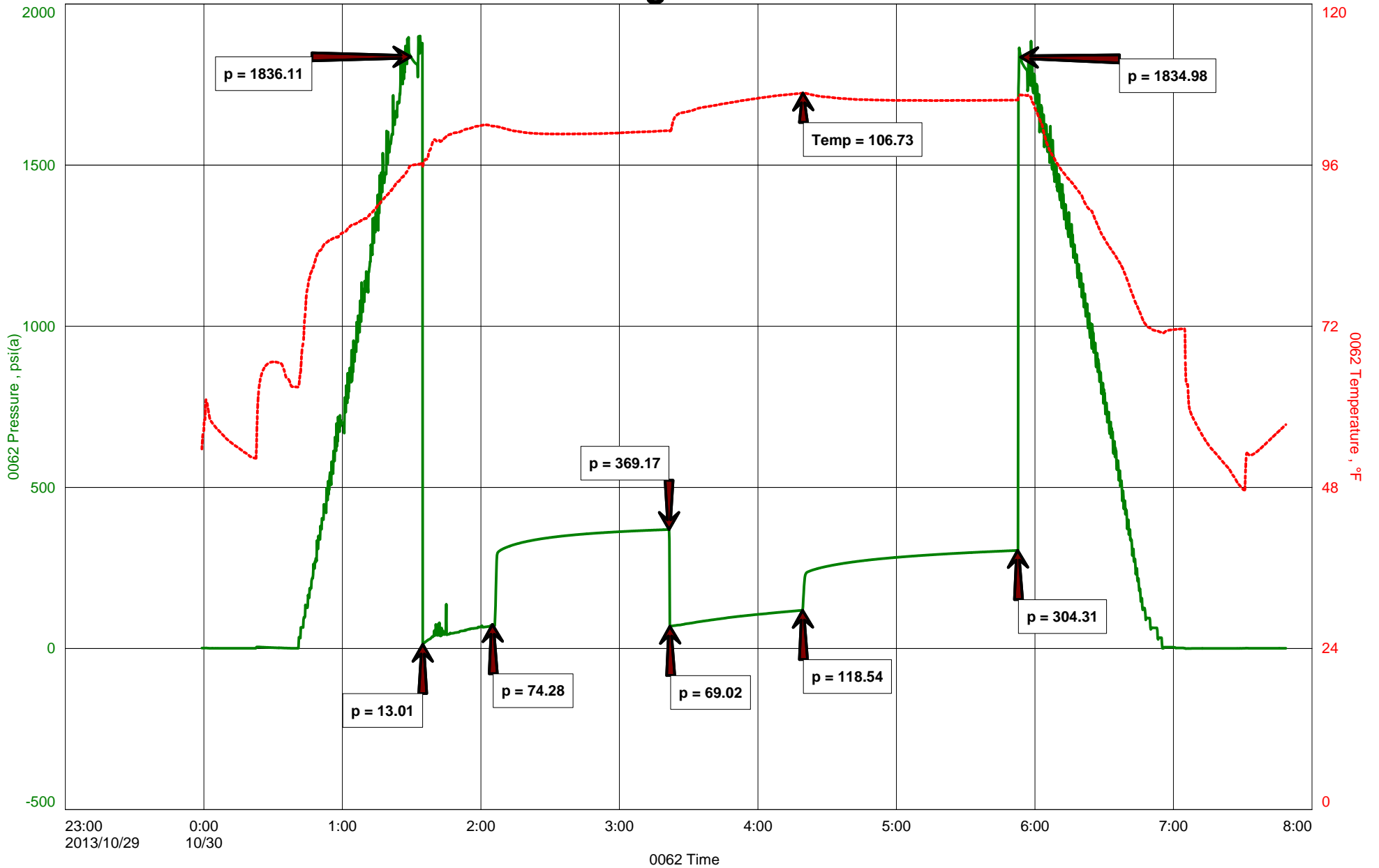
IHP: 1836
IFP: 13 - 74
ISIP: 369
FFP: 69 - 119
FSIP: 304
FHP: 1835

Thanks

Trans Pacific Oil Corporation
DST #3 Arbuckle 3770'-3811'
Start Test Date: 2013/10/29
Final Test Date: 2013/10/30

Rogers #5
Formation: Arbuckle 3770'-3811'
Pool: NA
Job Number: F191

Rogers #5





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: ROGERS5DST3

TIME ON: 11:59 PM 10-29
TIME OFF: 7:48 AM 10-30

Company Trans Pacific Oil Corporation Lease & Well No. Rogers #5
Contractor American Eagle Drilling, LLC Rig #2 Charge to Trans Pacific Oil Corporation
Elevation 2250' KB Formation Arbuckle Effective Pay _____ Ft. Ticket No. F191
Date 10-30-13 Sec. 10 Twp. 10 S Range 20 W County Rooks State KANSAS
Test Approved By Alex Chapin Diamond Representative Jake Fahrenbruch

Formation Test No. THREE Interval Tested from 3770 ft. to 3811 ft. Total Depth 3811 ft.
Packer Depth 3765 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3770 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3754 ft. Recorder Number 0062 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 3780 ft. Recorder Number 5951 Cap. 5,000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chemical Viscosity 56 Drill Collar Length 30 ft. I.D. 2 1/4 in.
Weight 9.3 Water Loss 6.0 cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
Chlorides 2100 P.P.M. Drill Pipe Length 3715 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number _____ Test Tool Length 25 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 41 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. ALL PERF Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Surface blow, increased to B.O.B. in 30 minutes. No blowback.
2nd Open: No blow, increased to 11" in 60 minutes. No blowback.

Recovered 5 ft. of SWC MCO 70% oil, 5% wtr, 25% mud
Recovered 50 ft. of OS WCM 2% oil, 20% wtr, 78% mud
Recovered 183 ft. of OS SMCW 2% oil, 88% wtr, 10% mud
Recovered _____ ft. of Total Recovered Fluid: 238'

Recovered _____ ft. of <u>Tool Sample: OSW 2% oil, 98% wtr</u>	Price Job
Recovered _____ ft. of <u>Chlorides: 24,000 PPM</u>	Other Charges
Remarks: _____ <u>RW: .3 ohm @ 44 Deg F</u>	Insurance
_____ <u>PH: 7.5</u>	Total

Time Set Packer(s) 1:35 AM A.M. P.M. Time Started Off Bottom 5:50 AM A.M. P.M. Maximum Temperature 107 Deg F

Initial Hydrostatic Pressure..... (A) 1836 P.S.I.
Initial Flow Period..... Minutes 30 (B) 13 P.S.I. to (C) 74 P.S.I.
Initial Closed In Period..... Minutes 75 (D) 369 P.S.I.
Final Flow Period..... Minutes 60 (E) 69 P.S.I. to (F) 119 P.S.I.
Final Closed In Period..... Minutes 90 (G) 304 P.S.I.
Final Hydrostatic Pressure..... (H) 1835 P.S.I.

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GEOLOGIST'S REPORT
DRILLING TIME AND SAMPLE LOG

Geologist on Well: Alex Chapin

LEASE: Rogers #5

FIELD: Marcotte

LOCATION: 1895 FNL & 1755 F-WL

SEC: 10 TWP: 10S RGE: 20W

COUNTRY: Kooks STATE: Kansas

CONTRACTOR: American Eagle Rig #2

SPUD: 2/3/013 COMP: 31/0/013

RTD: 4300' (-2052) LTD: 4307' (-2052)

MUD UP: 3300 TYPE MUD: CHEMICAL

SAMPLES SAVED FROM: 3300 TO RTD

DRILLING TIME KEPT FROM: 3100 TO RTD

SAMPLES EXAMINED FROM: 3300 TO RTD

GEOLOGICAL SUPERVISION FROM: 3300

REFERENCE WELL: Sparks A#5

FORMATION: Sample Tops

Formation: Sample Tops

Formation: Sample Tops

Formation: Sample Tops

Formation: Sample Tops

Formation: Sample Tops

Formation: Sample Tops

Formation: Sample Tops

Formation: Sample Tops

ELEVATIONS

KB: 2250

DF: _____

GL: 2243

Measurements are All From Kelly Bushing

CONDUCTOR: SURFACE: 8.58' @ 2211'

CONDUCTOR: PRODUCTION: 5.12' @ 3881'

CONDUCTOR: ELECTRICAL SURVEYS

CONDUCTOR: D.L. DLCP

CONDUCTOR: _____

CONDUCTOR: _____

CONDUCTOR: _____

CONDUCTOR: _____

CONDUCTOR: _____

CONDUCTOR: _____

CONDUCTOR: _____

CONDUCTOR: _____

CONDUCTOR: _____

CONDUCTOR: _____

CONDUCTOR: _____

CONDUCTOR: _____

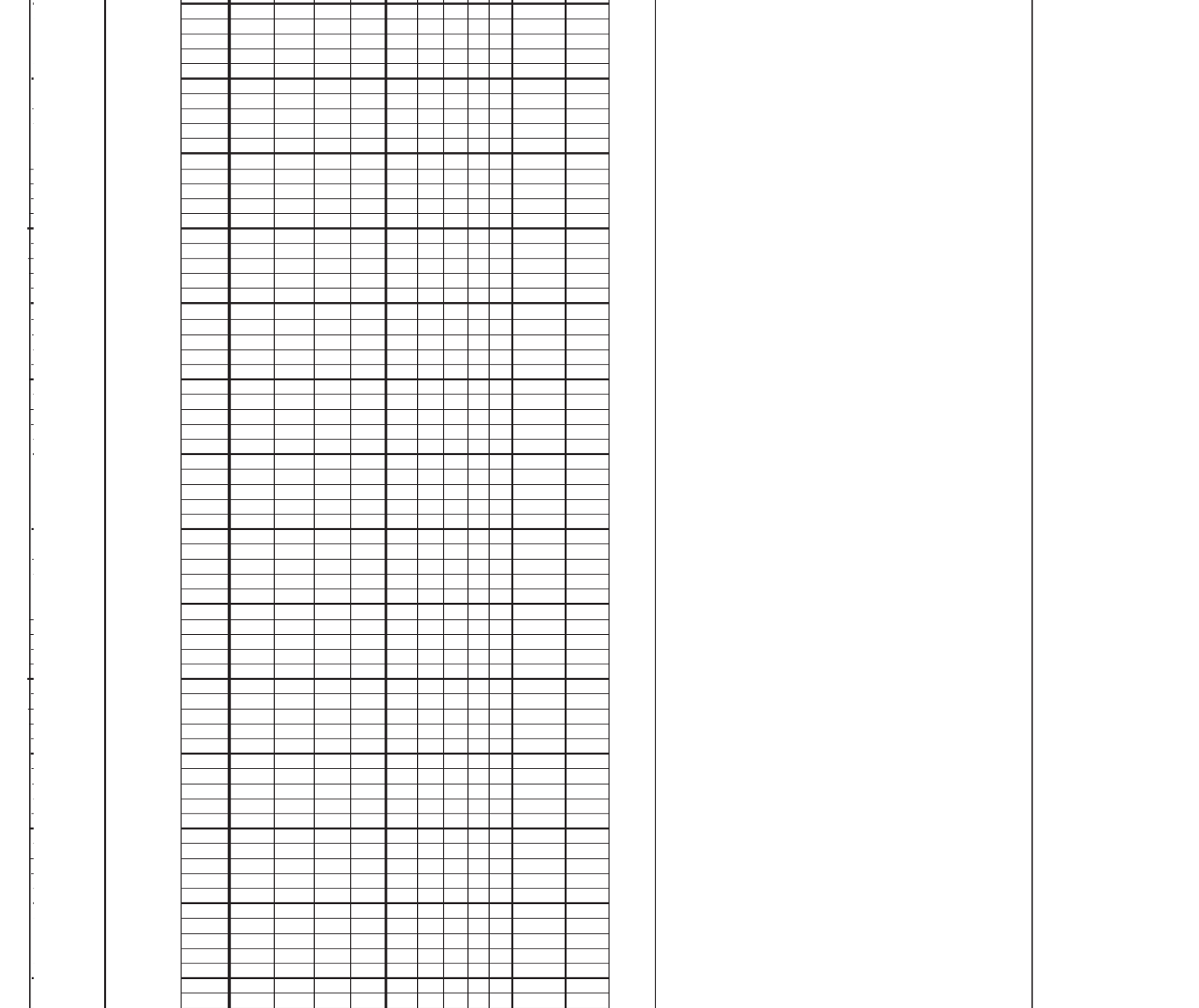
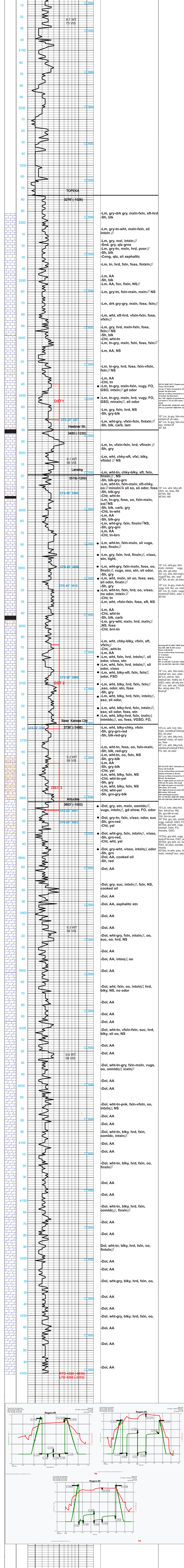
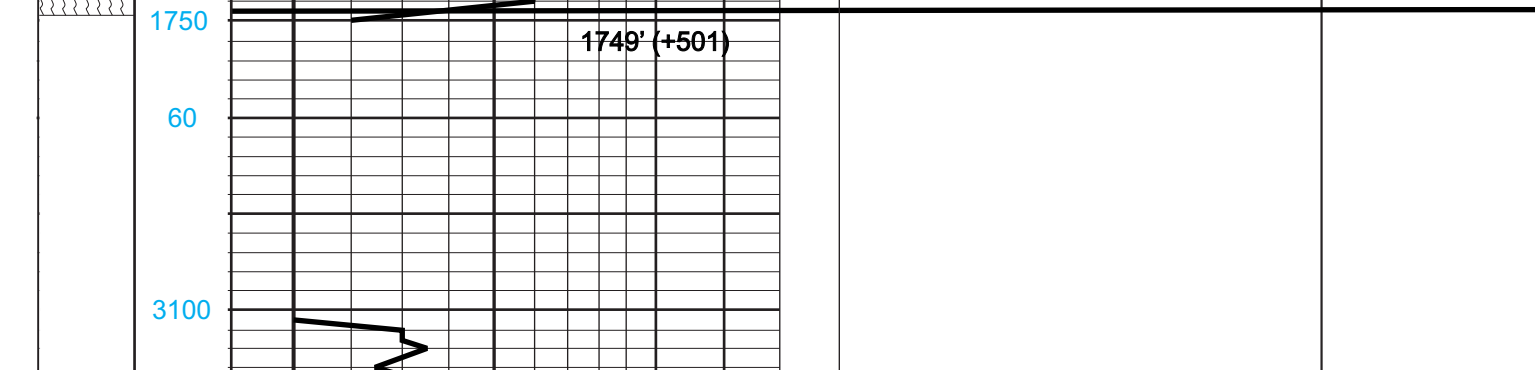
CONDUCTOR: _____

CONDUCTOR: _____

CONDUCTOR: _____

REMARKS Due to the low structural nature of this well it did not prove to be commercial and therefore was made in to a SWDWD.

LEGEND



TRANS PACIFIC OIL CORPORATION
 2015-163-24158
 2015-163-24158
 2015-163-24158

ALLIED OIL & GAS SERVICES, LLC 054896

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell, Ks

DATE <u>10.24.13</u>	SEC. <u>10</u>	TWP. <u>10</u>	RANGE <u>20</u>	CALLED OUT	ON LOCATION	JOB START <u>5:30 Am</u>	JOB FINISH <u>6:00 Am</u>
LEASE <u>Rogue</u>	WELL# <u>5</u>	LOCATION <u>Zunch, Kc</u>				COUNTY <u>Wood Co</u>	STATE <u>Kc</u>
OLD OR NEW (Circle one)		<u>5 West 2 South 1/4 W South into</u>					

CONTRACTOR American Eagle OWNER _____

TYPE OF JOB Surfacer

HOLE SIZE 12 1/4 T.D. _____ CEMENT AMOUNT ORDERED 160 com

CASING SIZE 8 3/4 DEPTH 222.12 _____

TUBING SIZE _____ DEPTH 31.00 21. gel

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____ COMMON 160 slc @ 17.9 \$2,864.00

MEAS. LINE _____ SHOE JOINT 15' POZMIX _____

CEMENT LEFT IN CSG. _____ GEL 3 slc @ 23.40 \$ 70.20

PERFS. _____ CHLORIDE 6 sl @ 64.0 \$ 384.00

DISPLACEMENT 13.19 bbl / 100 ASC _____

EQUIPMENT _____

PUMP TRUCK CEMENTER Anthony P

409 HELPER Nathan D

BULK TRUCK _____

410 DRIVER Jesse C

BULK TRUCK _____

_____ DRIVER _____

HANDLING 173.51 \$/3 @ 2.48 \$ 430.31

MILEAGE 300.58 3m @ 2.60 \$ 781.51

TOTAL \$ 4,530.01

REMARKS:

* Circulated Asl @ 25 min
mud to surface
* Ran 160 sl @ 24.39 min
Displaced cement @ 13.19 bbl / 100
cement circulated to surface
* Shot 8 3/4 in @ #200 pps

SERVICE

DEPTH OF JOB 222.12'

PUMP TRUCK CHARGE \$ 6,512.25

EXTRA FOOTAGE @ _____

MILEAGE Heavy 38m @ 7.7 \$ 292.60

MANIFOLD Light 38m @ 4.4 \$ 167.20

TOTAL \$ 6,972.05

CHARGE TO: Trans Pacific Oil

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL 0

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE Bradford P. ...

SALES TAX (If Any) _____

TOTAL CHARGES \$ 6,502.06

DISCOUNT \$ 1,300.41 IF PAID IN 30 DAYS

Net 5201.65

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BY: _____

JOB LOG

SWIFT Services, Inc.

10-31-13

DATE 11-1-13 PAGE NO.

CUSTOMER Trans Pac	WELL NO. 5	LEASE Roger	JOB TYPE 5 1/2 Long string	TICKET NO. 25227
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CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0230							in location
								TO 4302 55 20
								TP 3881 Insert 3881
								PL top 52 1697' 5 1/2 x 14 #
								centralizers 1,2,3,5,7,9,11,13,51,53
								Gaslets 1,5
	0220							Start Pipe
	0345							Break Circulation
	0350					700		Drop Ball Set Packer Shoe
	0410		7					Plug BH 30 sts
	0415	5	12		✓	300		Start Mud Flush
		5	20		✓	300		Start KCL Flush
		5	41		✓	200		Start Cement
	0438							Drop Plug
								Wash out Pump + Lines
	0440	6.5			✓			Start Displacement
	0520		94.2		✓	800 1500		land Plug
								Release Dry
								Wash up Rack up
	0530							Job Complete
								Thank You
								Just, Brian, Rob

JOB LOG

SWIFT Services, Inc.

DATE 11-7-13 PAGE NO.

CUSTOMER Trans Pac WELL NO. 5 LEASE Royers JOB TYPE Port Collar TICKET NO. 25231

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1130							on location
								PC @ 1697
	1250				✓		1020	Pressure test hold
								open Port Collar
	1255	3			✓		450	Injection Rate
	1300	3.5					400	Start Cement
		3.5	1	✓			400	Get Circulation
		3.5	55	✓			400	Circulate Cement
		3.5	60	✓			400	Bring weight up 25 sks
	1315		8					Start Displacement
	1320							Close PC
	1322						1000	Pressure test hold
								Run 4 joints
		3	25	✓	✓		250	Reverse out Clean
								Wash up Back up
	1430							Job Complete Thank You Josh, Brian, Isaac

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mixed 125 sks
25 sks on pit

BY:...

ROGERS #5

SEC. 10-10S-20W, ROOKS CO., KS

Log Tops:

Anhydrite	1710' (+ 540) -7'
B/Anhydrite	1749' (+ 501) -3'
Topeka	3277' (-1027) -2'
Heebner	3479' (-1229) -2'
Lansing	3518' (-1268) -4'
BKC	3807' (-1557) -5'
RTD	4300' (-2050)