Geologic Report

Drilling Time and Sample Log

Operator	**American Warrior, Inc.**	Elevation	
		KB	2283'
Lease	**Wiedeman-Dianne Unit** No. **1**	DF	
		GL	2277'
API #	**15-135-25641-0000**	Casing Record	
		Surface	8 5/8" @ 223'
Field	**Hinnergardt**	Production	5 1/2" @ 4412'
Location	**2600' FSL & 1650' FEL**	Electrical Surveys	
			None
Sec.	**20** Twp. **19s** Rge. **21w**		
County	**Ness** State **Kansas**		

Formation	Log Tops	Sample Tops	Struct Comp
Anhydrite		1503' +780	-10
Base		1537' +746	-10
Heebner		3759' -1476	-4
Lansing		3802' -1519	-4
BKc		4136' -1853	-7
Pawnee		4224' -1941	-9
Fort Scott		4298' -2015	-5
Cherokee		4316' -2033	-6
Mississippian		4391' -2108	-14
Total Depth		4313' -2130	

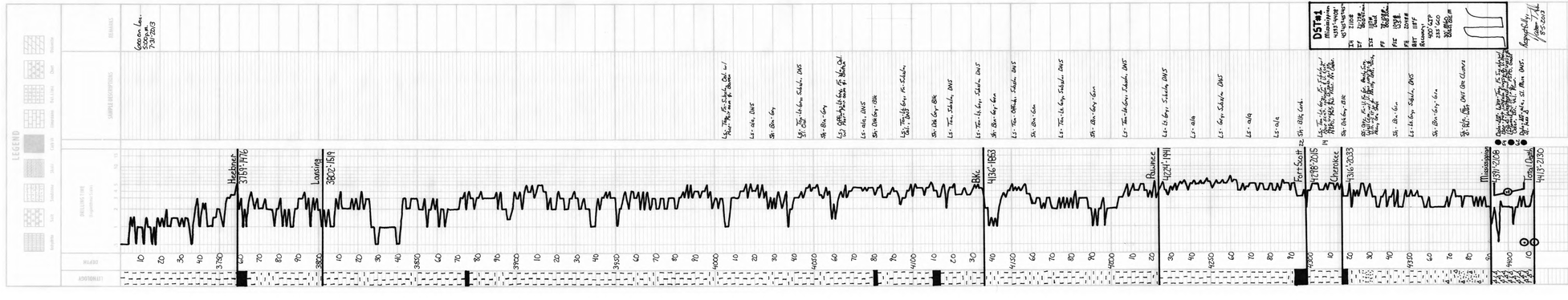
Reference Well For Structural Comparison: **American Warrior, Inc. Dianne #2-20**
2310' FNL & 1600' FEL Sec. 20 T19s R21w Ness Co. Kansas

Drilling Contractor	**Petromark Drilling, LLC. Rig #1**			
Commenced	**7-26-2013**	Completed		**8-3-2013**
Samples Saved From	**4000'**	To	RTD	
Drilling Time Kept From	**3700'**	To	RTD	
Samples Examined From	**4000'**	To	RTD	
Geological Supervision From	**4000'**	To	RTD	

Displacement **3600'** Mud Type **Chemical**

Summary and Recommendations

The location for the Wiedeman-Dianne Unit #1 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. One drill stem test was conducted which recovered commercial amounts of oil from the Mississippian Osage Formation. After all gathered data had been examined the decision was made to run 5 1/2 inch production casing to further evaluate the Wiedeman-Dianne Unit #1 well.

Respectfully Submitted,

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