



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1183019
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1183019

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Landmark Resources, Inc.
Well Name	Beeson Trust 2-1
Doc ID	1183019

All Electric Logs Run

Dual Induction Log
Borehole Compensated Sonic Log
Dual Compensated Porosity Log
Microresistivity Log
Gamma Ray / Caliper Log
Sonic Cement Bond Log

Form	ACO1 - Well Completion
Operator	Landmark Resources, Inc.
Well Name	Beeson Trust 2-1
Doc ID	1183019

Tops

Name	Top	Datum
Anhydrite	2424	686
B/Anhydrite	2444	666
Topeka	3732	-622
Heebner	3972	-862
Toronto	3990	-880
Lansing	4015	-905
C	4055	-945
D	4069	-971
F	4133	-1023
Munice Creek	4194	-1084
H	4204	-1094
I	4242	-1132
J	4269	-1159
Stark Shale	4290	-1180
K	4301	-1191
L	4354	-1244
BKC	4379	-1269
Marmaton	4430	-1320
Altamont	4465	-1355
Pawnee	4526	-1416
Myrick Station	4552	-1442
Fort Scott	4568	-1458
Cherokee	4597	-1487
Johnson Zone	4640	-1530

Form	ACO1 - Well Completion
Operator	Landmark Resources, Inc.
Well Name	Beeson Trust 2-1
Doc ID	1183019

Tops

Name	Top	Datum
Up Morrow Sand	4750	-1640
Missippian	4795	-1685



INVOICE

PO Box 93999
Southlake, TX 76092

Invoice Number: 139813
Invoice Date: Nov 11, 2013
Page: 1

Voice: (817) 546-7282
Fax: (817) 246-3361

*pd.
11/25
44775 2,811.15
21730*

Bill To:
Landmark Resources, Inc. 1616 S. Voss Suite 600 Houston, TX 77057-1264

Customer ID	Field Ticket #	Payment Terms	
Land	61373	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	Nov 11, 2013	12/11/13

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	Beeson #2-1		
210.00	CEMENT MATERIALS	Class A Common	17.90	3,759.00
4.00	CEMENT MATERIALS	Gel	23.40	93.60
14.00	CEMENT MATERIALS	Chloride	64.00	896.00
226.60	CEMENT SERVICE	Cubic Feet	2.48	561.97
414.00	CEMENT SERVICE	Ton Mileage	2.60	1,076.40
1.00	CEMENT SERVICE	Surface	1,512.75	1,512.75
40.00	CEMENT SERVICE	Pump Truck Mileage	7.70	308.00
40.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	176.00
1.00	CEMENT SUPERVISOR	Kelly Gabel		
1.00	EQUIPMENT OPERATOR	Wayne McGhghy		
1.00	OPERATOR ASSISTANT	Brandon Wilkinson		
1.00	EQUIPMENT OPERATOR	Daniel Casper		

APPROVED NOV 25 2013

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 2,347.44

ONLY IF PAID ON OR BEFORE
Dec 6, 2013

Subtotal	8,383.72
Sales Tax	387.01
Total Invoice A	8,770.73
Payment/Credit	
TOTAL	8,770.73

8,770.73
2,347.44
6,423.29

* +

ALLIED OIL & GAS SERVICES, LLC 061373

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:

Bally, KS
11-12-13 11-12-13

DATE <u>11-11-13</u>	SEC. <u>7</u>	TWP. <u>17</u>	RANGE <u>34</u>	CALLED OUT	ON LOCATION <u>7:00PM</u>	JOB START <u>2:30AM</u>	JOB FINISH <u>3:00AM</u>
LEASE <u>Reeson</u>	WELL# <u>2-1</u>		LOCATION <u>Scott City N 104th St Jct 34</u> <u>N 3 1/2 W 1/2 S 34</u>		COUNTY <u>Scott</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Martin #21 OWNER Same

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 268 CEMENT

CASING SIZE 8 5/8 DEPTH 268 AMOUNT ORDERED 210 com 300cc 2070

TUBING SIZE DEPTH GEL

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM COMMON 210SKS @ 17.70 5759.00

MEAS. LINE SHOE JOINT POZMIX @

CEMENT LEFT IN CSG. 15' GEL 4SKS @ 23.00 93.00

PERFS. CHLORIDE 14 SKS @ 6.40 448.00

DISPLACEMENT 16 bbl ASC @

EQUIPMENT

PUMP TRUCK CEMENTER 300 Kelly Gabel

922 422 HELPER Wayne McElghy

BULK TRUCK

600 DRIVER Benson W. Wilkison

BULK TRUCK

541 + 198 DRIVER Alan

REMARKS:

mixed up mixed 210 SKS com 302
displaced with 16 bbl water
shut in

cement did circulate

2 hands Kelly Gabel
Rally Gabel

CHARGE TO: Landmark Res.

STREET _____

CITY _____ STATE _____ ZIP _____

AS Per Bid

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Martin Castro

SIGNATURE _____

CEMENT

AMOUNT ORDERED 210 com 300cc 2070

GEL

DRILL PIPE

TOOL

COMMON 210SKS @ 17.70 5759.00

POZMIX @

GEL 4SKS @ 23.00 93.00

CHLORIDE 14 SKS @ 6.40 448.00

ASC @

@

@

@

@

@

@

@

HANDLING 320.6 cu ft @ 2.40 561.97

MILEAGE 9.87 hrs @ 10.70 107.60

TOTAL 5938.97

SERVICE

DEPTH OF JOB 268'

PUMP TRUCK CHARGE 1512.75

EXTRA FOOTAGE @

MILEAGE M:HV 40 @ 7.70 308.00

MANIFOLD @

M:LV 40 @ 4.40 176.00

@

TOTAL 1996.75

PLUG & FLOAT EQUIPMENT

@

@

@

@

@

TOTAL _____

SALES TAX (If Any) _____

TOTAL CHARGES 7,935.72

DISCOUNT 2,222.00 IF PAID IN 30 DAYS

5,713.71 Net.

Ticket 61373

BID SHEET



Date	9/29/13
Service Point:	Oakley
Manager	Terry Heinrich
Address	P.O. Box 27 Oaklev, KS 67749
Business Phone	785-672-3452
E-mail	terry.heinrich@alliedservices.com
Mobile	785-673-9376

Company	Landmark Resources, Inc.	Prepared For:	Heather Bain	Well Data			
Address	1616 Vos, Suite 600	Title:	Controller	Open Hole	12 1/4	Depth	250
Address	Houston Texas 77057	Business Phone:	713-243-8550			I.D.	12.25
Well Name	Rose, Beeson, Decker	E-mail:	heather@landmarkresources.com			Job Excess	100
Lease	# 3-3-1, 3-9	Mobile Phone:		Casing Size	8 5/8	Depth	250
Field		Prepared By:	Neal Rupp			O.D.	8.6975
County	Scott	Title:	Sales & Field Operations Manag			I.D.	7.825
State	Kansas	Business Phone:	316-260-3368			Casing Weight	24
Section	9	E-mail:	nealrupp@alliedservices.com			Thread	5TC
Township	17S	Mobile Phone:	316-250-7057			Grade	1-55
Range	34W	Rig Contractor	Unknown				
API Number		Rig Name					
Proposal Title:	Surface Casing	Rig Phone					

	Units	UOM	Cost per Unit	Total	Unit	
					Net	Net
CJMT - Casing Pump Charge 0 to 300'	3.00	(for 6 hours)	\$1,512.25	\$ 1,512.25	\$ 1,088.82	\$1,088.82
	0.00	0.00	\$0.00	\$ -	\$ -	\$0.00
	0.00	0.00	\$0.00	\$ -	\$ -	\$0.00
	0.00	0.00	\$0.00	\$ -	\$ -	\$0.00
	0.00	0.00	\$0.00	\$ -	\$ -	\$0.00
Subtotal				\$ 1,512.25		\$1,088.82
	0.00	Each	POR	\$ -	\$ -	\$0.00
	0.00	Each	POR	\$ -	\$ -	\$0.00
	0.00	Each	POR	\$ -	\$ -	\$0.00
	0.00	Each	POR	\$ -	\$ -	\$0.00
	0.00	Each	POR	\$ -	\$ -	\$0.00
	0.00	Each	POR	\$ -	\$ -	\$0.00
Subtotal				\$ -		\$0.00
CAC - CLASS A COMMON	210.00	per sack	\$17.90	\$ 3,759.00	\$ 12.89	\$2,706.48
CACL - Calcium Chloride	7.00	per sack	\$64.00	\$ 448.00	\$ 46.08	\$322.56
PGEL - Premium Gel (Bentonite)	4.00	per sack	\$23.40	\$ 93.60	\$ 16.85	\$67.39
	0.00	0.00	\$0.00	\$ -	\$ -	\$0.00
	0.00	0.00	\$0.00	\$ -	\$ -	\$0.00
	0.00	0.00	\$0.00	\$ -	\$ -	\$0.00
	0.00	0.00	\$0.00	\$ -	\$ -	\$0.00
Subtotal				\$ 4,300.60		\$3,096.43
HDLG - Products handling service charge	226.60	per cu. Ft.	\$2.48	\$ 561.97	\$ 1.79	\$404.62
DRYG - Drayage for products	414.00	ton mile	\$2.60	\$ 1,076.40	\$ 1.87	\$775.01
MILV - Light Vehicle Mileage	40.00	per mile	\$4.40	\$ 176.00	\$ 3.17	\$126.72
MILV - Heavy Vehicle Mileage	40.00	per mile	\$7.70	\$ 308.00	\$ 5.54	\$211.76
Subtotal				\$ 2,122.37		\$1,528.10
	0.00	0.00	\$0.00	\$ -	\$ -	\$0.00
	0.00	0.00	\$0.00	\$ -	\$ -	\$0.00
Subtotal				\$ -		\$0.00
Totals:				\$ 7,935.22		\$5,713.35
DISCOUNT: Operations			28.0%	(423.43)		
DISCOUNT: Equipment Sales			0.0%	0.00		
DISCOUNT: Products			28.0%	(1,204.17)		
DISCOUNT: Transport			28.0%	(594.26)		
DISCOUNT: OTHER			28.0%	0.00		
			Total	(2,221.86)		



PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

INVOICE

Invoice Number: 139894

Invoice Date: Nov 19, 2013

Page: 1

Pd.
DEC 03 2013
H

44817

73550

APPROVED NOV 30 2013

44653.98

APPROVED NOV 30 2013

Bill To:
Landmark Resources, Inc.
1616 S. Voss
Suite 600
Houston, TX 77057-1264

Customer ID	Field Ticket #	Payment Terms	
Land	61379	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-02	Oakley	Nov 19, 2013	12/19/13

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	Beeson #2-1		
150.00	CEMENT MATERIALS	ASC	20.90	3,135.00
12.00	CEMENT MATERIALS	Super Flush	58.70	704.40
417.00	CEMENT MATERIALS	Light Weight	15.95	6,651.15
49.00	CEMENT MATERIALS	FL-160	18.90	926.10
25.00	CEMENT MATERIALS	Defoamer	9.80	245.00
1,050.00	CEMENT MATERIALS	Gilsonite	0.98	1,029.00
112.00	CEMENT MATERIALS	Flo Seal	2.97	332.64
730.39	CEMENT SERVICE	Cubic Feet	2.48	1,811.37
1,228.00	CEMENT SERVICE	Ton Mileage	2.60	3,192.80
1.00	CEMENT SERVICE	Production -- Bottom Stage	2,765.75	2,765.75
1.00	CEMENT SERVICE	Production -- Top Stage	2,406.25	2,406.25
40.00	CEMENT SERVICE	Pump Truck Mileage	7.70	308.00
1.00	CEMENT SERVICE	Manifold Head Rental	275.00	275.00
40.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	176.00
1.00	EQUIPMENT SALES	5-1/2 AFU Float Shoe	339.30	339.30
1.00	EQUIPMENT SALES	5-1/2 D V Tool	2,507.50	2,507.50
13.00	EQUIPMENT SALES	5-1/2 Centralizer	28.40	369.20
2.00	EQUIPMENT SALES	5-1/2 Basket	159.40	318.80
2.00	EQUIPMENT SALES	5-1/2 Limit Clamps	37.09	74.18
1.00	CEMENT SUPERVISOR	Kelly Gabel		

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
TOTAL	Continued

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 6,708.64

ONLY IF PAID ON OR BEFORE

Dec 14, 2013



PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

INVOICE

Invoice Number: 139894
Invoice Date: Nov 19, 2013
Page: 2

Bill To:
Landmark Resources, Inc. 1616 S. Voss Suite 600 Houston, TX 77057-1264

Customer ID	Field Ticket #	Payment Terms	
Land	61379	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-02	Oakley	Nov 19, 2013	12/19/13

Quantity	Item	Description	Unit Price	Amount
1.00	EQUIPMENT OPERATOR	Wayne McGhghy		
1.00	OPERATOR ASSISTANT	Mike McKampson		

Subtotal	27,567.44
Sales Tax	1,355.53
Total Invoice Amount	28,922.97
Payment/Credit Applied	0.00
TOTAL	28,922.97

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 6,708.64

ONLY IF PAID ON OR BEFORE
Dec 14, 2013

6,708.64 -
28,922.97 +
22,214.33 * +

ALLIED OIL & GAS SERVICES, LLC 061379

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:

DATE <u>11-19-13</u>	SEC. <u>1</u>	TWP. <u>17</u>	RANGE <u>39</u>	CALLED OUT	ON LOCATION <u>3:00 PM</u>	JOB START <u>3:30 AM</u>	JOB FINISH <u>11:30 AM</u>
LEASE <u>Beecher</u>		WELL# <u>2-1</u>		LOCATION <u>4+83 Jct w to Falcon Rd W 1/2 sec into</u>		COUNTY <u>Scott</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Murkin #21 OWNER Jane

TYPE OF JOB <u>Prod-DV</u>		CEMENT	
HOLE SIZE <u>7 7/8</u>	T.D. <u>4830'</u>	AMOUNT ORDERED <u>150 SKS ASC 1020 soft</u>	
CASING SIZE <u>5 1/2</u>	DEPTH <u>4823</u>	<u>2000 20 gal 6# Gilsanite 450 SKS line</u>	
TUBING SIZE	DEPTH	<u>1/2# Flo-seal 3/40# 120 FI-160 400 earner</u>	
DRILL PIPE	DEPTH		
TOOL DV	DEPTH <u>2422</u>		
PRES. MAX	MINIMUM	COMMON _____ @ _____	
MEAS. LINE	SHOE JOINT	POZMIX _____ @ _____	
CEMENT LEFT IN CSG. <u>42, 17</u>		GEL _____ @ _____	
PERFS.		CHLORIDE _____ @ _____	
DISPLACEMENT <u>113 3/4</u>		ASC <u>150 SKS @ 20.90</u> <u>3135.00</u>	

EQUIPMENT		HANDLING	
PUMP TRUCK CEMENTER <u>Kelly Stabel</u>		<u>Superflush 120bl</u> @ <u>58.20</u>	<u>704.40</u>
# <u>373 + 281</u>	HELPER <u>Wayne McElghy</u>	<u>line 417 SKS</u> @ <u>15.95</u>	<u>6651.30</u>
BULK TRUCK		<u>FI-160 49#</u> @ <u>18.20</u>	<u>926.10</u>
# <u>818 + 287</u>	DRIVER <u>Juan (TWS)</u>	<u>Deframer 25#</u> @ <u>9.80</u>	<u>245.00</u>
BULK TRUCK		<u>Gilsanite 105#</u> @ <u>.98</u>	<u>1029.00</u>
# <u>376 + 310</u>	DRIVER <u>Mike McKamson</u>	<u>Fla-seal 112#</u> @ <u>2.97</u>	<u>332.64</u>
		<u>MILEAGE 30.7 + 20 x 40 x 2.50</u>	<u>3192.80</u>
		<u>TOTAL</u>	<u>18,077.81</u>

REMARKS:

ran float equipment, rigged up circ for 1/2 hr on bottom pumped mud flush, mixed 150 SKS ASC, released plug & displaced with 520bl water 630bl mud lift pressure was 850# plug landed @ 1500# dropped bomb opened tool, circulated for 4 hrs mixed 20 SKS H 15 SKS M mixed 382 SKS down center released plug displaced with 574bl water lift 20# plug landed @ 1500# cement did circulate 2 hours

CHARGE TO: Landmark Resources

STREET _____
CITY _____ STATE _____ ZIP _____

AS Per bid

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Jason Callego
SIGNATURE [Signature]

SERVICE

DEPTH OF JOB		<u>4823</u>
PUMP TRUCK CHARGE	<u>2765.25</u>	<u>2406.25</u>
EXTRA FOOTAGE	@	
MILEAGE Mi LV 40	@ <u>4.40</u>	<u>176.00</u>
MANIFOLD Head	@	<u>275.00</u>
Mi HV 40	@ <u>7.70</u>	<u>308.00</u>
	@	
TOTAL		<u>5931.00</u>

PLUG & FLOAT EQUIPMENT

<u>Weatherford industrial rubber</u>		
<u>APU Float size (w)</u>	@	<u>339.00</u>
<u>Du Tool (s)</u>	@	<u>2897.50</u>
<u>13 cementizers (w)</u>	@ <u>28.40</u>	<u>3692.00</u>
<u>basket - 2 (w)</u>	@ <u>159.40</u>	<u>318.80</u>
<u>2-5/2 limit clamps</u>	@ <u>37.27</u>	<u>75.18</u>
TOTAL		<u>7072.78</u>

SALES TAX (if Any) _____
TOTAL CHARGES 30,981.09
DISCOUNT 6,708.46 IF PAID IN 30 DAYS
24,273.12 Net.

BID SHEET



Date	11/19/13
Service Point:	Oakley
Manager	Terry Heinrich
Address	P.O. Box 27 Oakley, KS 67748
Business Phone	785-672-3452
E-mail	terry.heinrich@allied.com
Mobile	785-673-9376

				Well Data			
Company	Landmark Resources	Prepared For:	Heather Bain	Open Hole	7 7/8	Depth	5000
Address	1616 Voss Rd., Ste. 150	Title:	Controller			I.D.	7.875
Address	Houston TX. 77057	Business Phone:	713-243-8550			Job Excess	25
Well Name	Rose, Beeson, Decker	E-mail:	heather@landmarkresources.com	Casing Size	5 1/2	Depth	5000
Lease	# 1-3, # 1-1, # 3-9	Fax No. :	713-243-8551			O.D.	5.5
Field		Prepared By:	Neal Rupp			I.D.	4.892
County	Scott	Title:	Sales & Field Operations Manager			Casing Weight	17
State	Kansas	Business Phone:	316-260-3368			Thread	STC
Section	9	E-mail:	neal.rupp@alliedservices.com			Grade	K-55
Township	17S	Mobile Phone:	316-250-7057				
Range	34W	Rig Contractor	Unknown				
API Number		Rig Name					
Proposal Title:	5-1/2" 2-Stage	Rig Phone					

	Units	UOM	Cost per Unit	Total	Unit	
					Net	Net
CJ50 - Casing Pump Charge 4001' to 5000'	1.00	(for 6 hours	\$2,765.75	\$ 2,765.75	\$ 1,991.34	\$1,991.34
APTM - Additional Pump Time, in excess of set ho	1.00	(for 6 hours	\$2,406.25	\$ 2,406.25	\$ 1,732.50	\$1,732.50
	0.00	0.00	\$0.00	\$ -	\$ -	\$0.00
	0.00	0.00	\$0.00	\$ -	\$ -	\$0.00
	0.00	0.00	\$0.00	\$ -	\$ -	\$0.00
Subtotal				\$ 5,172.00		\$3,723.84
Float Shoe	1.00	Each	\$339.30	\$ 339.30	\$ 339.30	\$339.30
Stage Collar	1.00	Each IR	\$2,597.50	\$ 2,597.50	\$ 2,597.50	\$2,597.50
Centralizer	12.00	Each	\$28.40	\$ 340.80	\$ 28.40	\$340.80
Cement Basket	3.00	Each	\$159.40	\$ 478.20	\$ 159.40	\$478.20
	0.00	0.00	\$0.00	\$ -	\$ -	\$0.00
	0.00	0.00	\$0.00	\$ -	\$ -	\$0.00
Subtotal				\$ 3,755.80		\$3,755.80
ASCA - ALLIED SPECIAL BLEND CMT-CLASS A	175.00	per sack	\$20.90	\$ 3,657.50	\$ 15.05	\$2,633.40
ALC2A - ALLIED LT. WT. CMT-TYPE 2-CLASS A	450.00	per sack	\$15.95	\$ 7,177.50	\$ 11.48	\$5,167.80
FL-160 - FL-160 Fluid Loss Additive HI-Temp	49.00	per pound	\$18.90	\$ 926.10	\$ 13.61	\$666.79
PDEF - Powdered Defoamer	25.00	per pound	\$9.80	\$ 245.00	\$ 7.06	\$176.40
GILS - Gilsonite	1050.00	per pound	\$0.98	\$ 1,029.00	\$ 0.71	\$740.88
FLSL - Flo Seal	112.00	per pound	\$2.97	\$ 332.64	\$ 2.14	\$239.50
SPFL - Super Flush	12.00	per bbl	\$58.70	\$ 704.40	\$ 42.26	\$507.17
	0.00	0.00	\$0.00	\$ -	\$ -	\$0.00
Subtotal				\$ 14,072.14		\$10,131.94
HDLG - Products handling service charge	740.00	per cu. Ft.	\$2.48	\$ 1,835.20	\$ 1.79	\$1,321.34
DRYG - Drayage for products	1240.00	ton mile	\$2.60	\$ 3,224.00	\$ 1.87	\$2,321.28
MILV - Light Vehicle Mileage	40.00	per mile	\$4.40	\$ 176.00	\$ 3.17	\$126.72
MHHV - Heavy Vehicle Mileage	40.00	per mile	\$7.70	\$ 308.00	\$ 5.54	\$221.76
Subtotal				\$ 5,543.20		\$3,991.10
CMHD - Cementing Head Rental with Manifold	1.00	per day	\$275.00	\$ 275.00	\$ 198.00	\$198.00
	0.00	0.00	\$0.00	\$ -	\$ -	\$0.00
Subtotal				\$ 275.00		\$198.00
Totals:				\$ 28,818.14		\$21,800.68
DISCOUNT: Operations			28.0%	(1,448.16)		
DISCOUNT: Equipment Sales			0.0%	0.00		
DISCOUNT: Products			28.0%	(3,940.20)		
DISCOUNT: Transport			28.0%	(1,552.10)		
DISCOUNT: OTHER			28.0%	(77.00)		
			Total	(7,017.46)		



DRILL STEM TEST REPORT

Prepared For: **Landmark Resources, Inc.**

1616 S Voss Rd St 600
Houston TX 77057

ATTN: Terry McLeod

Beeson Trust #2-1

1-17s-34w Scott,KS

Start Date: 2013.11.16 @ 12:55:15

End Date: 2013.11.16 @ 23:10:15

Job Ticket #: 54699 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.11.20 @ 10:01:48



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Landmark Resources, Inc.

1-17s-34w Scott,KS

1616 S Voss Rd St 600
Houston TX 77057

Beeson Trust #2-1

ATTN: Terry McLeod

Job Ticket: 54699

DST#: 1

Test Start: 2013.11.16 @ 12:55:15

GENERAL INFORMATION:

Formation: **Marmaton**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 15:20:30

Time Test Ended: 23:10:15

Test Type: Conventional Bottom Hole (Initial)

Tester: Mike Roberts

Unit No: 65

Interval: 4435.00 ft (KB) To 4460.00 ft (KB) (TVD)

Reference Elevations: 3104.00 ft (KB)

Total Depth: 4460.00 ft (KB) (TVD)

3094.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 10.00 ft

Serial #: 8846 Outside

Press@RunDepth: 1283.54 psig @ 4436.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.11.16

End Date:

2013.11.16

Last Calib.:

2013.11.16

Start Time: 10:33:00

End Time:

20:48:00

Time On Btm:

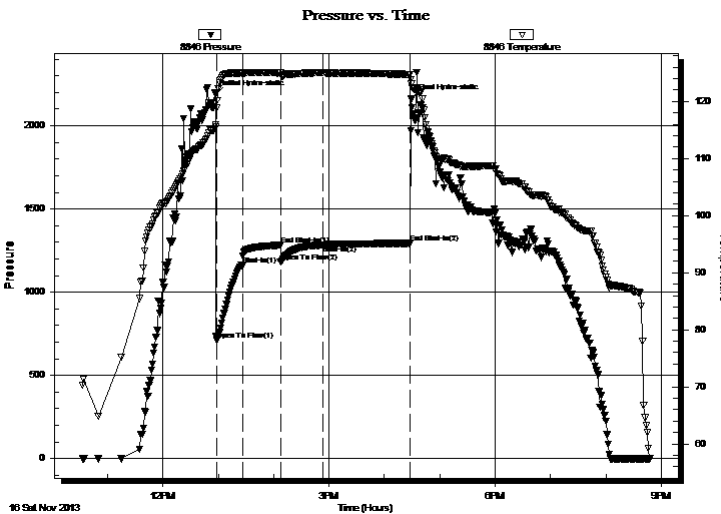
2013.11.16 @ 12:57:00

Time Off Btm:

2013.11.16 @ 16:29:15

TEST COMMENT: IF:BOB in 45 seconds
IS:BOB in 2 min GTS in 3 min.
FF:BOB in 30 seconds
FS:Built to 4" blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2188.21	115.49	Initial Hydro-static
2	709.79	118.81	Open To Flow (1)
29	1161.27	124.93	Shut-In(1)
71	1282.68	124.96	End Shut-In(1)
71	1181.66	124.91	Open To Flow (2)
117	1283.54	125.00	Shut-In(2)
211	1293.89	124.74	End Shut-In(2)
213	2160.65	123.02	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
124.00	gcmo 15% g 15% m 70%o	0.61
2790.00	gco 50%g 50%o	37.45
248.00	gco 20%g 80%o	3.48
0.00	GIP= 868 feet	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Landmark Resources, Inc.

1-17s-34w Scott,KS

1616 S Voss Rd St 600
Houston TX 77057

Beeson Trust #2-1

Job Ticket: 54699

DST#: 1

ATTN: Terry McLeod

Test Start: 2013.11.16 @ 12:55:15

Tool Information

Drill Pipe:	Length: 4120.00 ft	Diameter: 3.80 inches	Volume: 57.79 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 309.00 ft	Diameter: 2.25 inches	Volume: 1.52 bbl	Weight to Pull Loose: 90000.00 lb
			<u>Total Volume: 59.31 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	17.00 ft			String Weight: Initial 78000.00 lb
Depth to Top Packer:	4435.00 ft			Final 82000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	25.00 ft			
Tool Length:	48.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Change Over Sub	1.00			4413.00	
Shut In Tool	5.00			4418.00	
Hydraulic tool	5.00			4423.00	
Safety Joint	3.00			4426.00	
Packer	5.00			4431.00	23.00 Bottom Of Top Packer
Packer	4.00			4435.00	
Stubb	1.00			4436.00	
Recorder	0.00	8737	Inside	4436.00	
Recorder	0.00	8846	Outside	4436.00	
Perforations	19.00			4455.00	
Bullnose	5.00			4460.00	25.00 Bottom Packers & Anchor

Total Tool Length: 48.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Landmark Resources, Inc.

1-17s-34w Scott,KS

1616 S Voss Rd St 600
Houston TX 77057

Beeson Trust #2-1

Job Ticket: 54699

DST#: 1

ATTN: Terry McLeod

Test Start: 2013.11.16 @ 12:55:15

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 53.00 sec/qt
Water Loss: 7.93 in³
Resistivity: 0.00 ohm.m
Salinity: 5000.00 ppm
Filter Cake: 1.00 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: 29 deg API
Water Salinity: 0 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
124.00	gcmo 15% g 15% m 70%o	0.610
2790.00	gco 50%g 50%o	37.451
248.00	gco 20%g 80%o	3.479
0.00	GIP= 868 feet	0.000

Total Length: 3162.00 ft Total Volume: 41.540 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

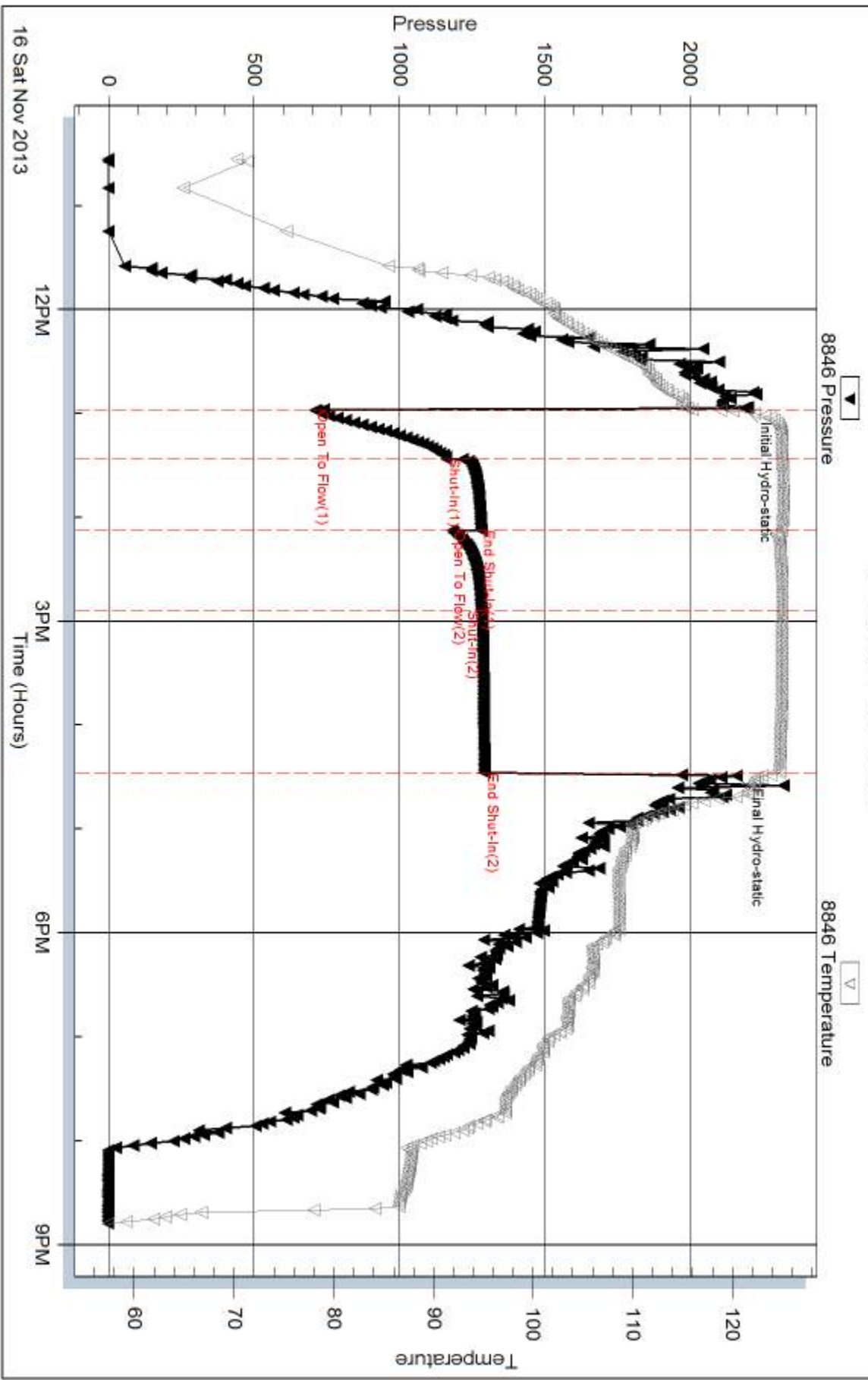
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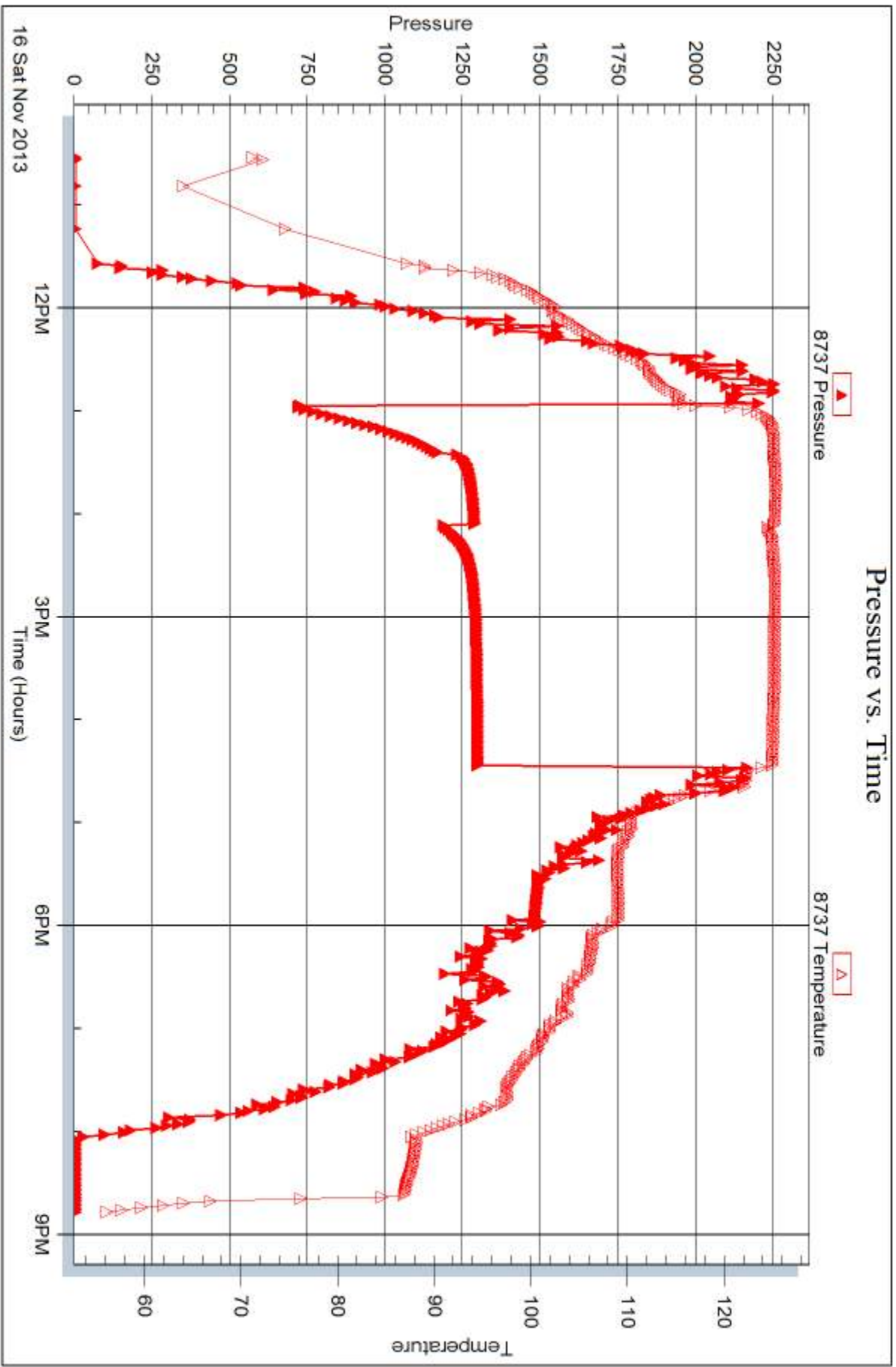
Laboratory Name:

Laboratory Location:

Recovery Comments: API= 32@80 corrected to 29 at 60

Pressure vs. Time







DRILL STEM TEST REPORT

Prepared For: **Landmark Resources, Inc.**

1616 S Voss Rd St 600
Houston TX 77057

ATTN: Terry McLeod

Beeson Trust #2-1

1-17s-34w Scott,KS

Start Date: 2013.11.17 @ 05:46:15

End Date: 2013.11.17 @ 13:16:30

Job Ticket #: 54700 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.11.20 @ 10:00:44



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Landmark Resources, Inc.

1-17s-34w Scott,KS

1616 S Voss Rd St 600
Houston TX 77057

Beeson Trust #2-1

ATTN: Terry McLeod

Job Ticket: 54700

DST#: 2

Test Start: 2013.11.17 @ 05:46:15

GENERAL INFORMATION:

Formation: **Altamont**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 07:42:45

Time Test Ended: 13:16:30

Test Type: Conventional Bottom Hole (Reset)

Tester: Mike Roberts

Unit No: 65

Interval: 4466.00 ft (KB) To 4510.00 ft (KB) (TVD)

Reference Elevations: 3104.00 ft (KB)

Total Depth: 4510.00 ft (KB) (TVD)

3094.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 10.00 ft

Serial #: 8846 Inside

Press@RunDepth: 31.70 psig @ 4467.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.11.17

End Date:

2013.11.17

Last Calib.: 2013.11.17

Start Time: 05:46:15

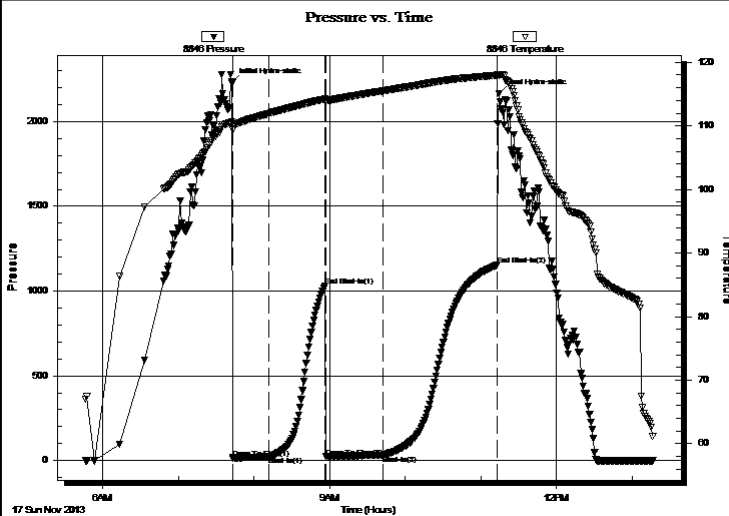
End Time:

13:16:30

Time On Btm: 2013.11.17 @ 07:42:30

Time Off Btm: 2013.11.17 @ 11:14:15

TEST COMMENT: IF:Built to 1/2" blow
IS:No return blow
FF:Built to 1/4" blow
FS:No return blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2227.60	110.63	Initial Hydro-static
1	14.31	109.33	Open To Flow (1)
30	22.63	111.96	Shut-In(1)
74	1030.74	114.21	End Shut-In(1)
75	22.30	114.02	Open To Flow (2)
120	31.70	115.49	Shut-In(2)
211	1152.12	117.94	End Shut-In(2)
212	2166.46	118.01	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	gcmo 5%g 40%m 55%o	0.07

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Landmark Resources, Inc.

1-17s-34w Scott,KS

1616 S Voss Rd St 600
Houston TX 77057

Beeson Trust #2-1

Job Ticket: 54700

DST#: 2

ATTN: Terry McLeod

Test Start: 2013.11.17 @ 05:46:15

Tool Information

Drill Pipe:	Length: 4151.00 ft	Diameter: 3.80 inches	Volume: 58.23 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 309.00 ft	Diameter: 2.25 inches	Volume: 1.52 bbl	Weight to Pull Loose: 90000.00 lb
			<u>Total Volume: 59.75 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	18.00 ft			String Weight: Initial 78000.00 lb
Depth to Top Packer:	4466.00 ft			Final 78000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	44.00 ft			
Tool Length:	68.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4443.00	
Shut In Tool	5.00			4448.00	
Hydraulic tool	5.00			4453.00	
Safety Joint	3.00			4456.00	
Packer	5.00			4461.00	24.00 Bottom Of Top Packer
Packer	5.00			4466.00	
Stubb	1.00			4467.00	
Recorder	0.00	8846	Inside	4467.00	
Recorder	0.00	8737	Outside	4467.00	
Perforations	5.00			4472.00	
Change Over Sub	1.00			4473.00	
Drill Pipe	31.00			4504.00	
Change Over Sub	1.00			4505.00	
Bullnose	5.00			4510.00	44.00 Bottom Packers & Anchor

Total Tool Length: 68.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Landmark Resources, Inc.

1-17s-34w Scott,KS

1616 S Voss Rd St 600
Houston TX 77057

Beeson Trust #2-1

Job Ticket: 54700

DST#: 2

ATTN: Terry McLeod

Test Start: 2013.11.17 @ 05:46:15

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.95 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 5000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	gcmo 5%g 40%m 55%o	0.074

Total Length: 15.00 ft Total Volume: 0.074 bbl

Num Fluid Samples: 0

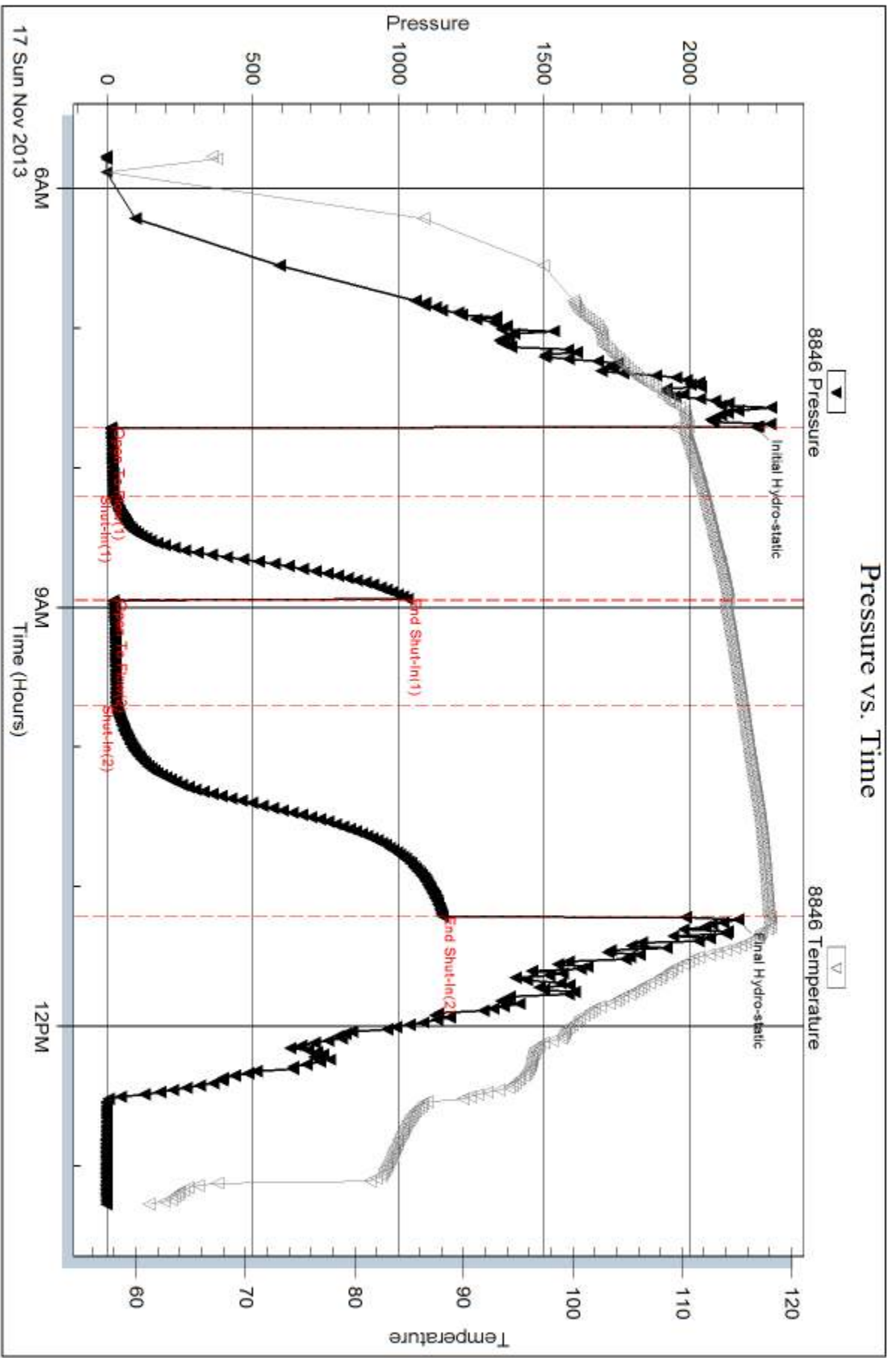
Num Gas Bombs: 0

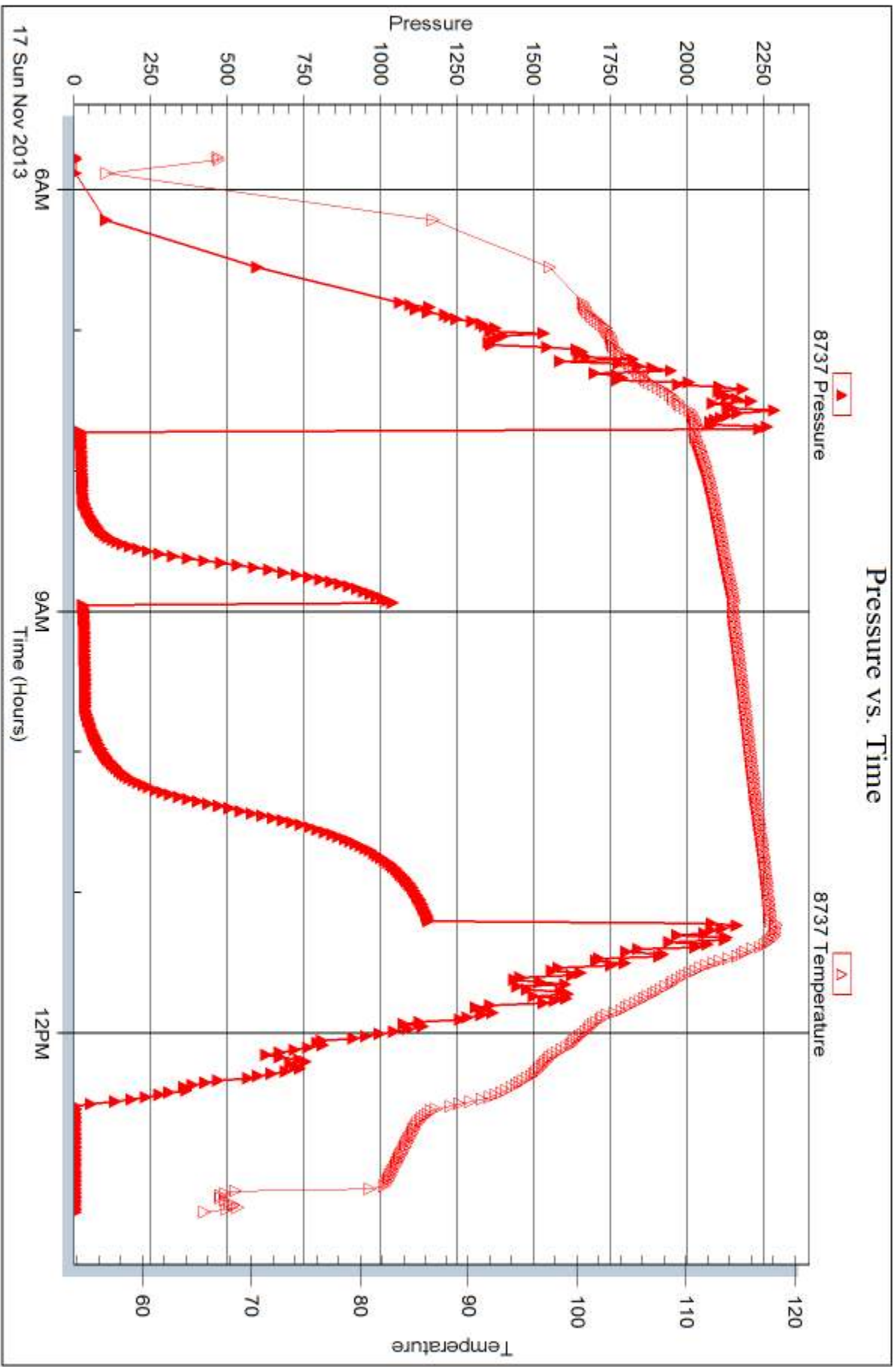
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:







DRILL STEM TEST REPORT

Prepared For: **Landmark Resources, Inc.**

1616 S Voss Rd St 600
Houston TX 77057

ATTN: Terry McLeod

Beeson Trust #2-1

1-17s-34w Scott,KS

Start Date: 2013.11.18 @ 08:10:15

End Date: 2013.11.18 @ 16:31:00

Job Ticket #: 54701 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.11.20 @ 10:05:43



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Landmark Resources, Inc.

1-17s-34w Scott,KS

1616 S Voss Rd St 600
Houston TX 77057

Beeson Trust #2-1

Job Ticket: 54701

DST#: 3

ATTN: Terry McLeod

Test Start: 2013.11.18 @ 08:10:15

GENERAL INFORMATION:

Formation: **Myrick-Ft.Scott-John**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 10:18:45

Time Test Ended: 16:31:00

Test Type: Conventional Bottom Hole (Reset)

Tester: Mike Roberts

Unit No: 65

Interval: 4555.00 ft (KB) To 4730.00 ft (KB) (TVD)

Reference Elevations: 3104.00 ft (KB)

Total Depth: 4730.00 ft (KB) (TVD)

3094.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 10.00 ft

Serial #: 8846 Inside

Press@RunDepth: 304.26 psig @ 4556.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.11.18

End Date:

2013.11.18

Last Calib.:

2013.11.18

Start Time: 08:10:15

End Time:

16:31:00

Time On Btm:

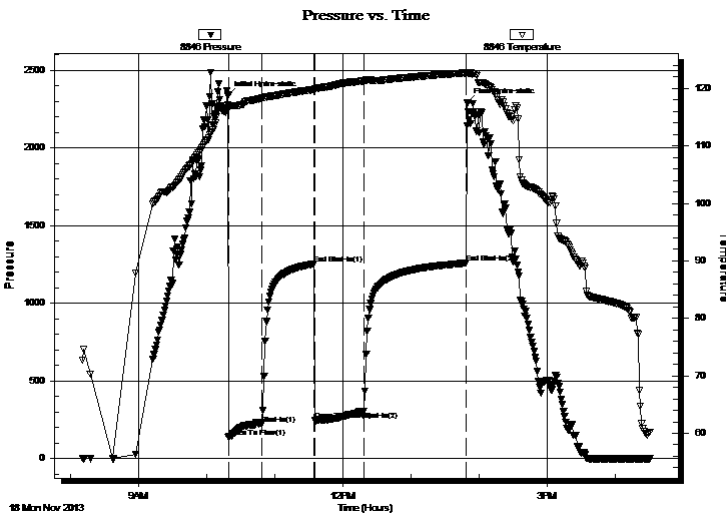
2013.11.18 @ 10:18:30

Time Off Btm:

2013.11.18 @ 13:49:30

TEST COMMENT: IF:BOB in 6 min.
IS:Return blow built to 5"
FF:BOB in 8 min
FS:Return blow built to 8"

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2336.38	117.16	Initial Hydro-static
1	136.69	116.60	Open To Flow (1)
30	223.52	118.30	Shut-In(1)
76	1253.96	119.80	End Shut-In(1)
77	247.76	119.82	Open To Flow (2)
120	304.26	121.33	Shut-In(2)
210	1258.45	122.70	End Shut-In(2)
211	2288.72	122.75	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
248.00	ocm 15%o 85%m	1.22
61.00	mco 15%m 85%o	0.30
310.00	mcgo 5%m 45%g 50%o	4.35
62.00	gcom 2%g 8%o 90%m	0.87
62.00	mco 50%m 50%o	0.87
0.00	GIP=496 ft	0.00

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Landmark Resources, Inc.

1-17s-34w Scott,KS

1616 S Voss Rd St 600
Houston TX 77057

Beeson Trust #2-1

Job Ticket: 54701

DST#: 3

ATTN: Terry McLeod

Test Start: 2013.11.18 @ 08:10:15

Tool Information

Drill Pipe:	Length: 4237.00 ft	Diameter: 3.80 inches	Volume: 59.43 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 309.00 ft	Diameter: 2.25 inches	Volume: 1.52 bbl	Weight to Pull Loose: 90000.00 lb
			<u>Total Volume: 60.95 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	15.00 ft			String Weight: Initial 78000.00 lb
Depth to Top Packer:	4555.00 ft			Final 79000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	175.00 ft			
Tool Length:	199.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4532.00	
Shut In Tool	5.00			4537.00	
Hydraulic tool	5.00			4542.00	
Safety Joint	3.00			4545.00	
Packer	5.00			4550.00	24.00 Bottom Of Top Packer
Packer	5.00			4555.00	
Stubb	1.00			4556.00	
Recorder	0.00	8846	Inside	4556.00	
Recorder	0.00	8737	Outside	4556.00	
Perforations	8.00			4564.00	
Change Over Sub	1.00			4565.00	
Drill Pipe	159.00			4724.00	
Change Over Sub	1.00			4725.00	
Bullnose	5.00			4730.00	175.00 Bottom Packers & Anchor

Total Tool Length: 199.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Landmark Resources, Inc.

1-17s-34w Scott,KS

1616 S Voss Rd St 600
Houston TX 77057

Beeson Trust #2-1

Job Ticket: 54701

DST#: 3

ATTN: Terry McLeod

Test Start: 2013.11.18 @ 08:10:15

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

29 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 58.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.56 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 3300.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
248.00	ocm 15%o 85%m	1.220
61.00	mco 15%m 85%o	0.300
310.00	mcgo 5%m 45%g 50%o	4.348
62.00	gcom 2%g 8%o 90%m	0.870
62.00	mco 50%m 50%o	0.870
0.00	GIP=496 ft	0.000

Total Length: 743.00 ft Total Volume: 7.608 bbl

Num Fluid Samples: 0

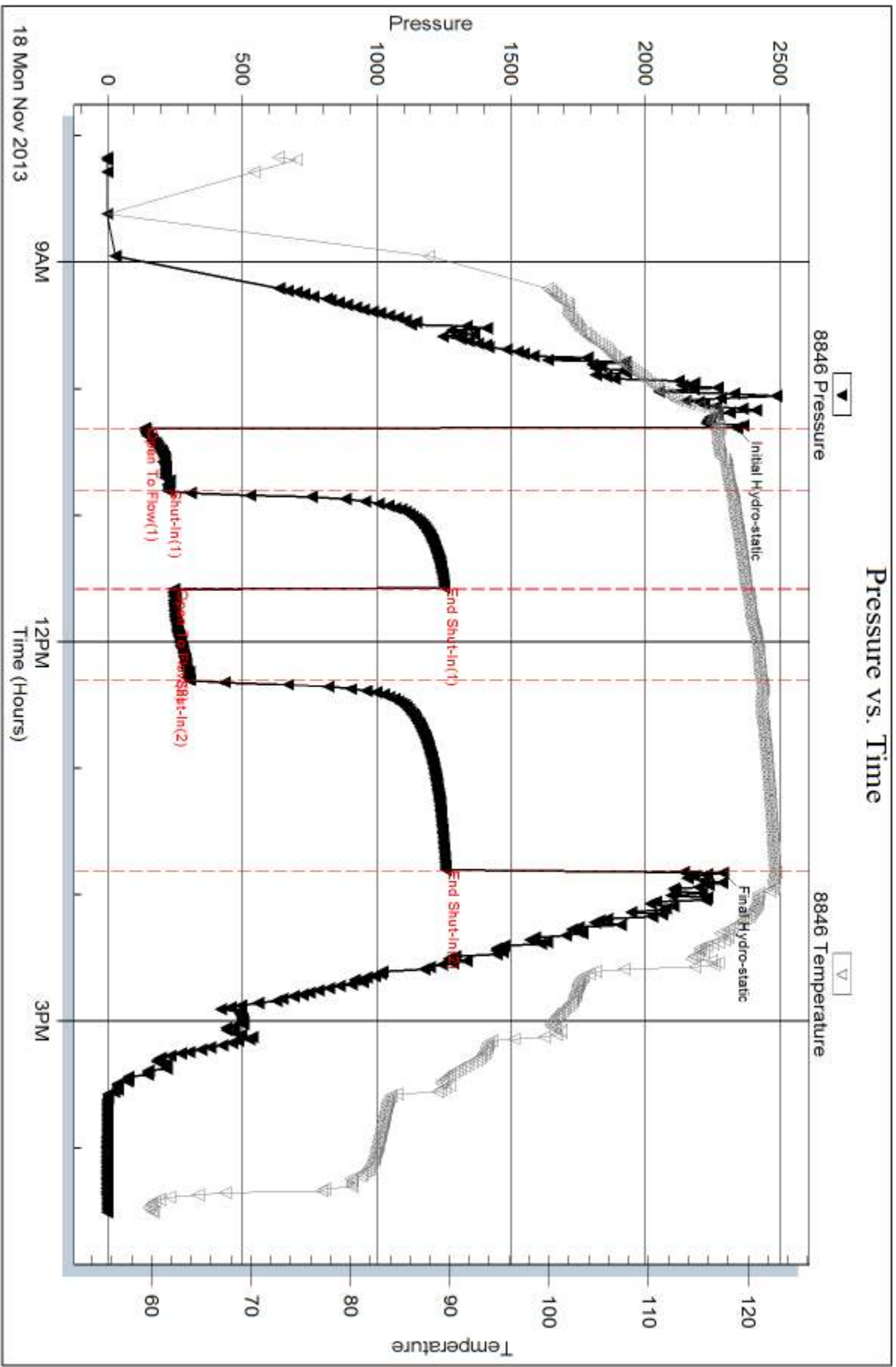
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: API w as measured 29 @ 60 degrees Couldnt get a totally clean sample w/out any mud



18 Mon Nov 2013

9AM

12PM
Time (Hours)

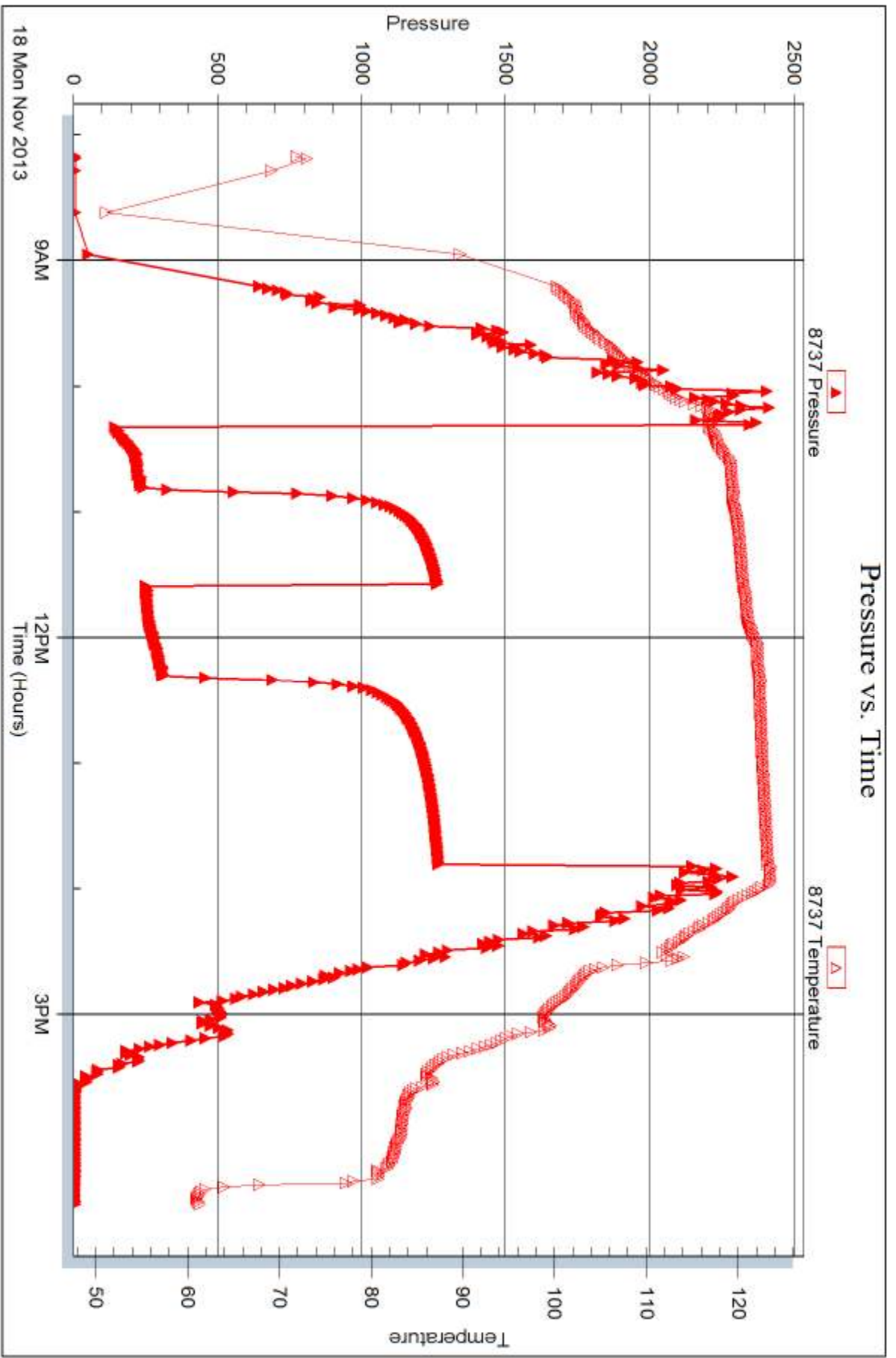
3PM

Serial #: 8737

Outside Landmark Resources, Inc.

Beeson Trust #2-1

DST Test Number: 3



Triobite Testing, Inc

Ref. No: 54701

Printed: 2013.11.20 @ 10:05:47



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 54699

Well Name & No. Beeson Trust 2-1 Test No. 1 Date 11-16-13
 Company Landmark Resources Inc Elevation 3104 KB 3094 GL
 Address 1616 S. Voss Rd STE 600 Houston TX 77057
 Co. Rep / Geo. Terry McLeod Rig Murfin 21
 Location: Sec. 1 Twp. 17 Rge. 34 Co. Scott State KS

Interval Tested 4435-4460 Zone Tested Marmaton
 Anchor Length 25 Drill Pipe Run 4120 Mud Wt. 9.2
 Top Packer Depth 4431 Drill Collars Run 309 Vis 53
 Bottom Packer Depth 4435 Wt. Pipe Run Ø WL 8.0
 Total Depth 4460 Chlorides 5000 ppm System LCM 2

Blow Description IF: BOB in 45 Seconds
IS: BOB in 2 Min GTS in 3 Min to Low to Gauge
FF: BOB in 30 Seconds
FS: Built to 4"

Rec	Feet of	%gas	%oil	%water	%mud
<u>Ø</u>	<u>Feet of GIP = 868</u>	<u>100</u>			
<u>248</u>	<u>Feet of gco</u>	<u>20</u>	<u>80</u>		
<u>2790</u>	<u>Feet of gco</u>				
<u>2790</u>	<u>Feet of gco</u>	<u>50</u>	<u>50</u>		
<u>124</u>	<u>Feet of gcmo</u>	<u>15</u>	<u>70</u>		<u>15</u>

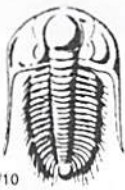
Rec Total 3162 BHT 123 Gravity 29 API RW — @ — °F Chlorides Ø ppm

(A) Initial Hydrostatic 2188 Test 1250.00/- T-On Location 09:10
 (B) First Initial Flow 209 Jars T-Started 10:32
 (C) First Final Flow 1161 Safety Joint 75.00/- T-Open 12:55
 (D) Initial Shut-In 1282 Circ Sub 50.00 T-Pulled 16:20
 (E) Second Initial Flow 1181 Hourly Standby T-Out 20:48
 (F) Second Final Flow 1283 Mileage 38RT 58.90/- Comments Dropped Bar
 (G) Final Shut-In 1293 Sampler Catwalk 1' off ground
 (H) Final Hydrostatic 2160 Straddle Slopes toward truck
 Ruined Shale Packer
 Ruined Packer
 Extra Copies

Initial Open 30
 Initial Shut-In 45
 Final Flow 45
 Final Shut-In 90
 Sub Total 0
 Total 1433.90
 MP/DST Disc't —

Approved By Jay L. McLeod Our Representative Mike Roberts
 Sub Total 1433.90 1383.90/-

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 54700

Well Name & No. Boeson Trust 2-1 Test No. 2 Date 11-17-13
 Company Landmark Resources Inc Elevation 3104 KB 3094 GL
 Address 1616 S. Voss Rd STE 600 Houston TX 77057
 Co. Rep / Geo. Terry McLeod Rig Murkin 21
 Location: Sec. 1 Twp. 17 Rge. 34 Co. SCOTT State KS

Interval Tested 4466-4510 Zone Tested ~~FT. Scott~~ Altamont -
 Anchor Length 44 Drill Pipe Run ~~309~~ 4151 Mud Wt. 9.2
 Top Packer Depth 4462 Drill Collars Run 309 Vis 53
 Bottom Packer Depth 4466 Wt. Pipe Run φ WL 8.0
 Total Depth 4510 Chlorides 5000 ppm System LCM 2

Blow Description IF: Built to 1/3" Blow
IS: No Return Blow
FF: Built to 1/4" Blow
FS: No Return Blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>15</u>	<u>gcmo</u>	<u>5</u>	<u>55</u>	<u>40</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 15 BHT 124 Gravity — API RW — @ — ° F Chlorides — ppm
 (A) Initial Hydrostatic 2227 Test 1250.00 T-On Location 04:40
 (B) First Initial Flow 14 Jars — T-Started 05:46
 (C) First Final Flow 22 Safety Joint 75.00% T-Open 07:42
 (D) Initial Shut-In 1030 Circ Sub NC T-Pulled 11:12
 (E) Second Initial Flow 22 Hourly Standby — T-Out 13:16
 (F) Second Final Flow 31 Mileage 3BRT 58.90% Comments Catwalk?
 (G) Final Shut-In 1152 Sampler —
 (H) Final Hydrostatic 2166 Straddle —

Ruined Shale Packer
 Ruined Packer
 Extra Copies
 Initial Open 30 Shale Packer
 Initial Shut-In 45 Extra Packer
 Final Flow 45 Extra Recorder
 Final Shut-In 90 Day Standby
 Accessibility 150.00% Sub Total 1383.90 Total 1383.90
 Sub Total 1383.90 MP/DST Disc't —

Approved By Terry D. McLeod Our Representative Mike Roberts

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TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 54702

Well Name & No. Benson Trust 2-1 Test No. 3 Date 11-18-13
 Company Landmark Resources Inc. Elevation 3104 KB 3094 GL
 Address 1616 S. Voss Rd. STE 600 Houston TX 77057
 Co. Rep / Geo. Terry McLeod Rig Murkin 21
 Location: Sec. 1 Twp. 17 Rge. 34 Co. Scott State KS

Interval Tested 4555-4730 Zone Tested Myric - Ft. Scott - Johnson
 Anchor Length 175 Drill Pipe Run 4237 Mud Wt. 9.2
 Top Packer Depth 4551 Drill Collars Run 309 Vis 58
 Bottom Packer Depth 4555 Wt. Pipe Run 0 WL 9.6
 Total Depth 4730 Chlorides 3300 ppm System LCM 2

Blow Description IF: BOB IN 6 Min
IS: Return Blow Built to 5"
FF: BOB IN 8 Min
FS: Return Blow Built to 8"

Rec	Feet of	%gas	%oil	%water	%mud
<u>0</u>	<u>Feet of GIP = 496'</u>	<u>100</u>			
<u>62</u>	<u>Feet of MCO</u>		<u>50</u>	<u>50</u>	
<u>62</u>	<u>Feet of geom</u>	<u>2</u>	<u>8</u>	<u>90</u>	
<u>310</u>	<u>Feet of mcgo mcgo</u>	<u>45</u>	<u>50</u>	<u>5</u>	
<u>62</u>	<u>Feet of mcgo ocm</u>		<u>85</u>	<u>15</u>	
<u>248</u>	<u>Feet of ocm</u>		<u>15</u>	<u>85</u>	
<u>743</u>	<u>BHT</u>	<u>Gravity</u>	<u>API RW</u>	<u>@</u>	<u>F Chlorides</u>

(A) Initial Hydrostatic 2336 Test 1250.00/- T-On Location 07:00
 (B) First Initial Flow 136 Jars T-Started 08:10
 (C) First Final Flow 223 Safety Joint 75.00/- T-Open 10:18
 (D) Initial Shut-In 1253 Circ Sub NC T-Pulled 13:48
 (E) Second Initial Flow 247 Hourly Standby T-Out 16:31
 (F) Second Final Flow 304 Mileage 38RT = 58.90/- Comments Catwalk
 (G) Final Shut-In 1258 Sampler 117.80 loaded tools 11/18 22:30
 (H) Final Hydrostatic 2228 Straddle Ruined Shale Packer
 Shale Packer Ruined Packer
 Extra Packer Extra Copies
 Initial Open 30 Extra Recorder Sub Total 0
 Initial Shut-In 45 Day Standby Total 1442.80
 Final Flow 45 Accessibility 15.00/- MP/DST Disc't
 Final Shut-In 90 Sub Total 1442.80 389.90/-

Approved By

Terry McLeod

Our Representative

Mike Roberts

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