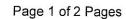




# P.O. Box 157 HOISINGTON, KANSAS 67544

(620) 653-7550 • (800) 542-7313 NIGHTENGALE2DST1

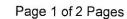
Company Nor-West Kansas Oil, LLC		Lease & Well No. Ni	ghtengale	No. 2	
Company Nor-West Kansas Oil, LLC  Elevation 3075 KB Formation Lansing "L"		 Effective Pay			et No. F201
Date11-16-13Sec22Twp	17S Range	0.4147		State	Kansas
Test Approved By Sean P. Deeniha	an	Diamond Representative		Jake Fahrenbr	uch
Formation Test No. 1 Interval Tested f	rom	4,344 ft. to	1,363 <sub>ft.</sub>	Total Depth	4,363 <sub>ft</sub>
Packer Depth4,339 ft. Size_	6 3/4 in.			ft. Size	
Packer Depth4,344 ft. Size_	6 3/4 <sub>in.</sub>			ft. Size	
Depth of Selective Zone Set	ft.				
Top Recorder Depth (Inside)	4,322 <sub>ft.</sub>	Recorder Nur	nber	0062 Cap	5,000 psi.
Bottom Recorder Depth (Outside)	4,345 <sub>ft.</sub>	Recorder Nun	nber	5951 Cap	5,000 psi.
Below Straddle Recorder Depth	ft.	Recorder Nun	nber	Сар	psi.
Drilling Contractor WW Drilling, LLC - Rig 8	2	Drill Collar Length		122 ft I.D	2 1/4 in
Mud TypeChemicalViscosity		Weight Pipe Length			
Weight         9.3         Water Loss           Chlorides         4,000         P.P.	8.4 cc.	Drill Pipe Length		4,189_ft I.D	3 1/2 <sub>in.</sub>
		Test Tool Length		33_ft Tool S	ize 3 1/2-IF in.
Jars: Make Sterling Serial Number	5	Anchor Length		19 ft. Size_	4 1/2-FH <sub>in.</sub>
Did Well Flow? No Reversed Out No		Surface Choke Size_	1in.	Bottom Choke S	ize5/8_in.
		Main Hole Size	7 7/8 <sub>in.</sub>	Tool Joint Size_	4 1/2-XH in.
Blow: 1st Open: Surface blow increasing to 2 ins. No blow 2nd Open: No blow increasing to 1 in. No blow back	k during shut-in.				
Recovered ft. of drilling mud = .344400 bbls.	(Grind out: 100%-n	nud)			
Recovered ft. of					
Recovered ft. of	- N	e perime			
Recovered ft. of		200 300 80000			
Recoveredft. of					
Recovered ft. of			P	V	
Remarks Tool Sample Grind Out: Less than 1%	o-oil; More than	99%-mud			
Time Cat Parties (a) 8:52 P M		. 10:52 P.M.			113°
	arted off Bottom	2140 P.S.I.	Maximun	Temperature	113
Initial Hydrostatic Pressure.	20			36 -	
miliar riow renodmiliates	(D)	P.S.I.	to (C)	50	P.S.I.
initial closed in Feriod	(D)	1271 P.S.I.		£1	
indiviow renodviindles	(L)	1270 P.S.I.	to (F)	61	P.S.I.
mai ciocca in i ciiodiviinates	(0)				
Final Hydrostatic Pressure	(H)	2140 P.S.I.			





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Company Nor-West Kansas Oil, LLC	Lease & Well No. Nigl	htengale No. 2	
Elevation 3075 KB Formation Pleasanton	Effective Pay		Ft. Ticket No. F202
Date11-17-13 Sec22Twp17SRange_	34W County	Scott Sta	ate Kansas
Test Approved By Sean P. Deenihan	Diamond Representative_	Jake	Fahrenbruch
Formation Test No. 2 Interval Tested from	4,395 ft. to4,	430 ft. Total D	epth4,430 ft
Packer Depthft. Size6 3/4 in.	Packer Depth_		Sizein.
Packer Depth4,395 ft. Size6 3/4 in.	Packer Depth_	ft.	Sizein.
Depth of Selective Zone Setft.			
Top Recorder Depth (Inside) 4,373 ft.	Recorder Num	ber0062	Cap. 5,000 psi.
Bottom Recorder Depth (Outside) 4,396 ft.	Recorder Num	ber5951	Cap5,000 psi.
Below Straddle Recorder Depthft.	Recorder Numl	ber	
Drilling Contractor WW Drilling, LLC - Rig 8	Drill Collar Length	122	2 ft I.D. 2 1/4 in
Mud TypeChemicalViscosity63	Weight Pipe Length	-	<u></u>
Weight 9.3 Water Loss 8.8 cc.	Drill Pipe Length	4,240	<sup>0</sup> ft I.D. 3 1/2 in.
ChloridesP.P.M.	Test Tool Length	33	ft Tool Size 3 1/2-IF in.
Jars: Make <u>Sterling</u> Serial Number <u>5</u>	Anchor Length	35	ft. Size 4 1/2-FH in.
Did Well Flow?No Reversed OutNo	Surface Choke Size		n Choke Size 5/8 in.
	Main Hole Size		Joint Size 4 1/2-XH in.
Blow: 1st Open: Surface blow increasing to 4 3/4 ins. No blow back during so 2nd Open: Surface blow increasing to 3 1/2 ins. No blow back during so 2nd Open: Surface blow increasing to 3 1/2 ins. No blow back during so 2nd Open: Surface blow increasing to 3 1/2 ins. No blow back during so 2nd Open: Surface blow increasing to 4 3/4 ins. No blow back during so 2nd Open: Surface blow increasing to 4 3/4 ins. No blow back during so 2nd Open: Surface blow increasing to 4 3/4 ins. No blow back during so 2nd Open: Surface blow increasing to 4 3/4 ins. No blow back during so 2nd Open: Surface blow increasing to 3 1/2 ins. No blow back during so 2nd Open: Surface blow increasing to 3 1/2 ins. No blow back during so 2nd Open: Surface blow increasing to 3 1/2 ins. No blow back during so 2nd Open: Surface blow increasing to 3 1/2 ins. No blow back during so 2nd Open: Surface blow increasing to 3 1/2 ins. No blow back during so 2nd Open: Surface blow increasing to 3 1/2 ins. No blow back during so 2nd Open: Surface blow increasing to 3 1/2 ins.	hut-in.		
Recovered 110 ft. of mud cut water with a trace of oil = .541200 bbls.	(Grind out: Trace-oil; 85%-wat	ter; 15%-mud)	
Recovered 150 ft. of TOTAL FLUID = .998680 bbls.		****	
Recovered ft. of			
Recoveredft. of			
Recovered ft. of			
Remarks Tool Sample Grind Out: 1%-oil; 90%-water; 9%-mud	(Chlorides: 21,000 Ppm	PH: 9.0 RW: .2	8 @ 60°)
Time Set Packer(s) 11:42 A.M. Time Started off Botton	2:12 P.M.	Maximum Tempe	erature114°
nitial Hydrostatic Pressure(A)	2169 <sub>.</sub> P.S.I.		
nitial Flow PeriodMinutes45(B)	11 <sub>P.S.I.</sub>	to (C)	72 P.S.I.
nitial Closed In PeriodMinutes30(D)	<u>1217</u> P.S.I.		
inal Flow PeriodMinutes45(E)_	<sup>74</sup> P.S.I	to (F)	95 <sub>P.S.I.</sub>
inal Closed In PeriodMinutes30 (G)_	1212 P.S.I.		
inal Hydrostatic Pressure(H)	2167 <sub>P.S.I.</sub>		

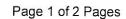




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NIGHTENGALE2DST3

Company Nor-West Kansas Oil, LLC	Lease & Well No. Nightengale No. 2
Elevation 3075 KB Formation Marmaton	Effective PayFt. Ticket No. F203
Date11-18-13 Sec22Twp17SRange	0.404
Soon D. Doonihon	amond RepresentativeJake Fahrenbruch
Formation Test No. 3	416
Formation Test No. 3 Interval Tested from 4  Packer Depth 4,411 ft. Size 6 3/4 in.	
	Packer Depthin.
Packer Depth 4,416 ft. Size 6 3/4 in.	Packer Depthft. Sizein.
Depth of Selective Zone Setft.	
Top Recorder Depth (Inside) 4,396 ft.	Recorder Number0062 Cap5,000 psi.
Bottom Recorder Depth (Outside) 4,460 ft.	Recorder Number5951 Cap5,000 psi.
Below Straddle Recorder Depthft.	Recorder Number Cappsi.
Drilling Contractor WW Drilling, LLC - Rig 8	Drill Collar Length122 ft I.D2 1/4 in
Mud TypeChemicalViscosity55	Weight Pipe Lengthft I.Din.
Weight9.1 Water Loss8.8cc.	Drill Pipe Length 4,261 ft I.D 3 1/2 in.
ChloridesP.P.M.	Test Tool Length 33 ft Tool Size 3 1/2-IF in
	Anchor Length 43' perf. w/ 35' drill pipe ft. Size 4 1/2-FH in.
	Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
	Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.
Blow: 1st Open: Surface blow increasing to 3 1/2 ins. No blow back during shut 2nd Open: Surface blow increasing to 2 1/2 ins. No blow back during shu	
Recovered 135 ft. of slightly mud cut water = .785230 bbls. (Grind out:	95%-water; 5%-mud) Chlorides: 25,000 Ppm PH: 8.0 RW: .25 @ 52°
Recoveredft. of	
Recoveredft. of	
Recoveredft. of	
Recovered ft. of	
Recoveredft. of	
Remarks	
ime Set Packer(s)6:52 A.M Time Started off Bottom_	8:52 A.M. Maximum Temperature 115°
nitial Hydrostatic Pressure(A)(A)	2166 <sub>P.S.I.</sub>
nitial Flow PeriodMinutes30(B)	11_P.S.I. to (C)50_P.S.I.
nitial Closed In PeriodMinutes30(D)	1235 <sub>P.S.I.</sub>
inal Flow PeriodMinutes30(E)	52 P.S.I to (F) 75 P.S.I.
inal Closed In PeriodMinutes30 (G)	1220 <sub>P.S.I.</sub>
inal Hydrostatic Pressure(H)(H)	2166 <sub>P.S.I.</sub>



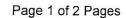


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NIGHTENGALE2DST4

Company Nor-West Kansas Oil, LLC	Lease & Well No. Nightengale	No. 2
Elevation 3075 KB Formation Altamont	Effective Pay	
Date11-18-13 _ Sec22Twp17SRange	34W County Scott	State Kansas
Test Approved By Sean P. Deenihan	iamond Representative	
Formation Test No. 4 Interval Tested from	4,492 ft. to 4,522 ft.	Total Depth 4,522 ft
Packer Depth		ft. Sizein.
Packer Depthft. Size6 3/4 in.		ft. Sizein.
Depth of Selective Zone Setft.		
Top Recorder Depth (Inside) 4,470 ft.	Recorder Number	0062 Cap. 5,000 psi.
Bottom Recorder Depth (Outside) 4,493 ft.	Recorder Number	5951 Cap. 5,000 psi.
Below Straddle Recorder Depthft.	Recorder Number	psi.
Drilling Contractor WW Drilling, LLC - Rig 8	Drill Collar Length	122 <sub>ft</sub> I.D. 2 1/4 <sub>in</sub>
Mud TypeChemicalViscosity56	Weight Pipe Length	ft I.Din.
Weight9.1 Water Loss8.0cc.	Drill Pipe Length	4,337 <sub>ft</sub> I.D. 3 1/2 <sub>in</sub> .
ChloridesP.P.M.	Test Tool Length	33 ft Tool Size 3 1/2-IF in.
Jars: MakeSterling Serial Number5		30 ft. Size 4 1/2-FH in.
Did Well Flow? No Reversed Out No	Surface Choke Size1in.	Bottom Choke Size5/8_in.
	Main Hole Size 7 7/8 in.	Tool Joint Size 4 1/2-XH in.
Blow: 1st Open: Weak blow increasing to 1 in., then decreasing to 1/2 in. No 2nd Open: No blow. No blow back during shut-in.	olow back during shut-in.	
Recovered1 ft. of_drilling mud = .004920 bbls.		
Recoveredft. of		
Recoveredft. of		
Recovered ft. of		
Recoveredft. of		
Recoveredft. of		
Remarks		
	*	
Time Set Packer(s) 7:57 P.M. Time Started off Bottom		n Temperature106°
nitial Hydrostatic Pressure(A)	2222 P.S.I.	
nitial Flow PeriodMinutes30(B)	<sup>9</sup> P.S.I. to (C)	10 P.S.I.
nitial Closed In PeriodMinutes15(D)	11 P.S.I.	
inal Flow PeriodMinutes15(E)	9 P.S.I to (F)	10 P.S.I.
inal Closed In PeriodMinutes15(G)	<u>12</u> P.S.I.	
inal Hydrostatic Pressure(H)	2220 <sub>P.S.I.</sub>	



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(620) 653-7550 • (800) 542-7313 NIGHTENGALE2DST5

Company Nor-West Kansas Oil, LLC	Lease & Well No. Nightengale No. 2
Elevation 3075 KB Formation Johnson	Effective PayFt. Ticket NoF205
Date11-19-13 Sec22Twp17SRange	
Test Approved By Sean P. Deenihan	Diamond Representative Jake Fahrenbruch
Formation Test No. 5 Interval Tested from	4,665 ft. to 4,745 ft. Total Depth 4,745 ft
Packer Depth4,660 ft. Size6 3/4 in.	Packer Depthft. Sizein.
Packer Depth 4,665 ft. Size 6 3/4 in.	Packer Depthft. Sizein.
Depth of Selective Zone Setft.	
Top Recorder Depth (Inside) 4,643 ft.	Recorder Number0062
Bottom Recorder Depth (Outside) 4,669 ft.	Recorder Number5951 Cap5,000 psi.
Below Straddle Recorder Depthft.	Recorder Number Cappsi.
Drilling Contractor WW Drilling, LLC - Rig 8	Drill Collar Length122_ft I.D2 1/4 in
Mud Type Chemical Viscosity 56	Weight Pipe Lengthft I.Din.
Weight 9.3 Water Loss 9.6 cc.	'
Chlorides 11,000 P.P.M.	Test Tool Length33 ft Tool Size 3 1/2-IF in
Jars: Make <u>Sterling</u> Serial Number <u>5</u>	Anchor Length 14' perf. w/ 66' drill pipe ft. Size 4 1/2-FH in.
Did Well Flow? No Reversed Out No	Surface Choke Size1in. Bottom Choke Size5/8 in.
	Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.
Blow: 1st Open: Surface blow increasing to 1 in. No blow back during shut-	in.
2nd Open: No blow. No blow back during shut-in.	
Recovered10 ft. of drilling mud = .049200 bbls.	
Recoveredft. of	
Recovered ft. of	
Recovered ft. of	
Recoveredft. of	
Recovered ft. of	
Remarks	
Time Set Packer(s) 10:47 P.M. Time Started off Botto	
Initial Hydrostatic Pressure(A)_	
Initial Flow PeriodMinutes30 (B)_	12 P.S.I. to (C) 19 P.S.I.
Initial Closed In PeriodMinutes15 (D)_	478 P.S.I.
Final Flow PeriodMinutes15 (E)_	21 P.S.I to (F) 23 P.S.I.
Final Closed In PeriodMinutes15 (G)_	630 <sub>.</sub> P.S.I.
=inal Hydrostatic Pressure(H)_	