

ALLIED OIL & GAS SERVICES, LLC 060586

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT: Great Bend

DATE <u>7-19-13</u>	SEC. <u>13</u>	TWP. <u>20</u>	RANGE <u>21</u>	CALLED OUT	ON LOCATION	JOB START <u>12 Am</u>	JOB FINISH <u>12:30 AM</u>
LEASE <u>Felder</u>	WELL # <u>2-13</u>	LOCATION <u>Eastazine to MHRd</u>		COUNTY <u>Ness</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)		<u>S to 30nd 1 1/2 E Ninto</u>					

CONTRACTOR Petromark Drilling #1
 TYPE OF JOB Surface
 HOLE SIZE 12 1/2 T.D.
 CASING SIZE 8 5/8 DEPTH 222.39
 TUBING SIZE DEPTH
 DRILL PIPE 4 1/2 DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15 FT
 PERFS.
 DISPLACEMENT 13.21 Freshwater

OWNER
 CEMENT
 AMOUNT ORDERED 150 SKS CLASS A 3 1/2" 2 1/2 gel

EQUIPMENT
 PUMP TRUCK CEMENTER Josh Isaac
 # 398 HELPER Mike Southern
 BULK TRUCK
 # 344 DRIVER Kelvin W.
 BULK TRUCK
 # DRIVER

COMMON @
 POZMIX @
 GEL @
 CHLORIDE @
 ASC @
 HANDLING @
 MILEAGE @
 TOTAL

REMARKS:
On location - Rig up - had soft cementing
Run 8 5/8 casing
Break circulation with rig mud
pump 5 bbls ahead
mix 150 SKS CLASS A 3 1/2" 2 1/2 gel
Displace 13.21 bbls Fresh water
Shut in
Cement did circulate
Rig down 12:30 am

CHARGE TO: American Warrior
 STREET
 CITY STATE ZIP

SERVICE
 DEPTH OF JOB
 PUMP TRUCK CHARGE
 EXTRA FOOTAGE @
 MILEAGE @
 MANIFOLD @
 TOTAL

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT
 @
 @
 @
 @
 @
 TOTAL

PRINTED NAME X Chris Steurman
 SIGNATURE [Signature]

SALES TAX (If Any)
 TOTAL CHARGES
 DISCOUNT IF PAID IN 30 DAYS

Date 3-1-13 District Great Bend Ticket No. 60586
 Company Am. Commercial Rig Petroleum
 Lease Felder Well No. 2-13
 County Ness State Ks

Location East of Basin to Hhd Field 13-20-21
S to 30rd, 1/2 E N140

CASING DATA: Conductor PTA Squeeze Misc
 Surface Intermediate Production Liner
 Size 8 5/8 Type New Weight 23 Collar Ball

Casing Depths: Top _____ Bottom 222.39

Drill Pipe: Size 4 1/2 Weight 16.6 Collars X hole
 Open Hole: Size 12 1/2 T.D. _____ ft. P.B. to _____ ft.

CAPACITY FACTORS:
 Casing: Bbbs/Lin. ft. .0632 Lin. ft./Bbl. 15.70
 Open Holes: Bbbs/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbbs/Lin. ft. .0142 Lin. ft./Bbl. 70.32
 Annulus: Bbbs/Lin. ft. _____ Lin. ft./Bbl. _____
 Perforations: From _____ ft. to _____ ft. Amt. _____

CEMENT DATA:
 Spacer Type: Freshwater
 Amt. 150 Sks Yield 1.34 ft³/sk Density 15.2 PPG

LEAD: Pump Time _____ hrs. Type _____
 Excess _____

TAIL: Pump Time Thicken time hrs. Type Class A 3%acc
290 gal Excess _____

WATER: Lead _____ gals/sk Tail _____ gals/sk Total _____ Bbls

Pump Trucks Used 398 - Mike Southern
 Bulk Equip. 244 - Kevin W.

Float Equip: Manufacturer Little Depth 225
 Shoe: Type _____ Depth _____
 Float: Type _____ Depth _____
 Centralizers: Quantity _____ Plugs Top _____ Btm _____
 Stage Collars _____
 Special Equip. _____
 Disp. Fluid Type Freshwater Amt. 13.21 Bbls. Weight 8.34 PPG
 Mud Type Native Weight _____ PPG

COMPANY REPRESENTATIVE _____ CEMENTER Josh Isaac = 13.21

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	AM/PM	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	
						On location Rig up had safety meeting
						Run 8 5/8 casing
						Break circulation with rig mud
						Flock up cement pump
						pump 5 bbls ahead
				40.79	35.79	mix 150 sks class A 3% 2%
				54	13.21	Displace 13.21 bbls fresh water and shut in
						Cement did circulate
						Rig down 12:30 AM



CHARGE TO: American Warrior
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 No 24620

PAGE 1 OF 2

WELL/PROJECT NO. 2-13 LEASE Felder COUNTY/PARISH Aveo STATE KS CITY Bazine DATE 26 Jul 13 OWNER
 TICKET TYPE CONTRACTOR
 SERVICE
 SALES
 RIG NAME NO. 1
 WELL CATEGORY Development JOB PURPOSE Complet long string
 DELIVERED TO location
 WELL PERMIT NO.
 WELL LOCATION 13-20-21

PRICE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
675					MILEAGE TRK 114	30	mi			6.00	180.00
678					Pump Charge	1	09			1500.00	1500.00
402					Centralize	5 1/2	in	5	10	2100.00	3500.00
403					Complet Basket	5 1/2	in	2	01	285.00	520.00
404					Hot Collar	5 1/2	in	1	01	2650.00	2650.00
406					Latch down Plug & BFILE	5 1/2	in	1	01	275.00	275.00
407					Inset float shoe w/ AUTO FILE	5 1/2	in	1	01	375.00	375.00
408					Rotating head shoe	5 1/2	in	1	01	2000.00	2000.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

DATE ISSUED: 2/13
 TIME SIGNED: [Signature]
 A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? WE UNDERSTOOD AND MET YOUR NEEDS? OUR SERVICE WAS PERFORMED WITHOUT DELAY? WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? ARE YOU SATISFIED WITH OUR SERVICE? ID NO. []				5920.00 5862.63 11826.63
TOTAL				

APPROVAL: [Signature]
 Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 24580

CUSTOMER American Warrior WELL Folders 2-13 DATE 26 Jul 13 PAGE 2 OF 2

325	1	STANDARD COMBUST (FOR 4-2)	175 SK	41.00	14.00	2450.00
284	1	Calsoal	800 lb	8 SK	35.00	280.00
283	1	SADT	900 lb		0.00	180.00
292	1	halad - 322	125 lb		7.75	968.75
276	1	Floclear	500 lb		2.00	100.00
281	1	MudFlush	500 gal		1.05	625.00
221	1	Kick Liquid	200 gal		25.00	500.00
290	1	D-Air	200 gal		42.00	840.00
581	1	SERVICE CHARGE			2.00	350.00
583		TOTAL WEIGHT 18308	LOADED MILES 30	NON MILES 274.89	1.00	279.88
						5360.63

JOB LOG

SWIFT Services, Inc.

DATE 26 Jul 13 PAGE NO. 1

CUSTOMER American Warrior WELL NO. 2-13 LEASE Felder JOB TYPE Cement longstring TICKET NO. 24520

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								175sk EA-2 w/ 1/4" floe TD = 4397' Port Colkr "71 1403' Centralizer 12, 3, 4 70 Basket 5, 71 106jt 15.5" x 5.5" casing 4394' shoej 4234'
	1600							on loc TRK 114
	1705							start 5.5" x 15.5" casing in well
	1930							Drop ball - circulate - START
	1950	4 3/4	12 20				200	Pump 500 gal mud flush Pump 20 bbl KCL flush
	1958		7					Plug RH - 305ks
	2008	4 3/4	35				200	Mix EA-2 cement 145sk @ 153ppg Drop latch down plug wash out pump & line
	2020	6 3/4					200	Displace plug
		6 3/4	88				750	
	2045	6 3/4	105				1500	Land plug Release pressure to truck - dried up wash truck Rack up
	2050							
								job complete
	2145							Thanks Blair Flint & JOHN



CHARGE TO: American Well Services Inc
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

TICKET NO: **24090**

PAGE 1 OF 1

SERVICE LOCATIONS:
 1. Hoytsville, KS
 2. Ness City, KS

WELL/PROJECT NO. 2-13 LEASE Felder COUNTY/PARISH Ness STATE KS CITY _____
 TICKET TYPE: SERVICE SALES CONTRACTOR H-D Oilfield Services RIG NAME/NO. _____
 WELL TYPE oil WELL CATEGORY Development JOB PURPOSE Perf Cellar SHIPPED VIA Texasland DELIVERED TO _____
 REFERRAL LOCATION _____ INVOICE INSTRUCTIONS _____ WELL PERMIT NO. _____ WELL LOCATION _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #111	25	mi			6.00	150.00
575D		1			Perf Cellar Charge (Perf Cellar)	1	cell			1500.00	1500.00
290		1			D-Air	2	bar			42.00	84.00
330		2			SMD Conant	1	50 lbs			17.00	17.00
276		2			Fluoride	5	lb			20.00	100.00
581		2			Conant Service Charge	1	hrs			350.00	350.00
582		2			Drillage Minimum	1	hr			250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

WARRANTY BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED 7-31-13 TIME SIGNED 1500 AM PM

SWIFT OPERATOR Mark Frank APPROVAL _____

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? YES NO

WE UNDERSTOOD AND MET YOUR NEEDS? YES NO

OUR SERVICE WAS PERFORMED WITHOUT DELAY? YES NO

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? YES NO

ARE YOU SATISFIED WITH OUR SERVICE? YES NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL 6899.00

TOTAL 5061.91

TAX 162.91

6.15%

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 7-31-13 PAGE NO. 9

CUSTOMER American Water Inc WELL NO. 2-13 LEASE Felder JOB TYPE Port Cellar TICKET NO. 24890

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1300							water setup take
								2 3/4" x 5 1/2"
								PC 1403'
								Locate P.C. 1445'
	1400							Test to 1000 Psi
	1405	3	4			250		Open PC Take rate & check for blow
	1410	5	0					start Cement 145 sks SMD
	1423	5	68					circ cement/poise weight
	1424	5	73/0					End Cement/start Displacement
	1425		4.5					Cement Displaced
								Close P.C.
	1430							Test Casing to 1000 Psi
								Run 4 1/2
	1440	3	0			150		Reverse out
	1445		15					11.10 Clean
								145 sks circ 20 sks to pit
								Thank you
								Nick, David E. & Isaac