

Confidentiality Requested:

Yes No

#### Kansas Corporation Commission Oil & Gas Conservation Division

1183610

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R 🗌 East 🗌 West
Address 2:	Feet from
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
☐ New Well ☐ Re-Entry ☐ Workover	Field Name:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):  If Workover/Re-entry: Old Well Info as follows:	Producing Formation:  Elevation: Ground: Kelly Bushing: Feet  Total Vertical Depth: Plug Back Total Depth: Feet  Multiple Stage Cementing Collar Used? Yes No  If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name: Original Total Depth: Original Total Depth:	feet depth to: w/ sx cmt.  Drilling Fluid Management Plan
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Commingled         Permit #:           Dual Completion         Permit #:	Chloride content: ppm Fluid volume: bbls  Dewatering method used:
☐ SWD Permit #:	Location of fluid disposal if hauled offsite:
ENHR Permit #:	Operator Name:
GSW Permit #:	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	Quarter Sec.         TwpS. R East West           County:         Permit #:

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY					
Confidentiality Requested					
Date:					
Confidential Release Date:					
Wireline Log Received					
Geologist Report Received					
UIC Distribution					
ALT I II Approved by: Date:					

Page Two



Operator Name:				_ Lease I	Name: _			Well #:	
Sec Twp	S. R	East	West	County	:				
instructions: Show open and closed, flowing and flow rates if gas to	ng and shut-in pressu surface test, along w	ires, whe rith final c	ther shut-in prechart(s). Attach	ssure reac extra shee	hed stati t if more	c level, hydrosta space is neede	atic pressures, l ed.	oottom hole temp	erature, fluid recovery,
Final Radioactivity Log, files must be submitted						gs must be em	ailed to kcc-wei	I-logs@kcc.ks.go	v. Digital electronic log
Drill Stem Tests Taken (Attach Additional Sh	neets)	Y	es No		L		on (Top), Depth		Sample
Samples Sent to Geolo	gical Survey	Y	es 🗌 No		Nam	Name Top Da			
Cores Taken Electric Log Run		☐ Y	es  No						
List All E. Logs Run:									
		Repo	CASING ort all strings set-c		Ne		tion, etc.		
Purpose of String	Size Hole Drilled		ze Casing t (In O.D.)	Weig Lbs./		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
			ADDITIONAL	CEMENTI	NG / SQL	    EEZE RECORD	)		
Purpose:	Depth Top Bottom	Туре	of Cement	# Sacks	acks Used Type and Percent Additives				
Perforate Protect Casing Plug Back TD	·								
Plug Off Zone									
Did you perform a hydraulion Does the volume of the total Was the hydraulic fracturing	al base fluid of the hydra	aulic fractu	uring treatment ex		-	Yes Yes Yes	No (If No,	skip questions 2 ar skip question 3) fill out Page Three	,
Shots Per Foot			RD - Bridge Plugs Each Interval Perf				acture, Shot, Cem	ent Squeeze Recor Material Used)	d Depth
TUBING RECORD: Size: Set At: Packer At: Liner Run:									
Date of First, Resumed P	roduction, SWD or ENF	łR.	Producing Meth  Flowing	od:	g	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours	Oil B	bls.	Gas	Mcf	Wate	er E	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITION	N OF GAS:			IETHOD OF	COMPL F	TION:		PRODUCTION	ON INTERVAL:
Vented Sold	Used on Lease		Open Hole	Perf.	Dually	Comp. Co	mmingled	1110000110	
(If vented, Subn			Other (Specify)		(Submit A	ACO-5) (Sul	bmit ACO-4)		

Form	ACO1 - Well Completion					
Operator	Vincent Oil Corporation					
Well Name	Hawes Ranch 1-14					
Doc ID	1183610					

## All Electric Logs Run

Dual Induction	
Density - Neutron	
Micro-log	
Sonic	

Form	ACO1 - Well Completion					
Operator	Vincent Oil Corporation					
Well Name	Hawes Ranch 1-14					
Doc ID	1183610					

## Tops

Name	Тор	Datum	
Heebner Shale	4214	(-1777)	
Brown Limestone	4348	(-1911)	
Lansing	4359	(-1922)	
Stark Shale	4694	(-2257)	
Pawnee	4898	(-2461)	
Cherokee Shale	4947	(-2510)	
Base Penn Limestone	5042	(-2605)	
Mississippian	5052	(-2615)	
RTD	5220	(-2783)	

Form	ACO1 - Well Completion					
Operator	Vincent Oil Corporation					
Well Name	Hawes Ranch 1-14					
Doc ID	1183610					

#### Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface casing	12.25	8.6250	23	611	MDC & Common	275	(3% CC & 1/4# Flo- seal/sx)

# ALLIED OIL & GAS SERVICES, LLC 061926

REMIT TO P.O. BOX 93999

CONTRACTOR OF THE SEC.

SOUTHLAKE, TEXAS 76092

SERVICE POINT:

STEELING TO SECTION		TO THE PARTY NAMED IN		والمحجوبي	4-6-6		NEWS BUILDING	STANKER STANKE
DATE 9-28-13	14	283	23 W	CHERENCOT	Eds D	ATTON!	10.JUAL	7:00 ALL
LEASE HOWES	WELL#		LOCATION GOLD		2/2 2		COUNTY	STATE 5
OLD OR NEW Cit		17	The second secon		125	100	Ford	K
OCD OK WEW CI	сте опе)		1/25 Eins	D			]	
CONTRACTOR	D.K	. 2	Illing FI	OWNER	VINC	SKIT	1:1	
	Sur Fa		10009 71	OWNER	V // V C.	2/4/	VIC	
	2/14	T.D.		CEMENT				
	511		TH 6/3,52	AMOUNT	OBDEBED	175	· L = 1 - 1	VT. Glask
TUBING SIZE		DEP		34.00	- In Flo	, , , , ,	1-110	07. 01gelf
DRILL PIPE	41/2	DEP		100 sk	S clas	sh'		
TOOL		DEP	TH		W. W.	114		
PRES. MAX		MIN	IMUM	COMMON	100		@17.90	1790.00
MEAS. LINE			E JOINT	POZMIX			@	
CEMENT LEFT IN	CSG. 4	2,67		GEL			@	
PERFS.	01.		0 7	CHLORIDE	- 8		@ 64.00	512:00
DISPLACEMENT	76,5	6 6515	Freshnerg	ASC			@	
	EQU	IPMENT			XLite		_@ <i>_15.95</i>	2.79/.25
			4//	_Flo.3 =	9.1	- Y (~	_@ 2.57_	130.68
			Ten Chambers				_@	
# 398 1	IELPER	hulke	Scothorn				_@	
BULK TRUCK							_@	-
# 544-1981	RIVER	Kevin	Way940x:5	-				
BULK TRUCK							@	
#	DRIVER			HANDLING	1462.0	0	@ Z, Y8	1145.76
				MILEAGE			360	803. 40
	REM	IARKS:					2021	- 15
Du. 25/2/15 6	5 /4	Aloa	1				TOTAL	1.115.
My 1756Ks	10 77 1.67	2/ 19:01				CIED IN CIT	C17	
MLX 100 6/64	1011					SERVI	CE	
		12,50	alm Co	DEPTH OF	IOR			
DISPLACE	36.36	bhles	eshare	PUMPTRU		CE	1512.35	
orshir in			2) Walter	EXTRA FO		GE	@	
ale a Dona	- 6:3	JAH		MILEAGE_	_	35	@ <del>7.</del> 70	769.50
1 ceren - D	11. Cm	color	2	MANIFOLD				
					LUM	35	@ <u>4.40</u>	154.00
							@	
CHARGE TO:	inten							75
							TOTAL.	1.935. 25
STREET							101112	
CITY	STA	TE	ZIP					
					PLUG &	E FLOAT	EQUIPMEN	Γ
				Rubbe	e plu	>	@ 76-25	76.25
				(3474):	< Pla	77	@ <u>(,7.50</u>	67.50
To: Allied Oil & C	as Servic	es, LLC.					_@	
You are hereby rec	uested to	rent ceme	enting equipment				_@	
and furnish cemen						_	_@	
contractor to do w								~ 5
done to satisfaction	n and sup	ervision o	f owner agent or				TOTAL	143 75
contractor. I have								
			on the reverse side.	SALES TAX	(If Any) =		دی سی	
7 11 12 11 1				TOTAL CHA	ARGES 9	.527	, 3 <u>. 7</u>	
DEINTED NAME X MIXO GOLG-DU					3	.463	, 61	
PRINTED NAME A MINE GOLDEN			DISCOUNT				IN 30 DAYS	
		0	2//		1	11.	J 50	
STATE OF THE PARTY	NO.75/25/20	-	No. of the last of				Service and a service	

## ALLIED OIL & GAS SERVICES, LLC 061913

REMIT TO P.O. BOX 93999 SOUTHLAKE, TEXAS 76092	SERVICE POINT: Great Bread
SEC. TWP. RANGE CA	LLED OUT ON LOCATION JOB START JOB FINISH
DATE 10-6-13 14 28 14 23	Hen 5ph
LEASE ROUGH WELL#  - 14 LOCATION FOR +	o sould's Rd ZL Zs Food Ks
DLD OR NEW (Circle one)	1 SUMMIT FOR CES 23 TOOK 135
OED OR INEW (Circle One)	
CONTRACTOR DUKY	OWNER VINCENT DIL
TYPE OF JOB LOTERY Plug	
HOLE SIZE 123 T.D.	CEMENT 1710 and Called Co. La
CASING SIZE 5 K DEPTH	AMOUNT ORDERED 170 5/15 60/40 49 4 75
TUBING SIZE DEPTH	
DRILL PIPE 42 DEPTH 1450	
TOOL DEPTH	COMMON 102 @17.90 /. 825.
PRES. MAX MINIMUM	COMMON 102 @17.70 1.823.
MEAS, LINE SHOE JOINT	POZMIX GO GO GO
CEMENT LEFT IN CSG. All	GEL 6 @ 23.40 140.40
PERFS.	CHLORIDE @
DISPLACEMENT Frishing K	ASC@
	flosen 42 @ 2.97 124, 74
EQUIPMENT	
PUMPTRUCK CEMENTER Josh Isaac	
# 398 HELPER BEN NEWEL	
BULK TRUCK	
#689-(12 DRIVER Dan Casper	
BULK TRUCK	
	HANDLING / 82. 8 @ 2.48 451. 85
# DRIVER	HANDLING 182. 8 @ 2.48 451. 85 MILEAGE 7.63 X 35 X 260 694. 42
REMARKS:	TOTAL 3.873. OI
Onlocation - Rig up - Hadgolky meeting	9
Till hole 1st kin mod pressure iest 500ps1	SERVICE
#1-1450 FF -505165	
	DEPTH OF JOB 1450
	PUMPTRUCK CHARGE 2249. 84
321	
<u>PH - 30</u>	MILEAGE Hum 35 @ 770 269.50
MH ~ ZO	
fly down kig down	MANIFOLD @ 4.40 154-00
v /	
	@
CHARGE TO: Vincent oil lorg	7 / 72 35
	TOTAL 2. 673.
STREET	
CITYSTATEZIP	DI NO O DI OAT FOLUDIATNE
	PLUG & FLOAT EQUIPMENT
	@
	@
To Allied Oil & God Services IIC	
To: Allied Oil & Gas Services, LLC.	@
You are hereby requested to rent cementing equipment	@
and furnish cementer and helper(s) to assist owner or	
contractor to do work as is listed. The above work was	TOTAL
done to satisfaction and supervision of owner agent or	IVIAL
contractor. I have read and understand the "GENERAL	OAL FOR TAX OF A WA
TERMS AND CONDITIONS" listed on the reverse side.	SALES TAX (If Any)
	TOTAL CHARGES 6.546.37
Vmila Dale	1.309.5
PRINTED NAME XMK& GOLFTEY	DISCOUNT IF PAID IN 30 DAYS
/ /	- 237 OX

