



1183610

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR: \_\_\_\_\_ Producing Method:  
 Flowing     Pumping     Gas Lift     Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	Hawes Ranch 1-14
Doc ID	1183610

All Electric Logs Run

Dual Induction
Density - Neutron
Micro-log
Sonic

Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	Hawes Ranch 1-14
Doc ID	1183610

Tops

Name	Top	Datum
Heebner Shale	4214	(-1777)
Brown Limestone	4348	(-1911)
Lansing	4359	(-1922)
Stark Shale	4694	(-2257)
Pawnee	4898	(-2461)
Cherokee Shale	4947	(-2510)
Base Penn Limestone	5042	(-2605)
Mississippian	5052	(-2615)
RTD	5220	(-2783)



# ALLIED OIL & GAS SERVICES, LLC 061926

Federal Tax I.D. # 20-8951475

REMIT TO P.O. BOX 93999  
SOUTH LAKE, TEXAS 76092

SERVICE POINT: 6-115

DATE <u>9-28-13</u>	WELL # <u>14</u>	W.P. # <u>283</u>	RANGE <u>23W</u>	CALL LOG OUT	ON LOCATION	JOB START <u>6:30 AM</u>	JOB FINISH <u>7:00 AM</u>
LEASE <u>Hewes</u>	WELL # <u>1-14</u>	LOCATION <u>Ford 1N 2W 2S 1W</u>			COUNTY <u>Ford</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>		<u>1/2 S Emsd</u>					

CONTRACTOR Duke Drilling #1 OWNER VINCENT OIL

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. \_\_\_\_\_ CEMENT \_\_\_\_\_

CASING SIZE 4 5/8 DEPTH 613.52 AMOUNT ORDERED 175 SKS LT. WT. 67 gal

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_ 3 1/2 CC 1/4 Flt

DRILL PIPE 4 1/2 DEPTH \_\_\_\_\_ 100 SKS class A

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_ COMMON 100 @ 17.90 1790.00

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_ POZMIX \_\_\_\_\_ @ \_\_\_\_\_

CEMENT LEFT IN CSG. 42.67 GEL \_\_\_\_\_ @ \_\_\_\_\_

PERFS. \_\_\_\_\_ CHLORIDE 8 @ 64.00 512.00

DISPLACEMENT 36.36 bbls Freshwater ASC \_\_\_\_\_ @ \_\_\_\_\_

EQUIPMENT \_\_\_\_\_ 175 SKS LIT. WT. @ 15.95 2791.25

\_\_\_\_\_ Fluorocal 44 @ 2.97 130.68

PUMP TRUCK CEMENTER Dustin Chambers \_\_\_\_\_ @ \_\_\_\_\_

# 398 HELPER Mike Seathorn \_\_\_\_\_ @ \_\_\_\_\_

BULK TRUCK \_\_\_\_\_ @ \_\_\_\_\_

# 544-198 DRIVER Kevin Wainwright \_\_\_\_\_ @ \_\_\_\_\_

BULK TRUCK \_\_\_\_\_ @ \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_ @ \_\_\_\_\_

HANDLING 462.00 @ 2.48 1145.76

MILEAGE 309 @ 2.60 803.40

TOTAL 7173.09

**REMARKS:**

Pump 5 bbls Freshwater Ahead  
Mix 175 SKS Lead  
Mix 100 SKS Fall  
plug Down of Balance plug  
Displace 36.36 bbls Freshwater  
as above  
plug Down - 6:30 AM  
Kevin + Did correctore

**SERVICE**

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE 1512.25

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE Hum 35 @ 7.70 269.50

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

Hum 35 @ 4.40 154.00

TOTAL 1935.25

CHARGE TO: Vincent

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

Rubber Plug @ 76.25 76.25

Barite Plate @ 67.50 67.50

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL 143.75

To: Allied Oil & Gas Services, LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X Mike Godfrey

SIGNATURE [Signature]

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES 9527.59

DISCOUNT 3463.51

IF PAID IN 30 DAYS

1,014.50

# ALLIED OIL & GAS SERVICES, LLC 061913

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999  
SOUTHLAKE, TEXAS 76092

SERVICE POINT: Great Bend

DATE <u>10-6-13</u>	SEC. <u>14</u>	TWP. <u>28</u>	RANGE <u>23</u>	CALLED OUT	ON LOCATION	JOB START <u>4am</u>	JOB FINISH <u>5pm</u>
LEASE <u>Hawes Ranch</u>	WELL# <u>1-14</u>	LOCATION <u>Ford to saddle Rd 2L, 2S</u>			COUNTY <u>Ford</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>1w 1/2</u>			

CONTRACTOR Duke 1  
 TYPE OF JOB Battery Plug  
 HOLE SIZE 12 1/2 T.D.  
 CASING SIZE 8 1/2 DEPTH  
 TUBING SIZE DEPTH  
 DRILL PIPE 4 1/2 DEPTH 1450  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG. All  
 PERFS.  
 DISPLACEMENT Freshwater

OWNER VINCENT OIL  
 CEMENT AMOUNT ORDERED 170 SKS 60/40 4 1/2 1/2

EQUIPMENT  
 PUMP TRUCK CEMENTER Josh Isaac  
 # 398 HELPER Ben Nemei  
 BULK TRUCK # 604-112 DRIVER Dan Casper  
 BULK TRUCK # DRIVER

COMMON <u>102</u>	@ <u>17.90</u>	<u>1,825.80</u>
POZMIX <u>68</u>	@ <u>9.35</u>	<u>635.80</u>
GEL <u>6</u>	@ <u>23.40</u>	<u>140.40</u>
CHLORIDE	@	
ASC	@	
<u>Flow Seal 42</u>	@ <u>2.97</u>	<u>124.74</u>
	@	
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING <u>182.8</u>	@ <u>2.48</u>	<u>451.85</u>
MILEAGE <u>7.63 X 35 X</u>	<u>2.60</u>	<u>694.42</u>
TOTAL		<u>3,873.01</u>

**REMARKS:**

On location - Rig up - Had safety meeting  
fill hole w/ rig mud pressure test 500psi  
#1-1450 ft - 505165  
#2- 630 - 50  
#3- 60 - 20  
RH - 30  
MH - 20  
plug down Rig down

**SERVICE**

DEPTH OF JOB <u>1450</u>	
PUMP TRUCK CHARGE <u>2249.84</u>	
EXTRA FOOTAGE @	
MILEAGE <u>Hum 35</u> @ <u>7.70</u>	<u>269.50</u>
MANIFOLD @	
<u>Hum 35</u> @ <u>4.40</u>	<u>154.00</u>
	@

CHARGE TO: Vincent oil corp  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 2,673.34

**PLUG & FLOAT EQUIPMENT**

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL \_\_\_\_\_

To: Allied Oil & Gas Services, LLC.  
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SALES TAX (If Any) _____
TOTAL CHARGES <u>6,546.35</u>
DISCOUNT <u>1,309.27</u>
IF PAID IN 30 DAYS
<u>5,237.08</u>

PRINTED NAME X Mike Godfrey  
 SIGNATURE X Mike Godfrey  
Thank you

