Confidentiality Requested: Yes No

## KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

1182663

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

### WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
	Elevation: Ground: Kelly Bushing:
Gas D&A ENHR SIGW	Total Vertical Depth: Plug Back Total Depth:
GG GSW Temp. Abd.	Amount of Surface Pipe Set and Cemented at: Feet
CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Duilling Fluid Management Dian
Plug Back Conv. to GSW Conv. to Producer	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls
Dual Completion         Permit #:	Dewatering method used:
SWD         Permit #:	Location of fluid disposal if hauled offsite:
ENHR Permit #:	
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

#### AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

## Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

	Page Two	1182663
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East West	County:	
INCTRUCTIONS: Chave important tang of formations panetwated	Datail all aaraa Bapart a	Il final conice of drill stome tests giving interval tested, time test

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional She	eets)	Yes No		-	on (Top), Depth ar		Sample
Samples Sent to Geolog	gical Survey	Yes No	Nam	e		Тор	Datum
Cores Taken Electric Log Run		☐ Yes ☐ No ☐ Yes ☐ No					
List All E. Logs Run:							
		CASING Report all strings set-o	RECORD Ne		ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SQU	EEZE RECORD			
Purpose:	Depth	Trace of Ocean ant	III On also I land		Turne and D		

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing				
Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?	Yes
Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?	Yes
Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?	Yes

(If No, skip questions 2 and 3) (If No, skip question 3)

No

No

No

(If No, fill out Page Three of the ACO-1)

Shots Per Foot		PERFORATION Specify For		RD - Bridge F Each Interval		e	A		ement Squeeze Record of Material Used)	Depth
TUBING RECORD:	Siz	ze:	Set At:		Packer	At:	Liner Ru	n:	No	
Date of First, Resumed	Product	ion, SWD or ENHF	<b>}</b> .	Producing N		oing	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	S.	Gas	Mcf	Wat	er	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITI	ON OF C	AS:			METHOD				PRODUCTION IN	TERVAL:
Vented Solo	1 🗌 I	Jsed on Lease		Open Hole	Perf.		Comp.	Commingled		
(If vented, Su	bmit ACC	0-18.)		Other (Specify	)	(Submit )		(Submit ACO-4)		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	Alton Oil LLC
Well Name	Donald 3
Doc ID	1182663

All Electric Logs Run

Duel Induction
Compensated Density
Gamma-Neutron
Sonic Bond

Form	ACO1 - Well Completion
Operator	Alton Oil LLC
Well Name	Donald 3
Doc ID	1182663

# Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Type and Percent Additives
Surface	12.25	8.6250	23.00	210	Class A	Calcium Cloride
Production	7.8750	5.50	15.50	3136	Class A	Calcium Cloride

0-431-9210 DATE	or 800-467-867	6 WELL NAME & NUM	CEMEN IBER	T API SECTION	15-035-2- TOWNSHIP	4535-6 RANGE	COUNTY	
0/16/13	1128	Donald #	3	29	3.0	5	COW	
JSTOMER <u>A 1+ o n</u> AILING ADDRI	011	al la oligent, CCARE is grado. E allari interpretation. Resolution or allari data from		TRUCK #	DRIVER	TRUCK #	DRIVER	
PO PAN	117	a mod rindt sur fife for	a free hours	64B	Colly N	n aur surrya.	0 0017 2 71120	
Winfil	11	STATE ZIP CODE	nglibi b Sustan Sustan	471	Jeff S			
B TYPE Su	face 1	HOLE SIZE 12. 14	HOLE DEPTH	223	CASING SIZE & WI	EIGHT 99	6 million	
ASING DEPTH		DRILL PIPE	_TUBING	And to other	the second s	OTHER	त्वया ॥ इ. २००१ विद्याप्री विद्याल	
URRY WEIGH		SLURRY VOL DISPLACEMENT PSI	WATER gal/s	/sk CEMENT LEFT in CASING RATE				
EMARKS:	alat, M.	DISPLACEMENT PSI	NIA PSI	00111	OSKS Plas	O.A. A.A. MA	e.t	
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			and the second sec	the second se	the state of the s	and the second s		

CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015		PUMP CHARGE	870,00	870,00
5406	33	MILEAGE	4,20	138.60
5407	and the services of their se	min Bulk delivery	368.00	368.00
1045	120519	Class Acement	15,70	1884.00
1102	288149	calcium Chloride	,78	224.64
1118 B	240.455	Gel -	,22	52.80
1107	60/35	Polyf19Ke	2.47	148,20
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and the second second		sector to be well of beam into	Subtetal	3686.24
	1	lott's	SALES TAX	147.82
vin 3737	AD AN	high the second se	ESTIMATED TOTAL	3834.06

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

And the second second	ONSOLIDA Oil Well Services	Will The Second States	340	Consolidated O	TICKET NUME	80 2015+	174 EMMAT
	hanute, KS 66720 or 800-467-8676	FIELD TICKE	ET & TREA CEMEN		ORT 15-035-2	4535-00	0-00
DATE	CUSTOMER #	WELL NAME & NU	MBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-20-13	1128	Dowald	世3	29	305	SE	Contey
CUSTOMER MAILING ADDR	DW DPI	ing and the second s	n dan A <u>2 s 19</u> 31 manizan a	TRUCK#	DRIVER	TRUCK #	DRIVER
CITY WPW	iel &	TATE ZIP CODE HS 67156 OLE SIZE 778	HOLE DEPTI	681 692	BPIL H TRACY CASING SIZE & M		in Preu Chi
CASING DEPTH SLURRY WEIG DISPLACEMEN REMARKS:	н <u>З/</u> р нт <u>З 34</u> s	RILL PIPE LURRY VOL 32 ISPLACEMENT PSI 675 A + 376 - 8 PRO LACED PLU A DO L	TUBING	KE CPec CHCLL+ 74.24 Wold	CEMENT LEFT IN RATE 6.27 6 WARDOW 5 165 HOL 5 165 HOL	OTHER	HEALT Freshwate Hushor HINO Iba
Cent	3-5-6	Same and an annual series of the series of t	All rob			Diaman and a state of the state	Tank ducet

	PUMP CHARGE	the second second	
21		1085.00	1085.00
	MILEAGE	4,20	130,20
625	ForstagE	123	143.75
125	sk A	15,70	1962.50
250	155 CACH2	178	195.00
375	165 Gel	122	82.50
622		368.00	368,00
5	80 AC	90,00	450,00
1	52 AFU FLOAT SLOE	361,00	361.00
1	52 hautch down	266.75	266,75
3	52 Johno Centi	75.75	240,00
		de troit bernel	Jadaas
	Ouboth/	SALES TAX	2849145
mlli		ESTIMATED	108448
	125 250 375 625 1	125 5ks A 250 /bs CACH 2 375 /bs Gelsen/ 1 Bulk Deliverly 5 80 AC 1 52 AFU Flogt Shot 1 52 AFU Flogt Shot 1 52 Basket 3 53 Tubeo Cents Sublotal 6496 m. L.	125 5/5 A 250 /bs CACA2 375 /bs CACA2 375 /bs Gel 124 525 /bs Holsen/ 1 Bulk Delmenly 5 80 /AC 1 52 AND Flort Shot 1 54 Basket 1 54 Basket 1 55 Shot 1 54 Basket 1 55 Shot 1 55 Shot

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