



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1182911
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1182911

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Congdon 10-28
Doc ID	1182911

All Electric Logs Run

Induction
Porosity
Micro
Sonic

Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Congdon 10-28
Doc ID	1182911

Tops

Name	Top	Datum
Anhy	1890	+968
B/Anhy	1974	+884
Heebner	3859'	-1001
Lansing	3901'	-1043
Stark	4262'	-1404
B/KC	4413'	-1555
Marmaton	4440'	-1582
Pawnee	4493'	-1635
Ft.scott	4527'	-1669
Cherokee	4539	-1681
Morrow	4707'	-1849

ALLIED OIL & GAS SERVICES, LLC 061085

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT: Great Bend

DATE <u>12-15-13</u>	SEC. <u>28</u>	TWP. <u>23</u>	RANGE <u>32</u>	CALLED OUT	ON LOCATION	JOB START <u>7:30 pm</u>	JOB FINISH <u>6:30 pm</u>
LEASE <u>Condon</u>		WELL # <u>10-28</u>		LOCATION <u>Garden City N. Hwy St - E. Parker</u>		COUNTY <u>Finney</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Duke 1
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D.
 CASING SIZE 8 3/4 DEPTH
 TUBING SIZE DEPTH
 DRILL PIPE 4 1/2 DEPTH 1110
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 42 Ft
 PERFS.
 DISPLACEMENT 68.35

OWNER
 CEMENT
 AMOUNT ORDERED 400 sks 65/35 6 1/2 gal
3% CC 1/4 Flt
200 sks Class A 3% CC 1/4 Flt
 COMMON 200 @ 17.90 3-580.00
 POZMIX @
 GEL 4 @ 23.40 93.60
 CHLORIDE 1608 @ .80 1,286.40
 ASC @
400 sks 65/35 + 6 @ 15.95 6,380.00
1608 x 1 100 @ 2.97 297.00
 HANDLING 676.23 @ 2.48 1,677.05
 MILEAGE 28.88 x 50 @ 2.60 3,755.28
 TOTAL 17,049.33

EQUIPMENT

PUMP TRUCK CEMENTER Josh Gance
 # 398 HELPER Andy Femptle
 BULK TRUCK
 # 871-112 DRIVER Don Casper
 BULK TRUCK
 # 609-170 DRIVER Tommy Tijerina TWS

REMARKS:

Break down motor w/ rig work - Drop ball
run 5 bbl fresh cement
mix 400 sks 65/35 6 1/2 gal 3% CC 1/4 Flt
mix 200 sks Class A 3% CC 1/4 Flt
Drop plug
Displace 68.35 bbl fresh cement
Pressure plug 1600 psi
Cement will circulate - Rig down

SERVICE

DEPTH OF JOB
 PUMP TRUCK CHARGE 2213.25
 EXTRA FOOTAGE @
 MILEAGE Hum 50 @ 7.70 385.00
 MANIFOLD Head @ 275.00 275.00
Hum 50 @ 4.40 220.00
 TOTAL 3,093.25

CHARGE TO: American Varrick
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

3 Seat @ 37.50 112.50
Guide shoe @ 250.70 250.70
Plug & plug @ 76.25 76.25
AFU insert @ 446.94 446.94
 TOTAL 886.39

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X Mike Godfrey
 SIGNATURE X [Signature]

SALES TAX (If Any) _____
 TOTAL CHARGES 21,049.37
 DISCOUNT 4,209.87 IF PAID IN 30 DAYS
16,839.50



CHARGE TO: American Warrior
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

TICKET 25775

PAGE 1 OF 2

SERVICE LOCATIONS
 1. Nesby KS WELL/PROJECT NO. 10-28 LEASE Congdon COUNTY/PARISH Finney STATE KS CITY Garden City DATE 2 Jan 14 OWNER _____
 2. TICKET TYPE SERVICE SALES CONTRACTOR Duke RIG NAME/NO. 1 SHIPPED VIA CT DELIVERED TO location ORDER NO. _____
 3. WELL TYPE oil WELL CATEGORY Development JOB PURPOSE Cement Logging WELL PERMIT NO. _____ WELL LOCATION 28-23-32
 4. REFERRAL LOCATION _____ INVOICE INSTRUCTIONS _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE TRK 114	90	mi			6.00	540.00
578		1			Pump Charge	1	ea			1500.00	1500.00
402		1			Centralizer	8	ea	5 1/2	in	70.00	560.00
403		1			Cement Basket	2	ea	5 1/2	in	300.00	600.00
406		1			Catch down plug & Gaffle	1	ea	5 1/2	in	275.00	275.00
407		1			Insert float shoe w/ AUTO FILL	1	ea	5 1/2	in	375.00	375.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED _____ TIME SIGNED _____
 P.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				1	3850.00
WE UNDERSTOOD AND MET YOUR NEEDS?				2	5972.13
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Subtotal	9822.13
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Finney TAX 7.3%	482.35
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	10,304.48
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR _____ APPROVAL _____
 ABC

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 25775

CUSTOMER American Warrior WELL Congdon 10-28 DATE 2 Jan 14 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		SUM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY	SUM	QTY	SUM		
325		1				STANDARD cement (For 242)	175	sk			14.50	2537.50
284		1				calseal	800	lb	8	sk	35.00	280.00
283		1				SALT	900	lb			0.20	180.00
292		1				halad-322	125	lb			8.00	1000.00
276		1				flucela	50	lb			2.50	125.00
281		1				mud flush	500	gal			1.25	625.00
221		1				KCh liquid	2	gal			25.00	50.00
581		1				SERVICE CHARGE	175				2.00	350.00
583		1				MILEAGE CHARGE	TOTAL WEIGHT 18325	LOADED MILES 90			1.00	824.63

CONTINUATION TOTAL 5972.13

JOB LOG

SWIFT Services, Inc.

DATE JAN 14 PAGE NO. 1

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								LEASE <u>Congdon</u> JOB TYPE <u>Cement long string</u> TICKET NO. <u>25775</u>
								175 sk EA-2 w/ 4# floccul.
								52" x 175 casing 111 joints - 4850
								ID = 4850' shoe jif 42' 17" casing
								Centralizers Baskets
	0000							on loc TRR 114
	0125							start 52" v 175 casing in well 17"
	0515							Drop ball - circulate
	0620	3	12					Pump 500 gal mud flush
		3	20					Pump 20 bbl KCl flush
								Plug RH - MH 30 sk - 20 sk
	0645	3 1/2	35					Mix EA-2 cement 125 sk @ 15.3 ppg
	0656							Drop latch down plug
								wash out pump & line
	0700	6 1/2						200 Displace plug
		6 1/2	99					800
	0730	6 1/2	110					1500 hand plug
	0735							Release pressure to truck - deiced up
								WASH TRUCK
								RACK UP
	0800							job complete
								- pump
								glare, flint & casing



DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

PO Box 399
Garden City, KS 67846

ATTN: Kevin Timson

Congdon #10-28

28-23s-32w Finney,KS

Start Date: 2013.12.29 @ 17:35:35

End Date: 2013.12.30 @ 01:35:50

Job Ticket #: 56603 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2014.01.07 @ 13:43:44



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior Inc
PO Box 399
Garden City, KS 67846
ATTN: Kevin Timson

28-23s-32w Finney, KS

Congdon #10-28

Job Ticket: 56603 **DST#: 1**

Test Start: 2013.12.29 @ 17:35:35

GENERAL INFORMATION:

Formation: **Pawnee**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 20:44:50
 Time Test Ended: 01:35:50
 Interval: **4483.00 ft (KB) To 4507.00 ft (KB) (TVD)**
 Total Depth: 4507.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Shane McBride
 Unit No: 55
 Reference Elevations: 2858.00 ft (KB)
 2846.00 ft (CF)
 KB to GR/CF: 12.00 ft

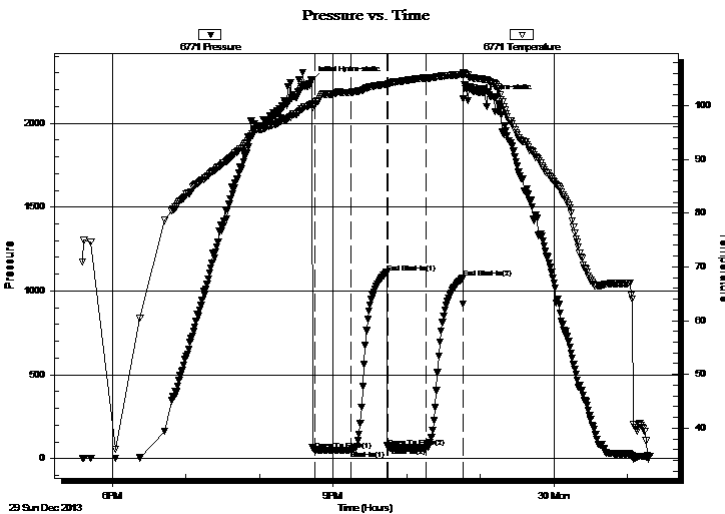
Serial #: 6771

Inside

Press@RunDepth: 65.91 psig @ 4484.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2013.12.29 End Date: 2013.12.30 Last Calib.: 2013.12.30
 Start Time: 17:35:35 End Time: 01:18:50 Time On Btm: 2013.12.29 @ 20:42:35
 Time Off Btm: 2013.12.29 @ 22:46:20

TEST COMMENT: 3 1/2" blow
 No return
 3 1/2" blow
 No return

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2253.92	100.24	Initial Hydro-static
3	49.09	100.06	Open To Flow (1)
32	50.94	102.47	Shut-In(1)
61	1110.41	103.95	End Shut-In(1)
62	70.31	103.94	Open To Flow (2)
93	65.91	105.11	Shut-In(2)
124	1079.02	105.75	End Shut-In(2)
124	2148.19	106.18	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
45.00	g m w /oil spots 10g 90m	0.63
0.00	195' very weak gas in pipe	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc
PO Box 399
Garden City, KS 67846
ATTN: Kevin Timson

28-23s-32w Finney,KS
Congdon #10-28
Job Ticket: 56603 **DST#: 1**
Test Start: 2013.12.29 @ 17:35:35

Tool Information

Drill Pipe:	Length: 4474.00 ft	Diameter: 3.80 inches	Volume: 62.76 bbl	Tool Weight:	1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose:	75000.00 lb
			<u>Total Volume: 62.76 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	19.00 ft			String Weight: Initial	51000.00 lb
Depth to Top Packer:	4483.00 ft			Final	52000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	24.00 ft				
Tool Length:	52.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4456.00	
Shut In Tool	5.00			4461.00	
Hydraulic tool	5.00			4466.00	
Jars	5.00			4471.00	
Safety Joint	3.00			4474.00	
Packer	5.00			4479.00	28.00 Bottom Of Top Packer
Packer	4.00			4483.00	
Stubb	1.00			4484.00	
Recorder	0.00	6771	Inside	4484.00	
Recorder	0.00	8844	Outside	4484.00	
Perforations	18.00			4502.00	
Bullnose	5.00			4507.00	24.00 Bottom Packers & Anchor

Total Tool Length: 52.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
PO Box 399
Garden City, KS 67846
ATTN: Kevin Timson

28-23s-32w Finney,KS
Congdon #10-28
Job Ticket: 56603 **DST#: 1**
Test Start: 2013.12.29 @ 17:35:35

Mud and Cushion Information

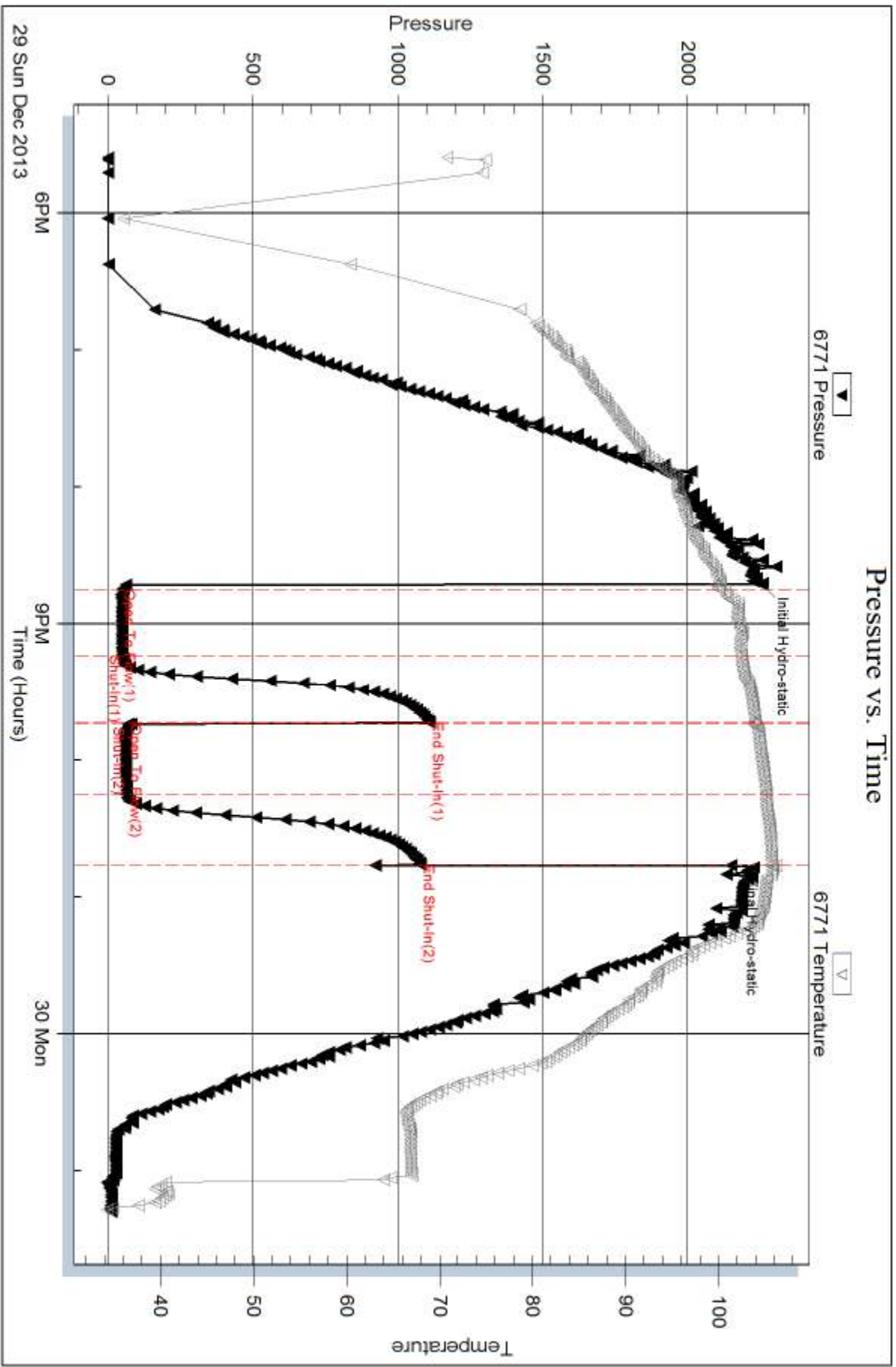
Mud Type: Gel Chem	Cushion Type:	Oil API:	0 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	0 ppm
Viscosity: 57.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.95 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 3200.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
45.00	g m w /oil spots 10g 90m	0.631
0.00	195' very weak gas in pipe	0.000

Total Length: 45.00 ft Total Volume: 0.631 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

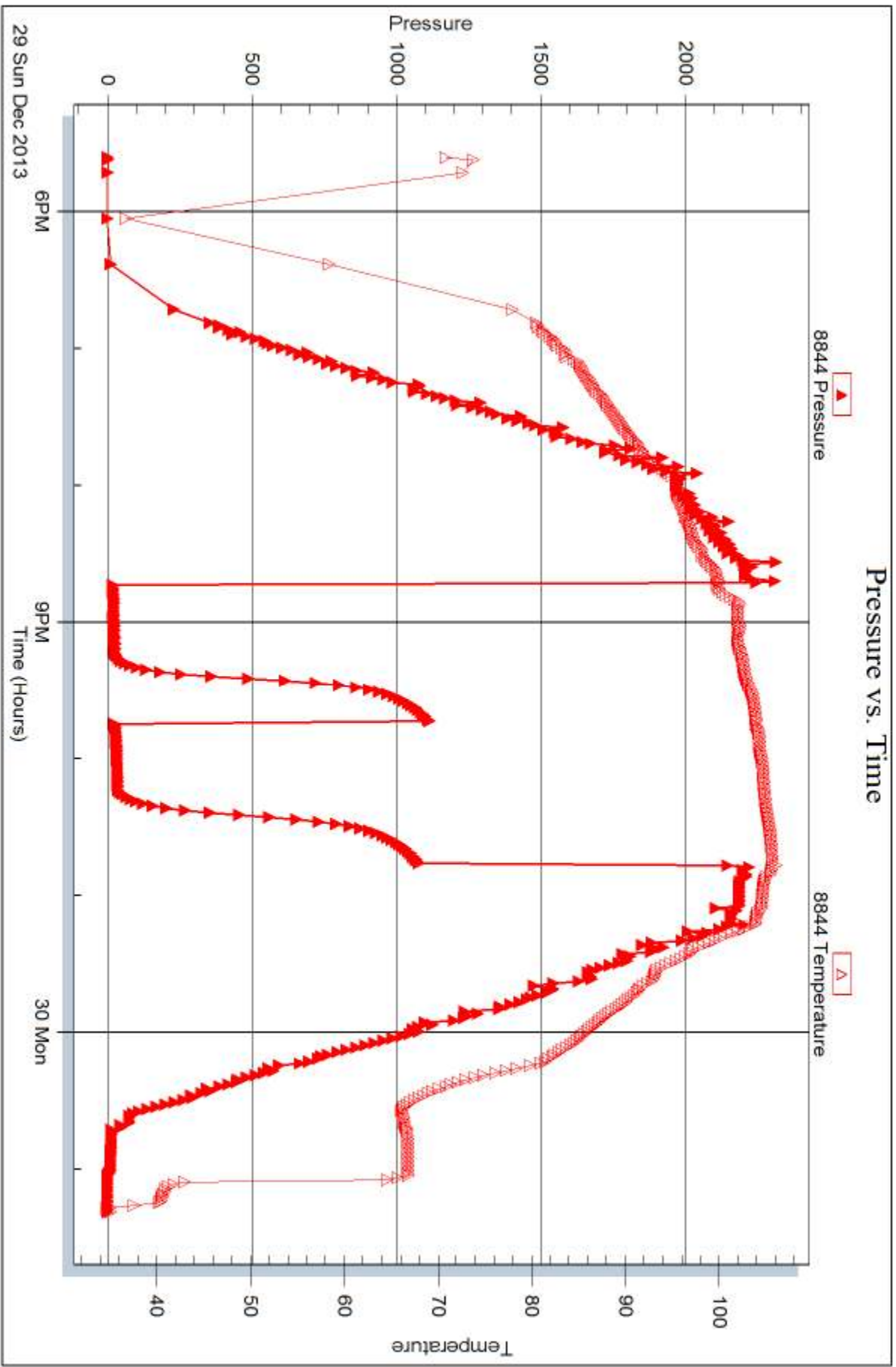


Serial #: 8844

Outside American Warrior Inc

Congdon #10-28

DST Test Number: 1



TriCable Testing, Inc

Ref. No: 56603

Printed: 2014.01.07 @ 13:43:47



DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

PO Box 399
Garden City, KS 67846

ATTN: Kevin Timson

Congdon #10-28

28-23s-32w Finney,KS

Start Date: 2013.12.31 @ 04:30:00

End Date: 2013.12.31 @ 15:36:15

Job Ticket #: 56677 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2014.01.07 @ 13:44:21



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Warrior Inc
 PO Box 399
 Garden City, KS 67846
 ATTN: Kevin Timson

28-23s-32w Finney, KS
Congdon #10-28
 Job Ticket: 56677 **DST#: 2**
 Test Start: 2013.12.31 @ 04:30:00

GENERAL INFORMATION:

Formation: **marmaton**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 07:30:00
 Time Test Ended: 15:36:15
 Interval: **4642.00 ft (KB) To 4720.00 ft (KB) (TVD)**
 Total Depth: 4507.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Bob Hamel
 Unit No: 55
 Reference Elevations: 2858.00 ft (KB)
 2846.00 ft (CF)
 KB to GR/CF: 12.00 ft

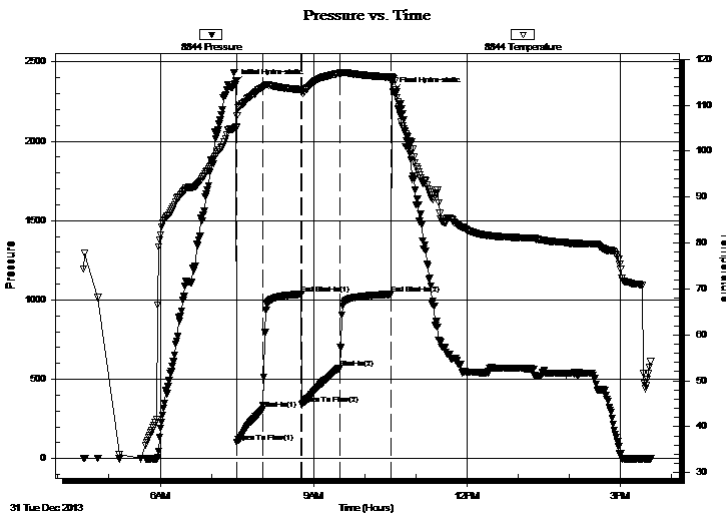
Serial #: 8844

Outside

Press@RunDepth: 573.66 psig @ 4706.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2013.12.31 End Date: 2013.12.31 Last Calib.: 1899.12.30
 Start Time: 04:30:15 End Time: 15:36:15 Time On Btm: 2013.12.31 @ 07:27:45
 Time Off Btm: 2013.12.31 @ 10:33:15

TEST COMMENT: I.F. - 30 - BOB in 3 min
 I.S.I. - 45 - BOB in 20 min
 F.F. - 45 - BOB in 4 min
 F.S.I. - 60 - BOB in 8 min

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2362.19	105.13	Initial Hydro-static
3	102.70	105.16	Open To Flow (1)
33	312.06	113.83	Shut-In(1)
78	1036.84	113.38	End Shut-In(1)
79	340.61	112.76	Open To Flow (2)
124	573.66	116.89	Shut-In(2)
183	1036.00	116.06	End Shut-In(2)
186	2310.10	115.89	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1638.00	Reversed out	22.98
0.00	60 min M,C,G,O, 10% mud 10% gas 80% oil	0.00
0.00	45 min S,M,C,G,O, 5% mud 10% gas 85% oil	0.00
0.00	30min. mud 100% (w/few oil specs)	0.00
0.00	2520' GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc
PO Box 399
Garden City, KS 67846
ATTN: Kevin Timson

28-23s-32w Finney,KS
Congdon #10-28
Job Ticket: 56677 **DST#: 2**
Test Start: 2013.12.31 @ 04:30:00

Tool Information

Drill Pipe:	Length: 4626.00 ft	Diameter: 3.80 inches	Volume: 64.89 bbl	Tool Weight:	1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose:	60000.00 lb
			<u>Total Volume: 64.89 bbl</u>	Tool Chased	3.00 ft
Drill Pipe Above KB:	12.00 ft			String Weight: Initial	52000.00 lb
Depth to Top Packer:	4642.00 ft			Final	58000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	79.00 ft				
Tool Length:	107.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
-------------------------	--------------------	-------------------	-----------------	-------------------	-----------------------

Change Over Sub	1.00			4615.00	
Shut In Tool	5.00			4620.00	
Hydraulic tool	5.00			4625.00	
Jars	5.00			4630.00	
Safety Joint	3.00			4633.00	
Packer	5.00			4638.00	28.00 Bottom Of Top Packer
Packer	4.00			4642.00	
Stubb	1.00			4643.00	
Change Over Sub	1.00			4644.00	
Drill Pipe	61.00			4705.00	
Change Over Sub	1.00			4706.00	
Recorder	0.00	6771	Inside	4706.00	
Recorder	0.00	8844	Outside	4706.00	
Perforations	10.00			4716.00	
Bullnose	5.00			4721.00	79.00 Bottom Packers & Anchor

Total Tool Length: 107.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
PO Box 399
Garden City, KS 67846
ATTN: Kevin Timson

28-23s-32w Finney,KS
Congdon #10-28
Job Ticket: 56677 **DST#: 2**
Test Start: 2013.12.31 @ 04:30:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 33.2 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: ppm
Viscosity: 50.00 sec/qt	Cushion Volume: bbl	
Water Loss: 7.95 in ³	Gas Cushion Type:	
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig	
Salinity: 3300.00 ppm		
Filter Cake: 1.00 inches		

Recovery Information

Recovery Table

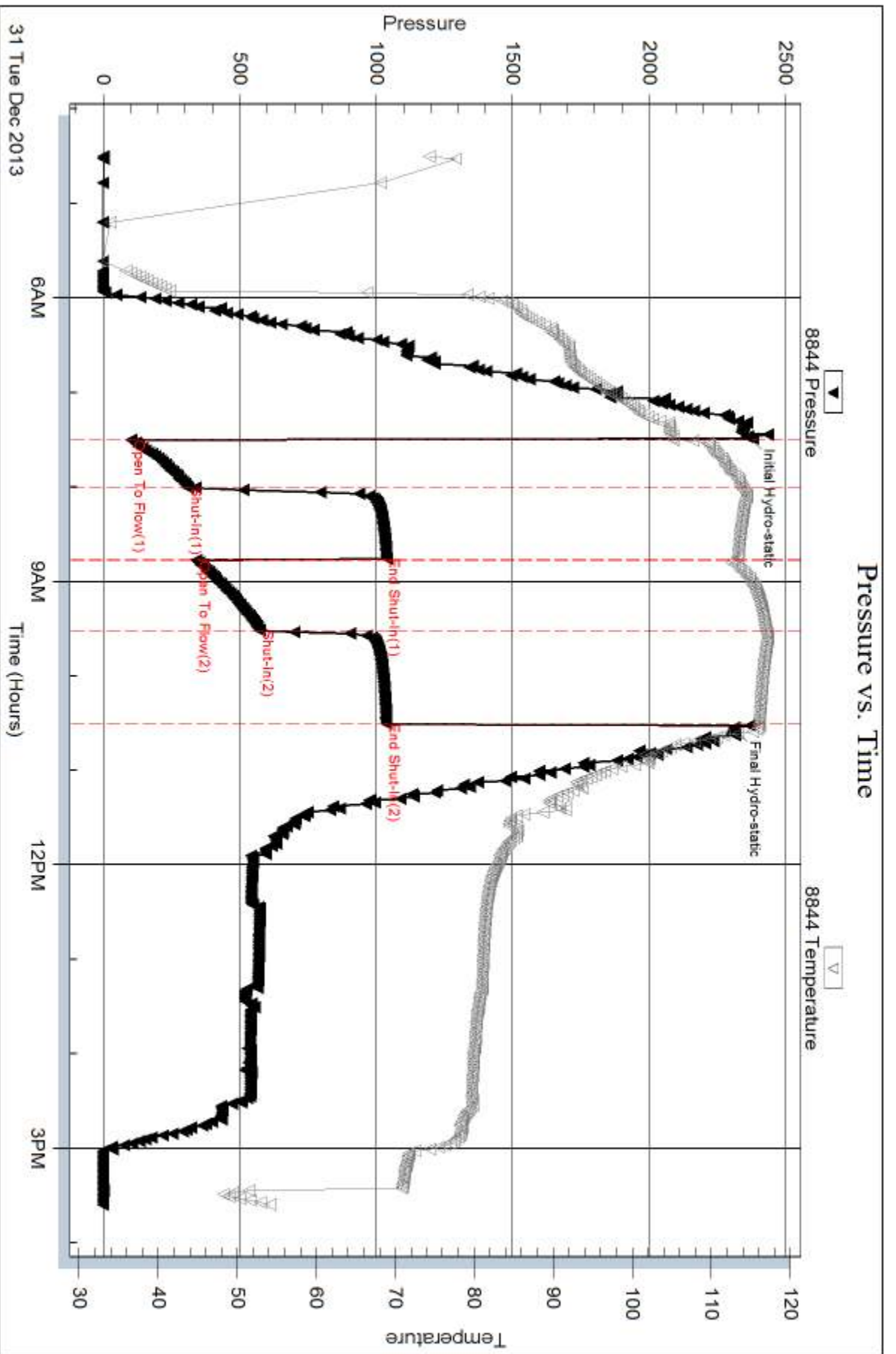
Length ft	Description	Volume bbl
1638.00	Reversed out	22.977
0.00	60 min M,C,G,O, 10% mud 10% gas 80% oil	0.000
0.00	45 min S,M,C,G,O, 5% mud 10% gas 85% oil	0.000
0.00	30min. mud 100% (w/few oil specs)	0.000
0.00	2520' GIP	0.000

Total Length: 1638.00 ft Total Volume: 22.977 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: 33.2 API @ 60 DEG.
no w ater



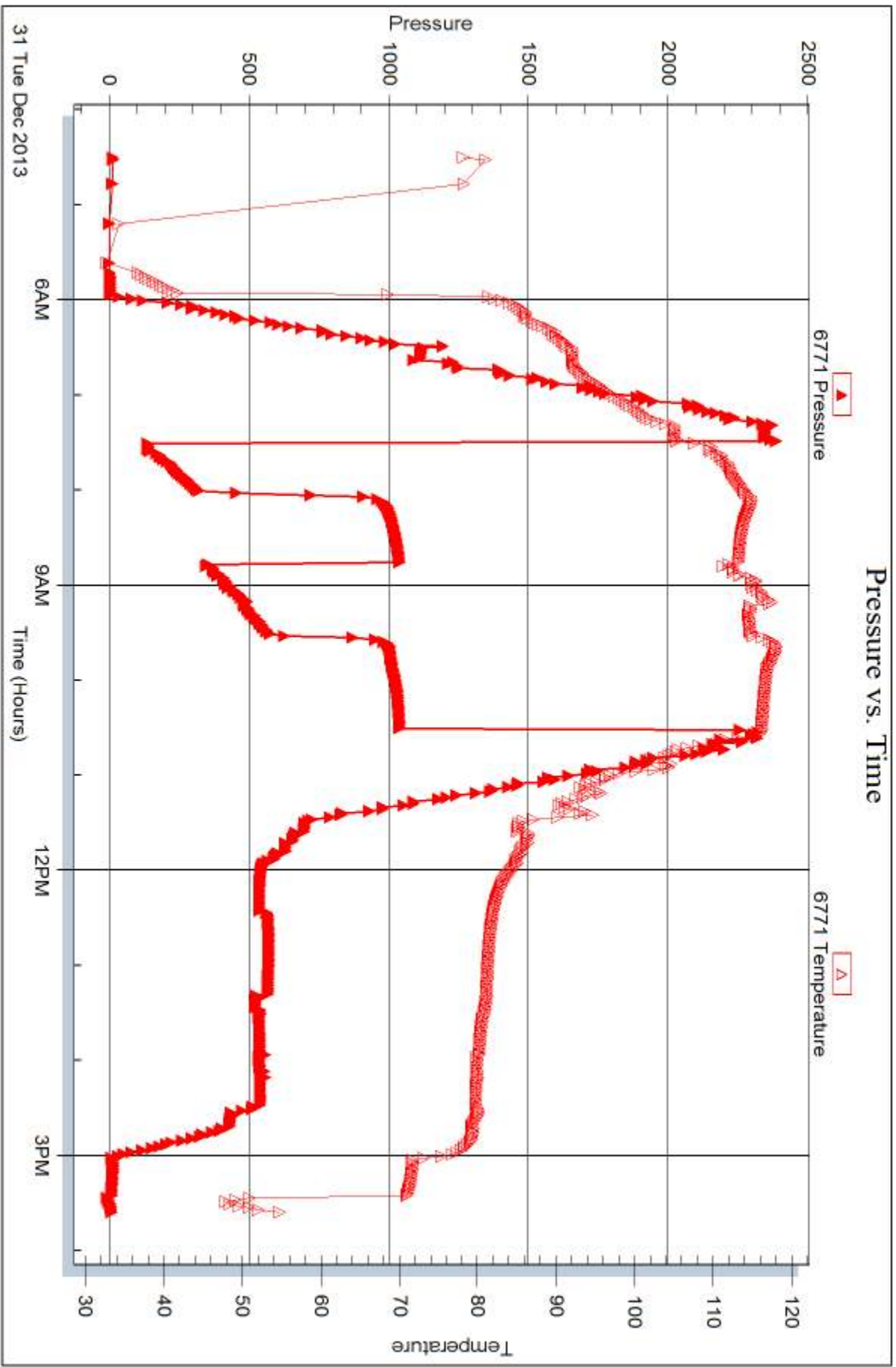
Serial #: 6771

Inside

American Warrior Inc

Congdon #10-28

DST Test Number: 2



Triobite Testing, Inc

Ref. No: 56677

Printed: 2014.01.07 @ 13:44:24



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. **56603**

Well Name & No. Congdon #10-28 Test No. #1 Date 12/30/13
 Company American Warrior Inc. Elevation 2858 KB 2846 GL
 Address P.O. Box 399, Garden City, Ks 67840
 Co. Rep / Geo. Kevin Timson Rig Duke #1
 Location: Sec. 28 Twp. 23.5 Rge. 32w Co. Fairway State Ks

Interval Tested 4483 4507 Zone Tested LAWNCE
 Anchor Length 24 Drill Pipe Run 4474 Mud Wt. 9.3
 Top Packer Depth 4478 Drill Collars Run — Vis 57
 Bottom Packer Depth 4483 Wt. Pipe Run — WL 9.0
 Total Depth 4507 Chlorides 3200 ppm System LCM #2
 Blow Description 3 1/2" in blow
No return
3 1/2" in blow
No return

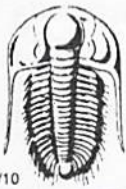
Rec	Feet of	%gas	%oil	%water	%mud
<u>45'</u>	<u>gm w/ oil spots</u>	<u>10</u>	<u>spots</u>	<u>90</u>	<u>90</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of <u>(195' very wet & low in pipe)</u>	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 45' BHT 106° Gravity — API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic <u>2253</u>	<input checked="" type="checkbox"/> Test <u>1250</u>	T-On Location <u>15:40</u>
(B) First Initial Flow <u>49</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>17:35</u>
(C) First Final Flow <u>50</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>20:43</u>
(D) Initial Shut-In <u>1110</u>	<input checked="" type="checkbox"/> Circ Sub <u>n/c</u>	T-Pulled <u>22:43</u>
(E) Second Initial Flow <u>70</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>01:35</u>
(F) Second Final Flow <u>65</u>	<input checked="" type="checkbox"/> Mileage <u>22 RT</u> 111.60	Comments
(G) Final Shut-In <u>1079</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>2148</u>	<input type="checkbox"/> Straddle	<input type="checkbox"/> Ruined Shale Packer
Initial Open <u>30</u>	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Packer
Initial Shut-In <u>30</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Extra Copies
Final Flow <u>30</u>	<input type="checkbox"/> Extra Recorder	Sub Total <u>0</u>
Final Shut-In <u>30</u>	<input type="checkbox"/> Day Standby	Total <u>1686.60</u>
	<input type="checkbox"/> Accessibility	MP/DST Disc't
	Sub Total <u>1686.60</u>	

Approved By _____ Our Representative

TriLOBite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 56677

Well Name & No. Congdon #10-28 Test No. 2 Date 12-31-13
 Company American Warrior INC. Elevation 2858 KB 2840 GL
 Address P.O. Box 399 Garden City KS. 67846
 Co. Rep / Geo. Kevin Timson / Mike Godfrey Rig Duke #1
 Location: Sec. 28 Twp. 23-S. Rge. 32-W. Co. Finney State KS.

Interval Tested 4642-4720 Zone Tested Morrow
 Anchor Length 78' Drill Pipe Run 4626 Mud Wt. 9.2
 Top Packer Depth 4637 Drill Collars Run _____ Vis 50
 Bottom Packer Depth 4642 Wt. Pipe Run _____ WL 8.0
 Total Depth 4720 Chlorides 3,300 ppm System LCM 2

Blow Description I.F. - 30 - 1/4 INT. Blow Built to (B.O.B. in 3 min.)
I.S.I - 45 - Blow BACK (Started after 5 min. Built to B.O.B. in 20 min.)
F.F. - 45 - 1/4 INT. Blow Built to (B.O.B. in 4 min.)
F.S.I - 60 - 1/4 INT. Blow BACK (Built to B.O.B. in 8 min.)

Rec	Feet of	%gas	%oil	%water	%mud
<u>2,520</u>	<u>G.I.P.</u>	<u>100</u>	<u>0</u>	<u>0</u>	<u>0</u>
<u>30 min</u>	<u>w/few specs mud</u>	<u>100</u>	<u>0</u>	<u>0</u>	<u>0</u>
<u>45 min</u>	<u>SMC G.O</u>	<u>10</u>	<u>85</u>	<u>5</u>	<u>0</u>
<u>1 hr</u>	<u>M.C.G.O</u>	<u>10</u>	<u>80</u>	<u>10</u>	<u>0</u>
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 1,638 BHT 116 Gravity 33.2 API RW ✓ @ _____ °F Chlorides _____ ppm
 (A) Initial Hydrostatic 2,362 Test 1250 T-On Location 3:50:00
 (B) First Initial Flow 103 Jars 250 T-Started 04:30:00
 (C) First Final Flow 312 Safety Joint 75 T-Open 07:46:00
 (D) Initial Shut-In 1,037 Circ Sub "D Roped Bar" 50 T-Pulled 10:46:00
 (E) Second Initial Flow 341 Hourly Standby 1h 100 T-Out 15:50:00
 (F) Second Final Flow 574 Mileage 72 R.T 111.60 Comments write on vacuum truck. 12:25-1:30, am 2:47
 (G) Final Shut-In 1,036 Sampler _____ "thank-you"
 (H) Final Hydrostatic 2,310 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Extra Recorder _____ Sub Total 100
 Day Standby 1d 3h Total 1936.60
 Accessibility _____ MP/DST Disc't _____

Initial Open 30
 Initial Shut-In 45
 Final Flow 45
 Final Shut-In 60
 Sub Total 1836.60

Approved By [Signature] Our Representative [Signature]

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Geological Report

American Warrior, Inc.

Congdon #10-28

335' FSL & 1248' FEL

Sec. 28, T23s, R32w

Finney County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Congdon #10-28
335' FSL & 1248' FEL
Sec. 28, T23s, R32w
Finney County, Kansas
API # 15-055-22264-00-00

Drilling Contractor: Duke Drilling Co. Rig #1

Geologist: Kevin Timson

Spud Date: December 14, 2013

Completion Date: January 2, 2014

Elevation 2846' G.L.
2858' K.B.

Directions: From Garden City, KS, at the intersection of Mary St. and Jennie Barker St. Go North on Jennie Barker 2 miles to Rodkey Rd. Go West ¼ mile on Rodkey and North into location.

Casing: 1115' 8 5/8" #23 Surface Casing
4849' 5 ½" #15.5 Production Casing

Samples: 3800' to RTD 10' Wet & Dry

Drilling Time: 3800' to RTD

Electric Logs: Pioneer Energy Services "D. Schmidt"
Full Sweep

Drillstem Tests: Two-Trilobite Testing "Shane McBride & Shane Hamel"

Problems: None

Formation Tops

Congdon #10-28

Sec. 28, T23s, R32w

335' FSL & 1248' FEL

Anhydrite	1890' +968
Base	1974' +884
Heebner	3859' -1001
Lansing	3901' -1043
Stark	4262' -1404
Bkc	4413' -1555
Marmaton	4440' -1582
Pawnee	4493' -1635
Fort Scott	4527' -1669
Cherokee	4539' -1681
Morrow	4707' -1849
St. Louis	4788' -1930
RTD	4850' -1992
LTD	4851' -1993

Sample Zone Descriptions

Pawnee (4493', -1635): Covered in DST #1

Ls. Tan. Sub crystalline. Fair to good oomoldic and oolycastic porosity. Fair stain and poor saturation in porosity. Very slight show of free oil when broken. Fair odor.

Morrow (4707',-1849): Covered in DST #2

Ss. Grey. Fine to coarse grain. Moderately sorted and well rounded. Good stain and good saturation. Good show of free oil when broken. Strong odor. Glauconitic.

Drill Stem Tests
Trilobite Testing
"Shane McBride & Bob Hamel"

DST #1

Pawnee

Interval (4483' - 4507') Anchor Length 24'

IHP	-2254 #	
IFP	- 30" – 3 ½" blow	50-51 #
ISI	- 30" – No return	1111 #
FFP	- 30" – 3 ½" blow	71-66 #
FSIP	- 30" – No return	1080 #
FHP	- 2149 #	
BHT	- 107° F	

Recovery: 195' Weak gas in pipe
45' Mud with oil spots

DST #2

Morrow

Interval (4642' - 4720') Anchor Length 78'

IHP	-2363 #	
IFP	- 30" – BOB in 3 min	103-313#
ISI	- 45" – BOB in 20 min	1037 #
FFP	- 45" – BOB in 4 min	341-574 #
FSIP	- 60" – BOB in 8 min	1036 #
FHP	- 2311 #	
BHT	- 117° F	

Recovery: 2520' GIP
1638 Total feet mostly oil

Structural Comparison

	American Warrior, Inc. Congdon #10-28 Sec. 28, T23s, R32w 335' FSL & 1248' FEL		American Warrior, Inc. Congdon #5 Sec. 28, T23s, R32w SE SE SE		American Warrior, Inc. Congdon #6-28 Sec 28, T23s, R32w 942' FSL & 1745' FEL
Formation					
Heebner	3859' -1001	+32	3917' -1033	-9	3845' -992
Lansing	3901' -1043	+37	3964' -1080	-7	3889' -1036
Stark	4262' -1404	+35	4323' -1439	-5	4252' -1399
BKC	4413' -1555	+21	4460' -1576	-8	4400' -1547
Marmaton	4440' -1582	+24	4490' -1606	-8	4427' -1574
Pawnee	4493' -1635	+44	4563' -1679	-9	4479' -1626
Fort Scott	4527' -1669	+47	4600' -1716	-9	4513' -1660
Cherokee	4539' -1681	+47	4612' -1728	-8	4526' -1673
Morrow	4707' -1849	+46	4779' -1895	-9	4693' -1840
St. Louis	4788' -1930	+15	4829' -1945	-19	4712' -1859

Summary

The location for the Congdon #10-28 well was found via 3-D seismic survey. The new well ran structurally as expected. Two drill stem tests were conducted, one of which recovered commercial quantities of oil from Morrow Sandstone formation. After all the gathered data had been examined, the decision was made to run 5 ½" production casing to further evaluate the Congdon #10-28 well.

Perforations

Primary: (4710'-4716' & 4718'-4722')

Morrow

Respectfully Submitted,

Kevin Timson
American Warrior, Inc.

