TO:

STATE CORPORATION COMMISSION **CONSERVATION DIVISION - PLUGGING**

130 SOUTH MARKET, SUITE 2078

WICHITA, KANSAS 67202

API Well Number: 15-113-20075-00-01

Depth (ft) Pulled (ft) Comments

Sec/Twnshp/Rge: 24-21S-2W

1769 feet from E Section Line

Lease Name: <u>DUERKSEN</u>

4298 feet from S Section Line,

Well #: 2

County: MCPHERSON

String Size

Spot: SENWNE

Total Vertical Depth: 3430 feet

Operator License No.: 32619

Op Name: EXCEL OIL & GAS L.L.C.

Address: PO BOX 68

BUCYRUS, KS 66013

SURF 8.625 210

T1 2.375 3330 3428

PROD 4.5

Date/Time to Plug: 07/12/2011 9:00 AM

Well Type: EOR

UIC Docket No: E27825.1

Plug Co. License No.: 31529

Plug Co. Name: MIKE'S TESTING & SALVAGE, INC.

Proposal Revd. from:

Company:

Phone:

Proposed AS PER KCC

Plugging Method:

Plugging Proposal Received By: JEFF KLOCK

WitnessType: COMPLETE (100%)

Date/Time Plugging Completed: 07/12/2011 4:00 PM

KCC Agent: SHANE JONES

Actual Plugging Report:

Perfs:

7/12/11 KELSO'S RAN TUBING TO 2920' AND STACKED OUT. THEY PULLED BACK UP TO 2900'. COPELAND TIED ON AND SPOTTED 50 SX COMMON W/ 3% CC AND 8 BBLS FLUSH. KELSO'S PULLED UP AND WAITING TO TAG CEMENT. AFTER 1 HOUR WENT BACK IN AND TAGGED @ 2100'. KELSO'S STARTED PULLING TUBING AND FOUND THE BOTTOM 18 JOINTS FULL OF CEMENT. KELSO'S RAN BACK INTO 400' WHERE THEY PERFORATED EARLY THIS MORNING. COPELAND TIED ON AND BROKE CIRCULATION WITH WATER. THEY SWITCHED TO CEMENT AND CIRCULATED 320 SXS OF 60/40 POS W/4% GEL. PULLED TUBING AND TOPPED OF HOLE. 7/14/11 I CHECKED TOP PLUG FINDING IT DOWN 70' INSIDE CASING. OPERATOR WILL TOPP OF AND CALL ME WHEN ITS DONE. 8/10/11 I CHECKED TOP PLUG CEMENT @ SURFACE. TERRY SCHMIDT (PUMPER) AND I SPOKE BY PHONE YESTERDAY. HE HAD MCPHERSON CONCRETE SET UP FOR 1:00 PM TO TOP OFF WELL WITH A CUBIC YARD OF SLURRY MIX.

Remarks:

District: 02

EMERGENCY PLUGGING CASING BROKE IN @ 2930' CAN'T GET DOWN TO HUNTON @ 3360'

AUG 1:7 2011

Plugged through: TBG

(TECHNICIAN)

| API Well Number: 15-113-20075-00 | -01 | 0 3/3:(12 | FRMS) PER CK. 91 |
|---|---|--------------------------|--------------------------------|
| Spot: <u>SW SE NW NE</u> 5 | | | |
| 1206 | | · <u>–</u> | W Line of Section |
| ,, | | | e: <u>7/14/11</u> |
| Lease Name: Duerksen | | | #:2 |
| County: McPherson | Tot | | |
| String | Size De | pth Pulled | Comments |
| SURF - Surface Casing 8 | <u>.625 210</u> | 0.1 | |
| | | | |
| | | | 1 |
| | | | 1157-15 |
| | | | = |
| UIC Docket No.: <u>E 27825.1</u> | Date/ | Fime to Plug: _7/ | /12/11 / 9:00 am |
| Plug Co. Name: Mike's Testing | | | |
| Company Name: | 20 | P | hone: |
| | 2 | | |
| | | | |
| | | | |
| ked out. They pulled back up to | | | |
| mmon w/3% CC and 8 bbls flush After 1 hour went back in and ag and found the bottom 18 joints here the perforated early this hation with water. They switched to here the perforated tubing and topped | | | STATE OF |
| mmon w/3% CC and 8 bbls flush After 1 hour went back in and and and found the bottom 18 joints here the perforated early this ation with water. They switched to 44% gel. Pulled tubing and topped 00' inside casing. Operator will top | | | |
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| mmon w/3% CC and 8 bbls flush After 1 hour went back in and and and found the bottom 18 joints here the perforated early this ation with water. They switched to 4% gel. Pulled tubing and topped 0' inside casing. Operator will top e. Terry Schmidt(Pumper) and I on Concrete set up for 1:00pm to | pp | | CWICHITA |
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| | GPS: Lat: 38.21466 Long Lease Name: Duerksen County: McPherson String SURF - Surface Casing 8 PROD - Casing 4 UIC Docket No.: E 27825.1 Plug Co. Name: Mike's Testing Company Name: KCC Agent: M Shane Jones Per | String Size December | String Size Depth Pulled |