

ALLIED OIL & GAS SERVICES, LLC 054781

Federal Tax I.D.# 20-5976004

SHIP TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>9-4-13</u>	SEC. <u>34</u>	TWP. <u>11</u>	RANGE <u>17</u>	CALLED OUT	ON LOCATION	JOB START <u>2:30 PM</u>	JOB FINISH <u>3:00 AM</u>
LEASE <u>Johansen</u>	WELL# <u>B-4</u>	LOCATION <u>Victoria 4N 2W 9N Wirtz</u>			COUNTY <u>Ellis</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR L-D Drilling OWNER _____

TYPE OF JOB conductor

HOLE SIZE 17 1/4 TD. 100 CEMENT AMOUNT ORDERED 120 com 39 cc 29 cc 1

CASING SIZE 13 3/8 48# DEPTH 96

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 15

CEMENT LEFT IN CSG. 15

PERFS. _____

DISPLACEMENT 12 1/2 bbl

EQUIPMENT _____

PUMP TRUCK CEMENTER Robert V

417 HELPER Woody O

BULK TRUCK _____

378 DRIVER Danny S

BULK TRUCK _____

_____ DRIVER _____

HANDLING 129.50 @ 2.48 319.92

MILEAGE 159.3 + 1/2 @ 2.60 414.18

TOTAL 3184.90

REMARKS:

ran 2 ft of 13 3/8 48# casing receives circulation mix 120 com 39 cc 29 cc 1 displac 12 1/2 bbl water shut in

SERVICE

DEPTH OF JOB 100

PUMP TRUCK CHARGE 1512.25

EXTRA FOOTAGE _____ @ _____

MILEAGE 27 HVMT @ 7.70 207.90

MANIFOLD 27 LVMT @ 4.40 118.80

TOTAL 1838.95

CHARGE TO: Vass Oil

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TBRS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES 5023.85

PRINTED NAME _____

DISCOUNT 1004.77 IF PAID IN 30 DAYS

SIGNATURE Alfred W. De

Net 4019.08

Lease No. VASS OIL		Date 9-14-13	
Well # 4		State KS	
Field Order # 9109	Station PRA-H	Casing D.P.	Depth 3585'
Type Job CDW P.T.A.	Formation	Legal Description 34-11-17	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft.		Acid	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager Dave Scott	Treater Robert [Signature]		
Service Units	19959	19905	19876	19860
Driver Names	Sullivan	McPRAW	SONCS	

Time	Casing Pressure	Tubing Pressure	Bbbls. Pumped	Rate	Service Log
8:40					on loc: soft meety P.T.A.
9:35			10	4	plug @ 3585 w/ 50 sk space
			41		cont
9:50				6.5	Resp w/ 4" / mvd (over shot down) plug @ 1400' w/ 80 sk
11:30			10		space
			20	2.5	cont
11:40			10		Resp plug @ 270' w/ 100 sk
12:00			5	3	space
			25	4.5	cont
12:12			2		Dis.
1:20			6	2.5	TOP 40' w/ 10 sk
1:30			7	2.5	R.H w/ 30 sk
					50B 400' etc
					Thank you



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 04241 A

DATE _____ TICKET NO. _____

DATE OF JOB 9-5-13		DISTRICT 1717		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER Vess Oil Corp.				LEASE Johansen B				WELL NO. 4	
ADDRESS				COUNTY Rooks		STATE KS			
CITY				STATE		SERVICE CREW Ruben - Daniel - Carlos - Cesar			
AUTHORIZED BY Tyce Davis				JOB TYPE: 2-42 8 5/8 Surface					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 9-5-13	AM	TIME 6:30
				78940	17.5	ARRIVED AT JOB		PM	6:30
				2875019842	17.5	START OPERATION		AM	15:20
				3302114284	17.5	FINISH OPERATION		PM	16:36
				3046437724	17.5	RELEASED		AM	17:00
						MILES FROM STATION TO WELL	120		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *Rubén W. W.*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CL 101	A-Con blend	SK	335		6231 00	
CL 110	Premium plus cement	SK	210		3423 00	
CC 102	Celloflake	Lb	136		503 20	
CC 109	Calcium Chloride	Lb	1341		1408 05	
CF 105	Top Rubber Cement Plug 8 5/8	Ea	1		225 00	
CF 1453	8 5/8 Flapper Type Insert Float Valve	Ea	1		280 00	
CF 1903	8 5/8 Basket	Ea	1		315 00	
E 100	Pick up Charge	Mi	120		510 00	
E 101	Heavy Equipment Mileage	Mi	360		2520 00	
E 113	Proppant and Bulk Delivery Charge	TM	3078		4924 00	
CE 202	Depth Charge 1001-2000'	Hrs	1		1500 00	
CE 240	Blending and Mixing Service Charge	SK	545		763 00	
CE 504	Plug Container Utilization Charge	Job	1		250 00	
S 003	Service Supervisor, first 8 hrs on loc.	Ea	1		175 00	
T 105	Cement Data	Ea	1		550 00	
					SUB TOTAL	12967 93

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE: *Rubén W. W.* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *Rubén W. W.*

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



Cement Report

Customer <u>Vess Oil Corp</u>		Lease No.		Date <u>9-5-13</u>	
Lease <u>Johansen B</u>		Well # <u>4</u>		Service Receipt	
Casing		Depth		County <u>Rook</u> State <u>KS</u>	
Job Type		Formation		Legal Description <u>34-11-17</u>	
Pipe Data			Perforating Data		Cement Data
Casing size <u>8 5/8 24 1/2</u>		Tubing Size		Shots/Ft	
Depth <u>1310'</u>		Depth		From To	
Volume <u>81.7 bbl</u>		Volume		From To	
Max Press		Max Press		From To	
Well Connection		Annulus Vol.		From To	
Plug Depth <u>1285'</u>		Packer Depth		From To	
				Lead <u>335 SKS @ 12 PPG</u> <u>37. cc, 1/4 SK Cellflake</u>	
				A- <u>Con Blend</u>	
				Tail in <u>210 SKS @ 14.82 PPG</u> <u>27. cc, 1/4 SK Cellflake</u>	
				Premium Plus Cement	
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>0730</u>					<u>On location Rig up</u>
<u>1510</u>					<u>Safety Meeting</u>
<u>1520</u>	<u>1000</u>				<u>Pressure Test</u>
<u>1523</u>	<u>100</u>		<u>147</u>	<u>5</u>	<u>Pump 335 SKS @ 12 PPG</u>
					<u>Lead Cement</u>
<u>1554</u>	<u>100</u>		<u>50</u>	<u>5</u>	<u>Pump 210 SKS @ 14.82 PPG</u>
					<u>Tail Cement</u>
<u>1612</u>					<u>Drop Plug</u>
<u>1613</u>	<u>100</u>			<u>4</u>	<u>Start Displacement</u>
<u>1630</u>	<u>300</u>		<u>65</u>	<u>2</u>	<u>Slow Rate</u>
<u>1636</u>	<u>750</u>		<u>81</u>	<u>2</u>	<u>Bump Plug</u>
<u>1638</u>	<u>0</u>				<u>Release Pressure - float held</u>
Service Units		<u>78940</u>	<u>3875019842</u>	<u>3302114284</u>	<u>3046437724</u>
Driver Names		<u>Ruben</u>	<u>Carlos</u>	<u>Daniel</u>	<u>Cesar</u>

Dylan
Customer Representative

Jerry Bennett
Station Manager

Ruben Martinez
Cementer
Taylor Printing, Inc.