



1185067

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  
 Flowing     Pumping     Gas Lift     Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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CEMENT FIELD TICKET AND TREATMENT REPORT

Customer	Speedy Well Service	State, County	Chautauqua, Kansas	Cement Type	CLASS A
Job Type	Long String	Section		Excess (%)	30%
Customer Acct #		TWP		Density	14
Well No.	Powell #1	RGE		Water Required	7.9
Mailing Address		Formation		Yield	1.74
City & State		Tubing		Sacks of Cement	120
Zip Code		Drill Pipe		Slurry Volume	37.1
Contact		Casing Size	4 1/2	Displacement	17.9
Email		Hole Size	6 3/4	Displacement PSI	400/800
Cell		Casing Depth	1127	MIX PSI	400
Dispatch Location	BARTLESVILLE	Hole Depth	1137	Rate	4.5
<b>Code</b>	<b>Cement Pump Charges and Mileage</b>	<b>Quantity</b>	<b>Unit</b>	<b>Price per Unit</b>	
5401	CEMENT PUMP (2 HOUR MAX)	1	2 HRS MAX	\$1,085.00	\$ 1,085.00
5402	FOOTAGE	1127	PER FOOT	\$0.23	\$ 259.21
5406	EQUIPMENT MILEAGE (ONE-WAY)	38	PER MILE	\$4.20	\$ 159.60
5407	MIN. BULK DELIVERY (WITHIN 50 MILES)	1	PER LOAD	\$368.00	\$ 368.00
0				\$0.00	\$ -
0				\$0.00	\$ -
0				\$0.00	\$ -
0				\$0.00	\$ -
0				\$0.00	\$ -
0				\$0.00	\$ -
<b>EQUIPMENT TOTAL</b>					<b>\$ 1,871.81</b>
<b>Cement, Chemicals and Water</b>					
1126	OWC. CEMENT (CAL SEAL) 6%OWC, 2% CAL. CLORIDE 2% GE	120	0	\$19.75	\$ 2,370.00
1118B	PREMIUM GEL/BENTONITE (50#)	0	0	\$0.22	\$ -
1107A	PHENOSEAL	80	0	\$1.35	\$ 108.00
1110A	KOL SEAL (50 # SK)	750	0	\$0.46	\$ 345.00
1111	GRANULATED SALT (50#) SELL BY #	800	0	\$0.39	\$ 312.00
0				\$0.00	\$ -
0				\$0.00	\$ -
0				\$0.00	\$ -
0				\$0.00	\$ -
0				\$0.00	\$ -
0				\$0.00	\$ -
<b>CHEMICAL TOTAL</b>					<b>\$ 3,135.00</b>
<b>Water Transport</b>					
0				\$0.00	\$ -
0				\$0.00	\$ -
0				\$0.00	\$ -
<b>TRANSPORT TOTAL</b>					<b>\$ -</b>
<b>Cement Floating Equipment (TAXABLE)</b>					
<b>Cement Basket</b>					
0	Centralizer		0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0	Float Shoe		0	\$0.00	\$ -
0	Float Collars		0	\$0.00	\$ -
0	Guide Shoes		0	\$0.00	\$ -
0	Baffle and Flapper Plates		0	\$0.00	\$ -
0	Packer Shoes		0	\$0.00	\$ -
0	DV Tools		0	\$0.00	\$ -
0	Ball Valves, Swedges, Clamps, Misc.		0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
<b>Plugs and Ball Sealers</b>					
4404	4 1/2" RUBBER PLUG	1	PER UNIT	\$47.25	\$ 47.25
0	Downhole Tools			\$0.00	\$ -
<b>CEMENT FLOATING EQUIPMENT TOTAL</b>					<b>\$ 47.25</b>
<b>TRUCK#</b>					<b>DRIVER NAME</b>
656					John Wade
419					James Ness
579					Fildes, Jeff
<b>SUB TOTAL</b>					<b>\$ 5,054.06</b>
<b>SALES TAX 8.30%</b>					<b>\$ 264.13</b>
<b>TOTAL</b>					<b>\$ 5,318.19</b>
<b>(-DISCOUNT) 5%</b>					<b>\$ 265.91</b>
<b>DISCOUNTED TOTAL</b>					<b>\$ 5,052.28</b>

AUTHORIZATION \_\_\_\_\_

DATE \_\_\_\_\_

TITLE \_\_\_\_\_  
FOREMAN *John Wade*

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