

American Eagle Drilling, LLC
700 S. Washington
P. O. Box 66
Plainville, KS 67663
785-434-2079

DATE: 5-7-12 TIME: 6:30 AM/PM 5-7-12

Tool Pusher Signature: Broadford Fisher

Spud Call:
Company Representative: RAE MARKEY L-W Unit #1

Company Name: VENTURE RESOURCES

Spud Date: 4-30-12 KCC Representative: RAE JENKES 4:30-12 9:45 A.M.

Conductor Size: NA inches set at NA ft.

Surface Casing: Proposed setting depth 200 ft. Size 8 5/8 inches

Surface Casing: Minimum 200 ft. Alt 200

Drilling Fluid Mgmt. Normal @ completion salt/completion Steel pits (Approved haul off pit)

Plugging:
P.O. received from: _____ Phone # _____

Drig T.D.: 3750 ft. Final T.D. 3749 ft. Anhydrite: T 1918 B 1951

Surface Casing: Size 8 5/8 set @ 233 ft. with 170 sacks of cement

Did cement circulate to surface? Yes _____ No

Did you rat hole ahead? Yes _____ No

NA Plug Arbuckle @ NA ft. with _____ sacks of cement.

NA Plug Hugoton/Council Grove @ _____ ft. with _____ sacks of cement.

_____ Plug Anhydrite/S.P. @ 1935 ft. with 25 sacks of cement.

_____ Plug Usable Water @ 1170 ft. with 100 sacks of cement.

NA Plug Fresh Water @ NA ft. with _____ sacks of cement.

_____ Plug Base Surface Casing @ 280 ft. with 40 sacks of cement

_____ Plug Top of Surface Casing @ 40 ft. with 10 sacks of cement. 8 5/8 WPAUB

_____ Circulate rat hole with 30 sacks of cement NA Circulate mouse hole with 10 sacks of cement

Water Supply Well: NA Yes NA No Who will plug? NA

Cement: 60/40 POZ mix 6% gel _____ 1/2 # flo seal _____ 2-3% C. C.

Technician who gave plugging orders: BRUCE RODDE Date: 5-4-12 10:45 A.M.

Start Time: 4:00 (AM/PM) Completion Time: 6:30 (AM/PM) Completion Date: 5-7-12

Cement Company Name: _____

Set Pipe: T.D. NA ft. Prod. Casing size: NA inches set at NA ft. with NA sacks of cement. DV Tool/Port Collar set at NA ft. Cemented with NA sacks of cement. Did cement

circulate? _____ Yes _____ No If no, why? _____

ALLIED OIL & GAS SERVICES, LLC 056107

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT
Russell

DATE 5-7-12	SEC 25	TWP 60S	RANGE 22	CALLED OUT	ON LOCATION	JOB START 6:00	JOB FINISH 7:00
LEASE L-W	WELL # 1	LOCATION Brgok 1 1/2 8 1/2 Wink	COUNTY Logan	STATE KS			
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Am Eagle #3
 TYPE OF JOB R-PMG
 HOLE SIZE 7 1/2 T.D.
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 205sk 644D
4 1/2 gal of Flow-gram

COMMON	123	@ 16.25	1998.75
POZMIX	82	@ 8.50	697.00
GEL	7	@ 21.25	148.75
CHLORIDE		@	
ASC		@	
Flow	60#	@ 2.70	162.00
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	213	@ 2.25	479.25
MILEAGE	18,957	.11	2085.27
TOTAL			5544.02

EQUIPMENT

PUMP TRUCK CEMENTER John
 # 409 HELPER Tony
 BULK TRUCK _____
 # 410 DRIVER Robert Y
 BULK TRUCK _____
 # _____ DRIVER _____

REMARKS:

Phys at
 P1 255sk @ 1935
 P2 100sk @ 1170
 P3 40 sk @ 280
 P4 10 sk @ 40
 30sk rat

Thanks

CHARGE TO: Venture Resources
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	1935		
PUMP TRUCK CHARGE			1255.00
EXTRA FOOTAGE		@	
MILEAGE MILV 89		@ 7.40	623.00
MANIFOLD		@	
MILV 89		@ 4.25	356.00
		@	
TOTAL			2229.00

PLUG & FLOAT EQUIPMENT

4 1/2 mdr Plug	@	64.00
	@	
	@	
	@	
TOTAL		64.00

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (if Any)	591.69	7837.02
TOTAL CHARGES		7837.02
DISCOUNT 20/50	2486.68	IF PAID IN 30 DAYS

PRINTED NAME _____
 SIGNATURE Bruce Risher