COPELAND Acid & Cement

TREATMENT REPORT

Acid Stage No. _____

Date 12/20/2013 District _____ F.O. No. 40582

Company SCHECK OIL OPERATIONS

Well Name & No. SAMS AMESWORTH #9

Location _____ Field _____

County RICE State KS

Casing: Size _____ Type & Wt. _____ Set at _____ ft.

Formation: _____ Perf. _____ to _____

Formation: _____ Perf. _____ to _____

Formation: _____ Perf. _____ to _____

Liner: Size _____ Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.

Cemented: _____ Perforated from _____ ft. to _____ ft.

Tubing: Size & Wt. _____ Swung at _____ ft.

Perforated from _____ ft. to _____ ft.

Open Hole Size _____ T.D. _____ ft. P.B. to _____ ft.

Type Treatment:	Amt.		Type Fluid	Sand Size	Pounds of Sand
Bkdown		Bbl./Gal.			
		Bbl./Gal.			
		Bbl./Gal.			
		Bbl./Gal.			
Flush		Bbl./Gal.			

Treated from _____ ft. to _____ ft. No. ft. 0

from _____ ft. to _____ ft. No. ft. 0

from _____ ft. to _____ ft. No. ft. 0

Actual Volume of Oil / Water to Load Hole: _____ Bbl./Gal.

Pump Trucks. No. Used: Std. 318 Sp. _____ Twin _____

Auxiliary Equipment 317-308

Personnel BRANDON JOE MIKE

Auxiliary Tools _____

Plugging or Sealing Materials: Type _____

_____ Gals. _____ lb.

Company Representative KELSO Treater BRANDON

TIME a.m./p.m.	PRESSURES Tubing	PRESSURES Casing	Total Fluid Pumped	REMARKS
9:00				ON LOCATION
				PUMP 75 BBL OF DRILLING MUD AND CIRCULATED MUD. PUMP 50 SKS
				COMMON W/ 3%CC AT 2960'
				PUMP 100 SKS COMMON 3% CC AT 1050'
				TAGGED AT 800'
				PUMP 75 SKS COMMON W/ CC AT 750' AND CIRCULATED TO SURFACE
				TOP OFF W/ 5 SKS AND PUMP 40 SKS DOWN SURFACE AND PRESSURED
				UP TO 300#
				THANKS
				BRANDON