



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1183377  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well  Re-Entry  Workover
- Oil  WSW  SWD  SIOW
- Gas  D&A  ENHR  SIGW
- OG  GSW  Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD
- Plug Back  Conv. to GSW  Conv. to Producer
- Commingled Permit #: \_\_\_\_\_
- Dual Completion Permit #: \_\_\_\_\_
- SWD Permit #: \_\_\_\_\_
- ENHR Permit #: \_\_\_\_\_
- GSW Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

1183377

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
---	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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Form	ACO1 - Well Completion
Operator	Gateway Resources, LLC
Well Name	Worcester 1-8 'A'
Doc ID	1183377

All Electric Logs Run

Dual Induction Log
Compensated Density/Neutron Log
Micro Log
Radiation Guard Log
Dual Receiver Cement Bond Log

Form	ACO1 - Well Completion
Operator	Gateway Resources, LLC
Well Name	Worcester 1-8 'A'
Doc ID	1183377

Tops

Name	Top	Datum
Top Anhydrite	1914	+405
Base Anhydrite	1946	+373
Topeka	3314	-995
Heebner	3512	-1193
Toronto	3536	-1217
Lansing	3553	-1234
Muncie Creek	3659	-1340
Stark	3719	-1400
BKC	3743	-1424
Marmaton	3789	-1470
Arbuckle	3900	-1581
RTD/LTD	3910	-1591





# INVOICE

PO Box 93999  
Southlake, TX 76092

Invoice Number: 139800  
Invoice Date: Nov 15, 2013  
Page: 1

Voice: (817) 546-7282  
Fax: (817) 246-3361

<b>Bill To:</b>
Gateway Resources, LLC 224 S. Crestway Wichita, KS 67218

Received 11-24-13  
Project W1-8A  
Paid          Amt          Ck#           
Billed Out           
Inv. #         

Customer ID	Field Ticket #	Payment Terms	
Gate	54830	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-01	Russell	Nov 15, 2013	12/15/13

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	Worcester 1-8-A		
160.00	CEMENT MATERIALS	Class A Common	17.90	2,864.00
3.00	CEMENT MATERIALS	Gel	23.40	70.20
6.00	CEMENT MATERIALS	Chloride	64.00	384.00
173.51	CEMENT SERVICE	Cubic Feet	2.48	430.30
395.50	CEMENT SERVICE	Ton Mileage	2.60	1,028.30
1.00	CEMENT SERVICE	Surface	1,512.25	1,512.25
50.00	CEMENT SERVICE	Pump Truck Mileage	7.70	385.00
50.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	220.00
1.00	CEMENT SUPERVISOR	Glenn Ginther		
1.00	CEMENT SUPERVISOR	Robert Yakubovich		
1.00	OPERATOR ASSISTANT	Joe Goodson		
1.00	OPERATOR ASSISTANT	Jesse Cozart		

71730 "Cementing Surf. Csg"

Subtotal	6,894.05
Sales Tax	245.55
Total Invoice Amount	7,139.60
Payment/Credit Applied	
<b>TOTAL</b>	<b>7,139.60</b>

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 1,723.51

ONLY IF PAID ON OR BEFORE  
Dec 10, 2013

# ALLIED

OIL & GAS SERVICES, LLC

PO Box 93999  
Southlake TX 76092

Voice (817) 646-7262  
Fax (817) 246-3361

# INVOICE

Invoice Number: 139800  
Invoice Date: Nov 15, 2013  
Page: 1

**Bill To:**

Gateway Resources LLC  
224 S. Crestway  
Wichita KS 67218

Received 11-24-13  
Project W1-8A  
Per 12-10-13 Amt 5209.27  
Billed On

Customer ID	Field Ticket #	Payment Terms	
Gate	54830	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-01	Russell	Nov 15, 2013	12/15/13

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	Worcester 1-8-A		
160.00	CEMENT MATERIALS	Class A Common	17.90	2,864.00
3.00	CEMENT MATERIALS	Gel	23.40	70.20
6.00	CEMENT MATERIALS	Chloride	64.00	384.00
173.61	CEMENT SERVICE	Cubic Feet	2.48	430.30
396.50	CEMENT SERVICE	Ton Mileage	2.60	1,028.30
1.00	CEMENT SERVICE	Surface	1,512.25	1,512.25
50.00	CEMENT SERVICE	Pump Truck Mileage	7.70	385.00
50.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	220.00
1.00	CEMENT SUPERVISOR	Glenn Ginther		
1.00	CEMENT SUPERVISOR	Robert Yakubovich		
1.00	OPERATOR ASSISTANT	Joe Goodson		
1.00	OPERATOR ASSISTANT	Jesse Cozart		

71730 "Cementing Surf. Csg"

4963.72 DISCOUNT PRICE  
245.55 TAX

**5209.27 TOTAL**

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ ~~1,723.51~~ 1920.33

ONLY IF PAID ON OR BEFORE  
Dec 10, 2013

Subtotal	6,894.05
Sales Tax	245.55
Total Invoice Amount	7,139.60
Payment/Credit Applied	
<b>TOTAL</b>	<b>7,139.60</b>

New Bill Amt  
Ggly 11/27/2013

- 1930.33  
**5209.27**



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



# Invoice

DATE	INVOICE #
11/23/2013	25243

BILL TO
Gateway Resources LLC 224 South Crestway Wichita, KS 67218

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-8	Worcester A	Graham		Oil	Development	5-1/2" LongString	Josh
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				70	Miles	6.00	420.00
578D-L	Pump Charge - Long String				1	Job	1,500.00	1,500.00
221	Liquid KCL (Clayfix)				2	Gallon(s)	25.00	50.00T
280	Flocheck 21				500	Gallon(s)	3.00	1,500.00T
402-5	5 1/2" Centralizer				10	Each	70.00	700.00T
403-5	5 1/2" Cement Basket				2	Each	300.00	600.00T
404-5	5 1/2" Port Collar				1	Each	2,900.00	2,900.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	275.00	275.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	375.00	375.00T
411-5	5 1/2" Recipo Scratcher				40	Each	50.00	2,000.00T
290	D-Air				2	Gallon(s)	42.00	84.00T
325	Standard Cement				175	Sacks	14.50	2,537.50T
276	Flocele				50	Lb(s)	2.50	125.00T
283	Salt				900	Lb(s)	0.20	180.00T
284	Calseal				8	Sack(s)	35.00	280.00T
285	CFR-1				85	Lb(s)	4.50	382.50T
581D	Service Charge Cement				175	Sacks	2.00	350.00
583D	Drayage				640	Ton Miles	1.00	640.00
	Subtotal							14,899.00
	Sales Tax Graham County						7.15%	857.21

6850  
73325

73179

All Rest = \$8266.21  
73550

Received \_\_\_\_\_  
Project W1-8A  
Paid \_\_\_\_\_ Amt \_\_\_\_\_ Ck# \_\_\_\_\_  
Billed Out \_\_\_\_\_  
Inv. # \_\_\_\_\_

**Thank You For Your Business & Best Wishes For A Wonderful Holiday Season!!**

**Total** \$15,756.21





CHARGE TO: Bakerly Resources  
 ADDRESS: \_\_\_\_\_  
 CITY, STATE, ZIP CODE: \_\_\_\_\_

TICKET 25243

PAGE 1 OF 2

1. SERVICE LOCATIONS	WELL/PROJECT NO.	LEASE	COUNTY/PARISH	STATE	CITY	DATE	OWNER
<u>Hugs Hs</u>	<u>1-8</u>	<u>Worcester</u>	<u>Wichita</u>	<u>KS</u>		<u>11-23-13</u>	
2. <u>Ness (144) Hs</u>	TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO	ORDER NO.	
	<input type="checkbox"/> SALES			<u>CT</u>	<u>Location</u>		
3.	WELL TYPE	WELL CATEGORY	JOB PURPOSE	WELL PERMIT NO.	WELL LOCATION		
	<u>Oil</u>	<u>Development</u>	<u>5 1/2 Longstring</u>		<u>Sec 8 Twp 7S R. 22 W</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	MILEAGE	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			QTY.	UM	QTY.	UM	
575						70 mi			6.00		420.00
578					Pump Chasse Longstring	1 ea			1500.00		1500.00
221					Liquid KCL	2 gal			25.00		50.00
282					Fluoback 21	500 gal			3.00		1500.00
402					Condensates	10 ea			70.00		700.00
403					Lemons Basket	2 ea			300.00		600.00
404					Pail Colic	1 ea			2400.00		2400.00
406					Leath Down Plug & Seal	1 ea			275.00		275.00
407					Tusser Fluid Shoe w/Air Fill	1 ea			375.00		375.00
411					Recipe Scrapers	40 ea			50.00		2000.00
290					O.A.R	2 gal			42.00		84.00

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY,** and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]

DATE SIGNED 11-23-13 TIME SIGNED 1500  A.M.  P.M.

**REMIT PAYMENT TO:**  
**SWIFT SERVICES, INC.**  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND		<input type="checkbox"/> YES		<input type="checkbox"/> NO	
SURVEY OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? WE UNDERSTOOD AND MET YOUR NEEDS? OUR SERVICE WAS PERFORMED WITHOUT DELAY? WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? ARE YOU SATISFIED WITH OUR SERVICE?		AGREE		UN-DECIDED DIS-AGREE	
PAGE TOTAL		10404.00		4495.00	
TAX		50.00		2000.00	
TOTAL		10404.00		4495.00	

SWIFT OPERATOR [Signature] APPROVAL \_\_\_\_\_

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You!



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 25243

CUSTOMER Gateway Resources

WELL WORCESTER A-1-8

DATE 11-23-13

PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	WELL				UNIT PRICE	AMOUNT	
		LOC	ACCT	DF			QTY.	UM	QTY.	UM			
325		2				Standard Rental EA-2	175	SK			141.50	2537.50	
276		2				Flare	50	Lbs			2.50	125.00	
283		2				Salt	900	Lbs			.20	180.00	
284		2				Calceol	8	SK			35.00	280.00	
285		2				FR-1	85	Lbs			41.50	3527.50	
581		2				SERVICE CHARGE					2.00	350.00	
583		2				MILEAGE CHARGE					1.00	640.00	
							TOTAL WEIGHT	18285		LOADED MILES	70		
							CUBIC FEET	175		TON MILES	640		
CONTINUATION TOTAL												4195.00	

# SWIFT



Services, Inc.

P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



## Invoice

DATE	INVOICE #
11/26/2013	25193

BILL TO
Gateway Resources LLC 224 South Crestway Wichita, KS 67218

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-8	Worcester A	Graham		Oil	Development	Cement Port Collar	Don
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				70	Miles	6.00	420.00
576D-D	Pump Charge - Port Collar - 1892 Feet				1	Job	1,500.00	1,500.00
290	D-Air				2	Gallon(s)	42.00	84.00T
105	5 1/2" Port Collar Tool Rental With Man				1	Each	350.00	350.00T
330	Swift Multi-Density Standard (MIDCON II)				175	Sacks	18.50	3,237.50T
276	Flocele				44	Lb(s)	2.50	110.00T
581D	Service Charge Cement				225	Sacks	2.00	450.00
583D	Drayage				783.65	Ton Miles	1.00	783.65
	Subtotal							6,935.15
	Sales Tax Graham County						7.15%	270.38
<p>12-3-13</p> <p>Project <u>W1-8A</u></p> <p>Paid _____ Amt _____ Ck# _____</p> <p>Billed Out _____</p> <p>Inv. # _____</p>								

**Thank You For Your Business &  
Best Wishes For A Wonderful Holiday Season!!**

**Total**

\$7,205.53



ADDRESS  
 City, State, Zip Code

PAGE 1 OF 1

SERVICE LOCATIONS  
 1. *Haystack*  
 2. *Ness City, KS*  
 3.  
 4.

WELL PROJECT NO. *1-8A*  
 TICKET TYPE *SALES*  
 CONTRACTOR *Worcester*  
 WELLS *Oil*

COUNTY/PARISH *Worcester*  
 RIG NAME/NO. *Grant*  
 JOB PURPOSE *Cement Port Collar*

STATE *Ks*  
 CITY *Worcester*  
 DELIVERED TO *NE/Hill City, KS*  
 WELL PERMIT NO.  
 DATE *11-26-13*  
 ORDER NO.  
 OWNER

WELL LOCATION

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING LOC	ACCT DF	DESCRIPTION	QTY.	UOM	QTY.	UOM	UNIT PRICE	AMOUNT
575		1		MILEAGE <i>4 1/2</i>	70	mi			600	42000
576D		1		Pump Charge - Cement Port Collar	100	lb	1872	ft	15000	150000
890		1		D-Air	2	gal			4200	8400
105		1		Port Collar Tool Rental w/Man	1	hr			35000	35000
330		2		SMD Cement	175	SK			1850	323750
276		2		Marble	44	lbs			200	8800
581		2		Service Charge - Cement	225	SK	2090	lb	200	45000
583		2		Drayage	783	wt	70	mi	100	78300
SURVEY <input type="checkbox"/> OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? <input type="checkbox"/> WE UNDERSTOOD AND MET YOUR NEEDS? <input type="checkbox"/> OUR SERVICE WAS PERFORMED WITHOUT DELAY? <input type="checkbox"/> WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS <input type="checkbox"/> ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND										
REMIT PAYMENT TO: <b>SWIFT SERVICES, INC.</b> P.O. BOX 466 NESS CITY, KS 67560 785-798-2300										
LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions. MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS DATE SIGNED <i>11-26-13</i> TIME SIGNED <i>10:00</i> <input checked="" type="checkbox"/> P.M. SWIFT OPERATOR <i>[Signature]</i> APPROVAL										

PAGE TOTAL 691315

TAX

TOTAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE: 11-26-13 PAGE: 1

CUSTOMER: *Caltrans Resources*

WELL NO: *1-2A*

LEASE: *Worcester*

JOB TYPE: *Constant Port Collar*

TICKET NO: *25193*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	<i>12:00</i>							<i>Dr loc - P.C tool</i>
								<i>Port Collar @ 1892'</i>
		<i>3</i>				<i>800</i>	<i>800</i>	<i>TF Closed - Dtg Mud</i>
						<i>400</i>	<i>400</i>	<i>Open P.C - in rate</i>
		<i>4</i>	<i>1.50</i>			<i>400</i>	<i>400</i>	<i>@ 5 BBI Have good Returns</i>
						<i>300</i>	<i>300</i>	<i>Pump 150 BBI Mud</i>
		<i>3</i>						<i>Good Returns</i>
			<i>80</i>					<i>Start SMD cut</i>
			<i>8</i>					<i>Conf circulate @ 150 SKS @ 11.2</i>
			<i>7</i>					<i>tail in 25 SKS @ 13.5<sup>1/2</sup>/gal</i>
								<i>Displ 7881</i>
		<i>3</i>	<i>35</i>			<i>800</i>		<i>Close P.C &amp; Test ok</i>
								<i>Re-seat - 2 flags closed</i>
								<i>Job complete</i>
								<i>RS Pull Tty / Tool</i>
	<i>12:30</i>							<i>Wash up &amp; Break up</i>
								<i>Trailer</i>
								<i>Alan, Tony, John</i>
	<i>1:30</i>							<i>150 SMD @ 11.2<sup>1/2</sup>/gal</i>
								<i>25 SMD @ 13.5<sup>1/2</sup>/gal</i>
								<i>175 SKS total cut used</i>
								<i>20-25 SKS to P.C.</i>

# ALLIED OIL & GAS SERVICES, LLC 054830

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell KS

DATE <u>11-15-13</u>	SEC <u>8</u>	TWP. <u>7</u>	RANGE <u>22</u>	CALLED OUT	ON LOCATION	JOB START <u>10:00pm</u>	JOB FINISH <u>10:30pm</u>
LEASE <u>Worcester</u> WELL # <u>18A</u>				LOCATION <u>Hill City 5N 2 1/2 E</u>		COUNTY <u>GRAHAM</u>	STATE <u>KANSAS</u>
OLD OR <u>NEW</u> (Circle one)				<u>1/2 A + 1/2 E INTO</u>			

CONTRACTOR <u>W-W. DELQ. Rig #6</u>	OWNER _____
TYPE OF JOB <u>Cement Surface</u>	CEMENT _____
HOLE SIZE <u>12 1/4</u>	T.D. <u>220</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>220</u>
TUBING SIZE _____	DEPTH _____
DRILL PIPE _____	DEPTH _____
TOOL _____	DEPTH _____
PRES. MAX _____	MINIMUM _____
MEAS. LINE _____	SHOE JOINT _____
CEMENT LEFT IN CSG. <u>15</u>	
PERFS. _____	
DISPLACEMENT <u>13 BBL</u>	
EQUIPMENT _____	
PUMP TRUCK CEMENTER <u>Robert Y.</u>	
# <u>409</u> HELPER <u>Joe G.</u>	
BULK TRUCK _____	
# <u>410</u> DRIVER <u>Jeany C.</u>	
BULK TRUCK _____	
# _____ DRIVER _____	

COMMON <u>160 sx</u>	@ <u>17.90</u>	<u>2864.00</u>
POZMIX _____	@ _____	_____
GEL <u>3 sx</u>	@ <u>23.40</u>	<u>70.20</u>
CHLORIDE <u>6 sx</u>	@ <u>64.00</u>	<u>384.00</u>
ASC _____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>173.51 x</u>	@ <u>2.48</u>	<u>430.31</u>
MILEAGE <u>395.50 x</u>	@ <u>2.60</u>	<u>1028.30</u>
		TOTAL <u>4776.81</u>

REMARKS:

Run New joints of 23# 8 5/8 csg.  
Set @ 220 Rechecked circulation  
& cement w/ 160 sx ccm 2 1/2.  
Displaced 13 BBL @ 200# Behind cement  
& shut in @ 200#  
Cement did circulate to surface  
Thank's

SERVICE

DEPTH OF JOB _____	
PUMP TRUCK CHARGE _____	<u>1512.25</u>
EXTRA FOOTAGE _____	@ _____
MILEAGE _____	@ _____
MANIFOLD _____	@ _____
HUMT <u>50</u>	@ <u>7.70</u>
LUMT <u>50</u>	@ <u>4.40</u>
TOTAL <u>2117.25</u>	

CHARGE TO: Gateway Resources LLC.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
TOTAL _____		

To: Allied Oil & Gas Services, LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES 6894.06

DISCOUNT 1723.51 IF PAID IN 30 DAYS

Net \$ 5170.55

PRINTED NAME Jason Rocheson

SIGNATURE [Signature]