

DRILL STEM TEST REPORT

Prepared For: **McCoy Petroleum Corporation**

8080 E Central Ste 300
Wichita, KS 67206

ATTN: Dave Williams

5-30s-30w Gray,KS

Corbin-Rexford A #1-5

Start Date: 2013.09.23 @ 03:39:38

End Date: 2013.09.23 @ 16:15:23

Job Ticket #: 52399 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.10.02 @ 09:45:06



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

McCoy Petroleum Corporation

Corbin-Rexford A #1-5

8080 E Central Ste 300
Wichita, KS 67206

5-30s-30w Gray,KS

ATTN: Dave Williams

Job Ticket: 52399

DST#: 1

Test Start: 2013.09.23 @ 03:39:38

GENERAL INFORMATION:

Formation: **Kansas City "J" "Den**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 07:56:53

Time Test Ended: 16:15:23

Test Type: Conventional Bottom Hole (Initial)

Tester: Leal Cason

Unit No: 45

Interval: 4628.00 ft (KB) To 4652.00 ft (KB) (TVD)

Reference Elevations: 2824.00 ft (KB)

Total Depth: 4652.00 ft (KB) (TVD)

2813.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 11.00 ft

Serial #: 6798

Inside

Press @ Run Depth: 1349.92 psig @ 4629.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.09.23

End Date: 2013.09.23

Last Calib.: 2013.09.23

Start Time: 03:39:39

End Time: 16:15:23

Time On Btm: 2013.09.23 @ 07:34:23

Time Off Btm: 2013.09.23 @ 12:04:38

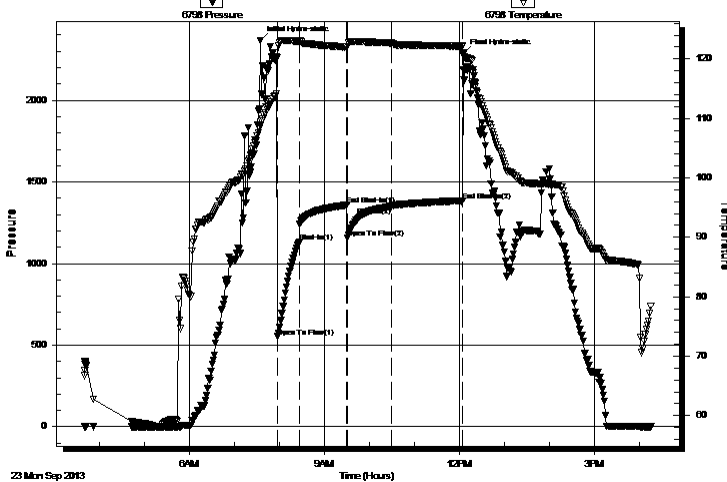
TEST COMMENT: IF: Strong Blow , BOB in 45 seconds

IS: 5 Inch Blow Back

FF: Strong Blow , BOB immediate, GTS in 1 minute, Caught Sample, TSTM

FSI: Blow Back Built to BOB in 42 minutes

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2366.92	108.85	Initial Hydro-static
23	551.31	120.24	Open To Flow (1)
52	1131.27	122.93	Shut-In(1)
115	1358.18	122.00	End Shut-In(1)
116	1156.71	122.05	Open To Flow (2)
175	1349.92	122.68	Shut-In(2)
270	1384.72	122.18	End Shut-In(2)
271	2287.23	120.80	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	2133 GIP	0.00
2294.00	Gsy Water 10%G 90%W	29.94
186.00	GSY SMWCO 5%G 5%M 10%W 80%O	2.61

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petroleum Corporation

Corbin-Rexford A #1-5

8080 E Central Ste 300
Wichita, KS 67206

5-30s-30w Gray,KS

ATTN: Dave Williams

Job Ticket: 52399

DST#: 1

Test Start: 2013.09.23 @ 03:39:38

Tool Information

Drill Pipe:	Length: 4367.00 ft	Diameter: 3.80 inches	Volume: 61.26 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 246.00 ft	Diameter: 2.25 inches	Volume: 1.21 bbl	Weight to Pull Loose: 105000.0 lb
			<u>Total Volume: 62.47 bbl</u>	Tool Chased ft
Drill Pipe Above KB:	11.00 ft			String Weight: Initial 81000.00 lb
Depth to Top Packer:	4628.00 ft			Final 92000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	24.00 ft			
Tool Length:	50.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Shut In Tool	5.00			4607.00	
Hydraulic tool	5.00			4612.00	
Jars	5.00			4617.00	
Safety Joint	2.00			4619.00	
Packer	5.00			4624.00	26.00 Bottom Of Top Packer
Packer	4.00			4628.00	
Stubb	1.00			4629.00	
Recorder	0.00	6798	Inside	4629.00	
Recorder	0.00	8367	Outside	4629.00	
Perforations	20.00			4649.00	
Bullnose	3.00			4652.00	24.00 Bottom Packers & Anchor

Total Tool Length: 50.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petroleum Corporation

Corbin-Rexford A #1-5

8080 E Central Ste 300
Wichita, KS 67206

5-30s-30w Gray,KS

Job Ticket: 52399

DST#: 1

ATTN: Dave Williams

Test Start: 2013.09.23 @ 03:39:38

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 58.00 sec/qt
Water Loss: 10.37 in³
Resistivity: ohm.m
Salinity: 4000.00 ppm
Filter Cake: 0.02 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: 41.5 deg API
Water Salinity: 88000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	2133 GIP	0.000
2294.00	Gsy Water 10%G 90%W	29.938
186.00	GSY SMWCO 5%G 5%M 10%W 80%O	2.609

Total Length: 2480.00 ft Total Volume: 32.547 bbl

Num Fluid Samples: 0

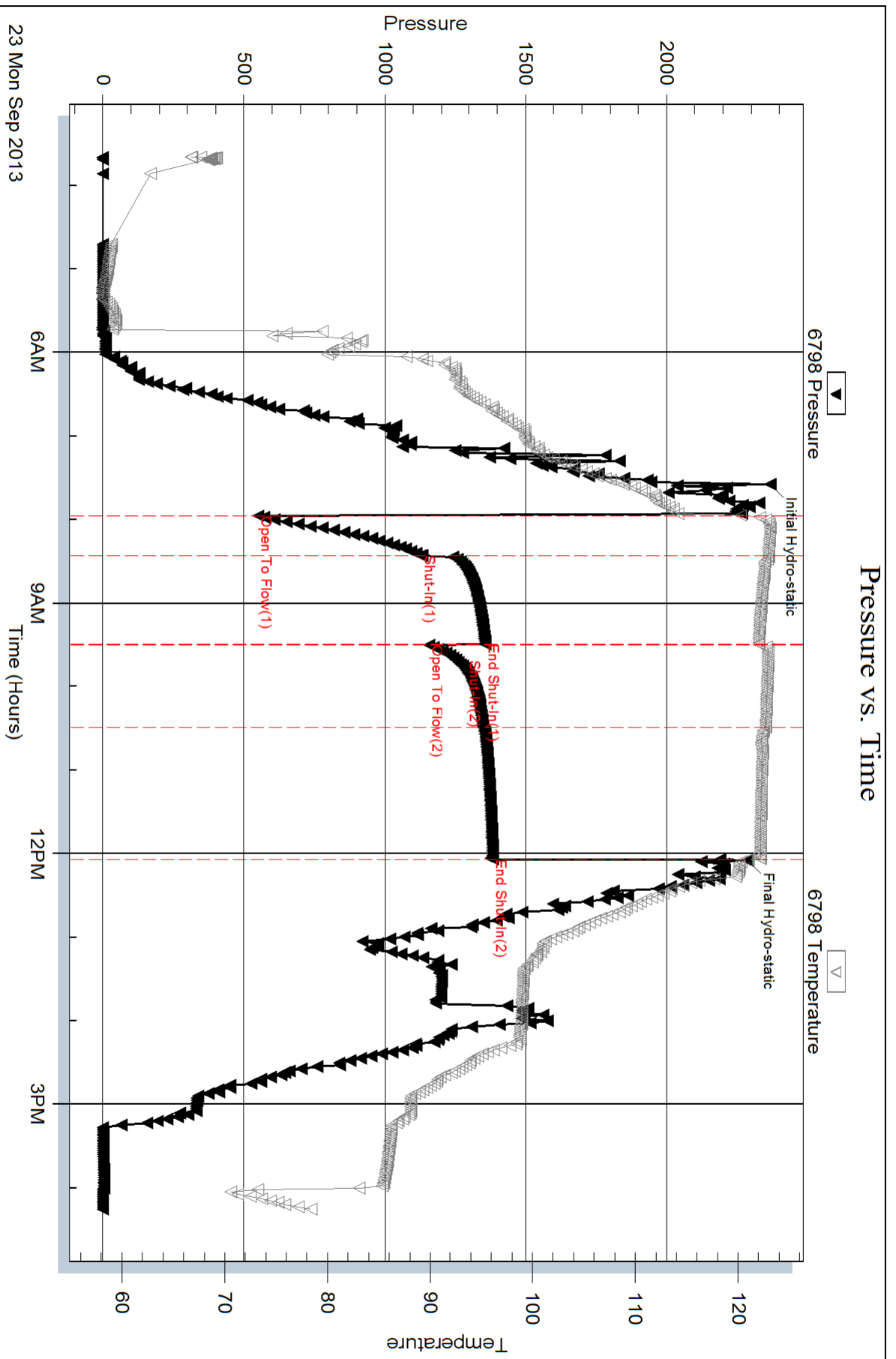
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Gravity w as 43.5 @ 80 degrees
RW w as .08 @ 80 degrees

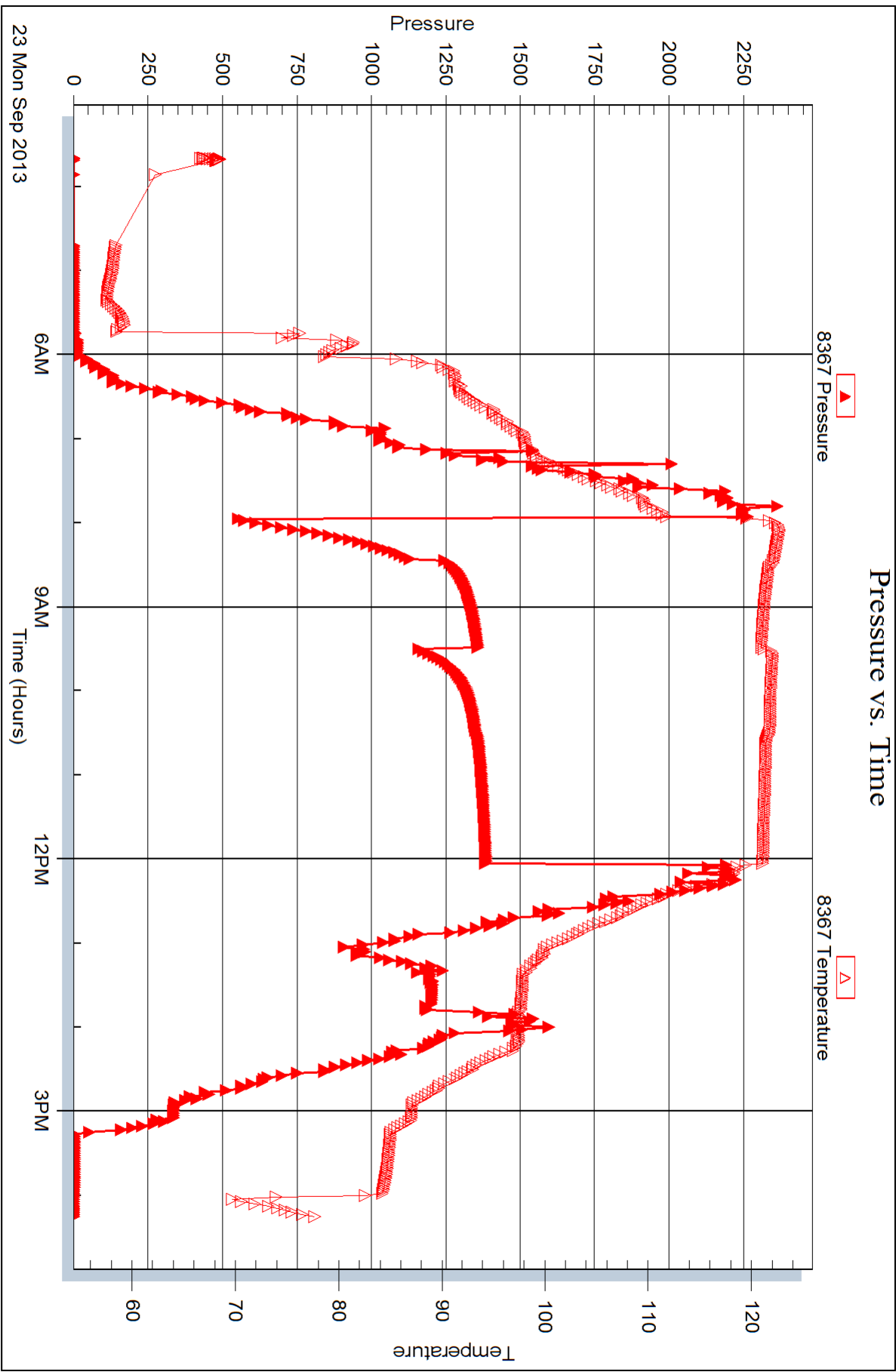


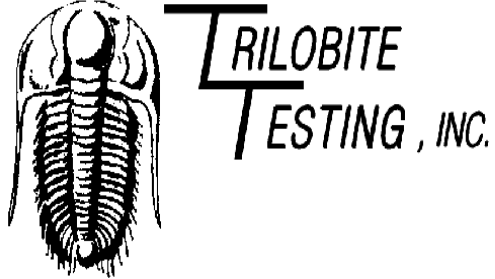
Serial #: 8367

Outside McCoy Petroleum Corporation

5-305-30w Gray,KS

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **McCoy Petroleum Corporation**

8080 E Central Ste 300
Wichita, KS 67206

ATTN: Dave Williams

5-30s-30w Gray,KS

Corbin-Rexford A #1-5

Start Date: 2013.09.25 @ 00:27:38

End Date: 2013.09.25 @ 09:05:23

Job Ticket #: 52400 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.10.02 @ 09:44:38



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

McCoy Petroleum Corporation

Corbin-Rexford A #1-5

8080 E Central Ste 300
Wichita, KS 67206

5-30s-30w Gray,KS

ATTN: Dave Williams

Job Ticket: 52400

DST#: 2

Test Start: 2013.09.25 @ 00:27:38

GENERAL INFORMATION:

Formation: **Pawnee**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 03:25:23

Time Test Ended: 09:05:23

Test Type: Conventional Bottom Hole (Reset)

Tester: Leal Cason

Unit No: 45

Interval: 4930.00 ft (KB) To 4978.00 ft (KB) (TVD)

Reference Elevations: 2824.00 ft (KB)

Total Depth: 4978.00 ft (KB) (TVD)

2813.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 11.00 ft

Serial #: 6798

Inside

Press @ Run Depth: 99.56 psig @ 4931.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.09.25

End Date:

2013.09.25

Last Calib.:

2013.09.25

Start Time: 00:27:39

End Time:

09:05:23

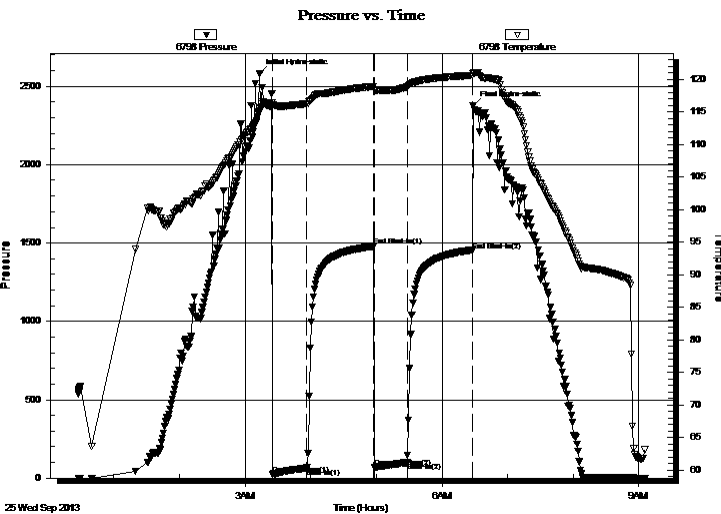
Time On Btm:

2013.09.25 @ 03:13:23

Time Off Btm:

2013.09.25 @ 06:28:23

TEST COMMENT: IF: Weak 1" Blow
IS: No Blow Back
FF: Weak 1" Blow
FS: No Blow Back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2582.58	115.12	Initial Hydro-static
12	24.28	116.07	Open To Flow (1)
43	64.84	116.24	Shut-In(1)
104	1478.89	118.90	End Shut-In(1)
105	69.04	118.42	Open To Flow (2)
135	99.56	118.80	Shut-In(2)
195	1451.94	120.60	End Shut-In(2)
195	2375.95	120.84	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
125.00	MCW 40%M 60%W	0.61

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petroleum Corporation

Corbin-Rexford A #1-5

8080 E Central Ste 300
Wichita, KS 67206

5-30s-30w Gray,KS

Job Ticket: 52400

DST#: 2

ATTN: Dave Williams

Test Start: 2013.09.25 @ 00:27:38

Tool Information

Drill Pipe:	Length: 4685.00 ft	Diameter: 3.80 inches	Volume: 65.72 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 246.00 ft	Diameter: 2.25 inches	Volume: 1.21 bbl	Weight to Pull Loose: 105000.0 lb
			<u>Total Volume: 66.93 bbl</u>	Tool Chased ft
Drill Pipe Above KB:	27.00 ft			String Weight: Initial 81000.00 lb
Depth to Top Packer:	4930.00 ft			Final 81000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	48.00 ft			
Tool Length:	74.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Shut In Tool	5.00			4909.00	
Hydraulic tool	5.00			4914.00	
Jars	5.00			4919.00	
Safety Joint	2.00			4921.00	
Packer	5.00			4926.00	26.00 Bottom Of Top Packer
Packer	4.00			4930.00	
Stubb	1.00			4931.00	
Recorder	0.00	6798	Inside	4931.00	
Recorder	0.00	8367	Outside	4931.00	
Perforations	5.00			4936.00	
Change Over Sub	1.00			4937.00	
Drill Pipe	32.00			4969.00	
Change Over Sub	1.00			4970.00	
Perforations	5.00			4975.00	
Bullnose	3.00			4978.00	48.00 Bottom Packers & Anchor

Total Tool Length: 74.00



**TRILOBITE
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DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petroleum Corporation

Corbin-Rexford A #1-5

8080 E Central Ste 300
Wichita, KS 67206

5-30s-30w Gray,KS

Job Ticket: 52400

DST#: 2

ATTN: Dave Williams

Test Start: 2013.09.25 @ 00:27:38

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

15000 ppm

Viscosity: 58.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 10.36 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4000.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
125.00	MCW 40%M 60%W	0.615

Total Length: 125.00 ft Total Volume: 0.615 bbl

Num Fluid Samples: 0

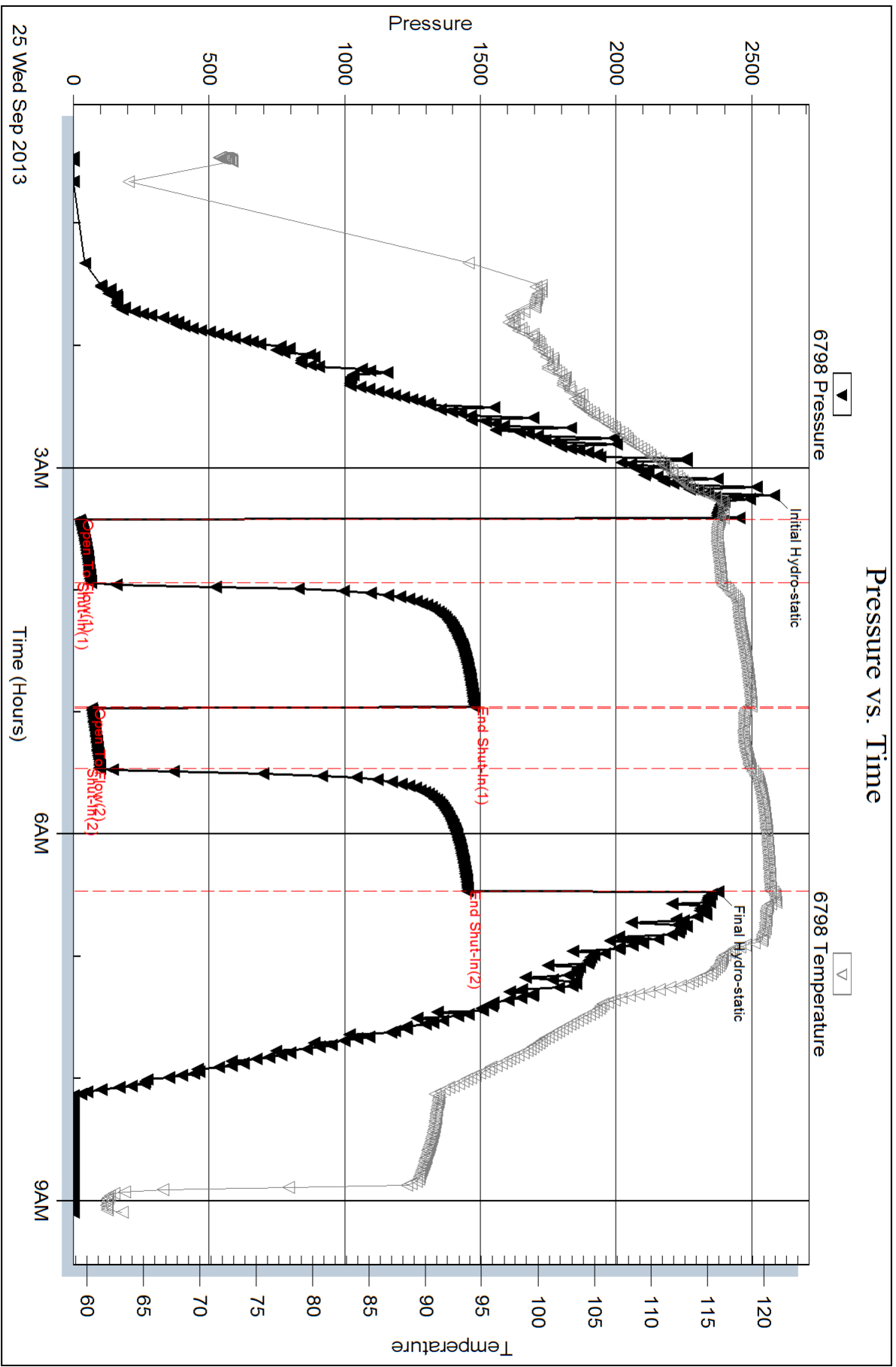
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW w as .55 @ 56 degrees



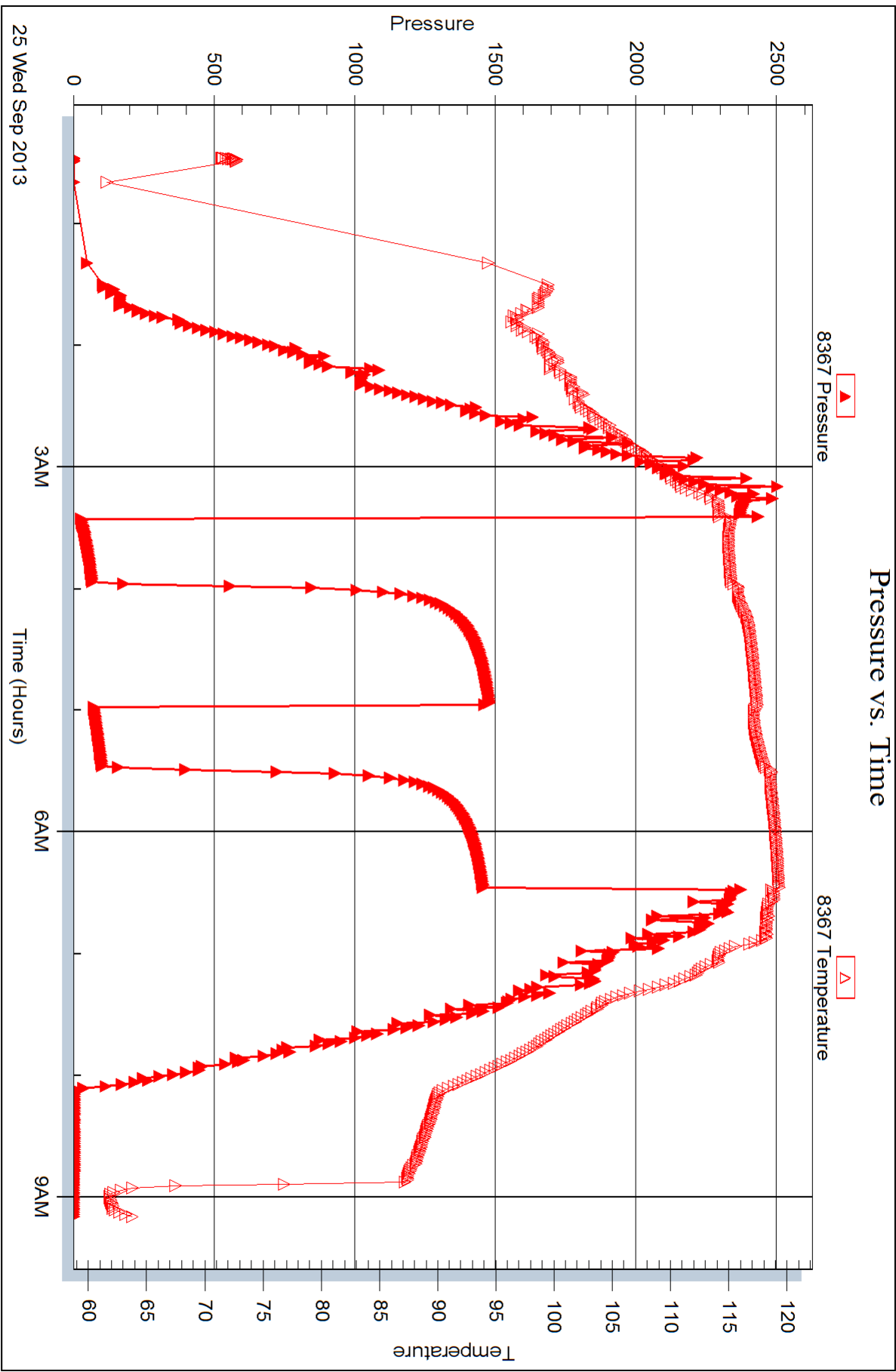
Serial #: 8367

Outside

McCoy Petroleum Corporation

5-305-30w Gray,KS

DST Test Number: 2





DRILL STEM TEST REPORT

Prepared For: **McCoy Petroleum Corporation**

8080 E Central Ste 300
Wichita, KS 67206

ATTN: Dave Williams

5-30s-30w Gray,KS

Corbin-Rexford A #1-5

Start Date: 2013.09.26 @ 09:30:06

End Date: 2013.09.26 @ 18:32:36

Job Ticket #: 52501 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.10.02 @ 09:55:31



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

McCoy Petroleum Corporation

Corbin-Rexford A #1-5

8080 E Central Ste 300
Wichita, KS 67206

5-30s-30w Gray,KS

ATTN: Dave Williams

Job Ticket: 52501

DST#: 3

Test Start: 2013.09.26 @ 09:30:06

GENERAL INFORMATION:

Formation: **Morrow/Chester**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 11:51:51

Time Test Ended: 18:32:36

Test Type: Conventional Bottom Hole (Reset)

Tester: Leal Cason

Unit No: 45

Interval: 5188.00 ft (KB) To 5263.00 ft (KB) (TVD)

Reference Elevations: 2824.00 ft (KB)

Total Depth: 5263.00 ft (KB) (TVD)

2813.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 11.00 ft

Serial #: 6798

Inside

Press @ Run Depth: 150.52 psig @ 5189.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.09.26

End Date:

2013.09.26

Last Calib.:

2013.09.26

Start Time: 09:30:07

End Time:

18:32:36

Time On Btm:

2013.09.26 @ 11:40:51

Time Off Btm:

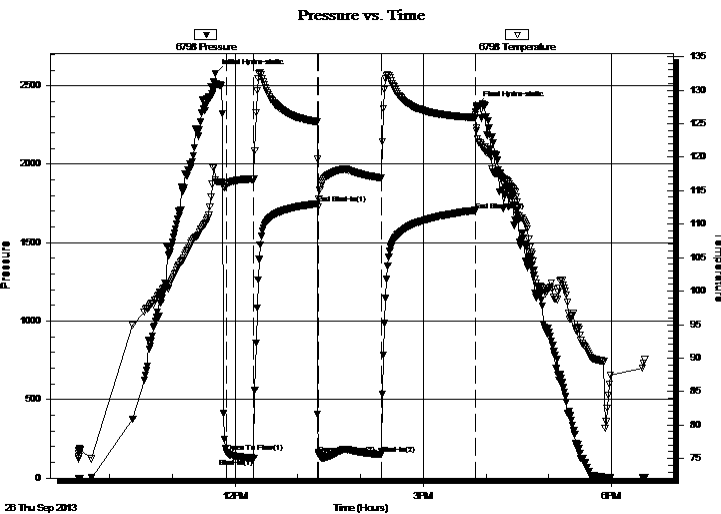
2013.09.26 @ 15:50:36

TEST COMMENT: IF: Strong Blow , BOB in 30 seconds, GTS in 5 minutes, Caught Sample & Gauged W/ Merla

IS: No Blow Back

FF: Strong Blow , BOB & GTS Immediate, Gauged W/Merla & Caught Sample

FS: No Blow Back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2579.22	116.57	Initial Hydro-static
11	166.68	115.92	Open To Flow (1)
37	126.91	116.71	Shut-In(1)
98	1749.20	125.25	End Shut-In(1)
100	151.73	113.76	Open To Flow (2)
159	150.52	116.87	Shut-In(2)
249	1706.41	125.89	End Shut-In(2)
250	2374.32	124.30	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	5182 GIP	0.00
5.00	GCM 10%G 90%M	0.02

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.50	40.00	366.97
Last Gas Rate	0.50	115.00	872.89
Max. Gas Rate	0.50	130.00	974.08



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petroleum Corporation

Corbin-Rexford A #1-5

8080 E Central Ste 300
Wichita, KS 67206

5-30s-30w Gray,KS

Job Ticket: 52501

DST#: 3

ATTN: Dave Williams

Test Start: 2013.09.26 @ 09:30:06

Tool Information

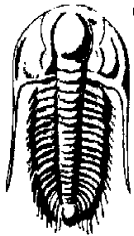
Drill Pipe:	Length: 4941.00 ft	Diameter: 3.80 inches	Volume: 69.31 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 246.00 ft	Diameter: 2.25 inches	Volume: 1.21 bbl	Weight to Pull Loose: 110000.0 lb
			Total Volume: 70.52 bbl	Tool Chased ft
Drill Pipe Above KB:	25.00 ft			String Weight: Initial 85000.00 lb
Depth to Top Packer:	5188.00 ft			Final 89000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	75.00 ft			
Tool Length:	101.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Shut In Tool	5.00			5167.00	
Hydraulic tool	5.00			5172.00	
Jars	5.00			5177.00	
Safety Joint	2.00			5179.00	
Packer	5.00			5184.00	26.00 Bottom Of Top Packer
Packer	4.00			5188.00	
Stubb	1.00			5189.00	
Recorder	0.00	6798	Inside	5189.00	
Recorder	0.00	8367	Outside	5189.00	
Perforations	5.00			5194.00	
Change Over Sub	1.00			5195.00	
Drill Pipe	64.00			5259.00	
Change Over Sub	1.00			5260.00	
Bullnose	3.00			5263.00	75.00 Bottom Packers & Anchor

Total Tool Length: 101.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petroleum Corporation

Corbin-Rexford A #1-5

8080 E Central Ste 300
Wichita, KS 67206

5-30s-30w Gray,KS

Job Ticket: 52501

DST#: 3

ATTN: Dave Williams

Test Start: 2013.09.26 @ 09:30:06

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 58.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 10.36 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4000.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	5182 GIP	0.000
5.00	GCM 10%G 90%M	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

GAS RATES

McCoy Petroleum Corporation

Corbin-Rexford A #1-5

8080 E Central Ste 300
Wichita, KS 67206

5-30s-30w Gray,KS

Job Ticket: 52501

DST#: 3

ATTN: Dave Williams

Test Start: 2013.09.26 @ 09:30:06

Gas Rates Information

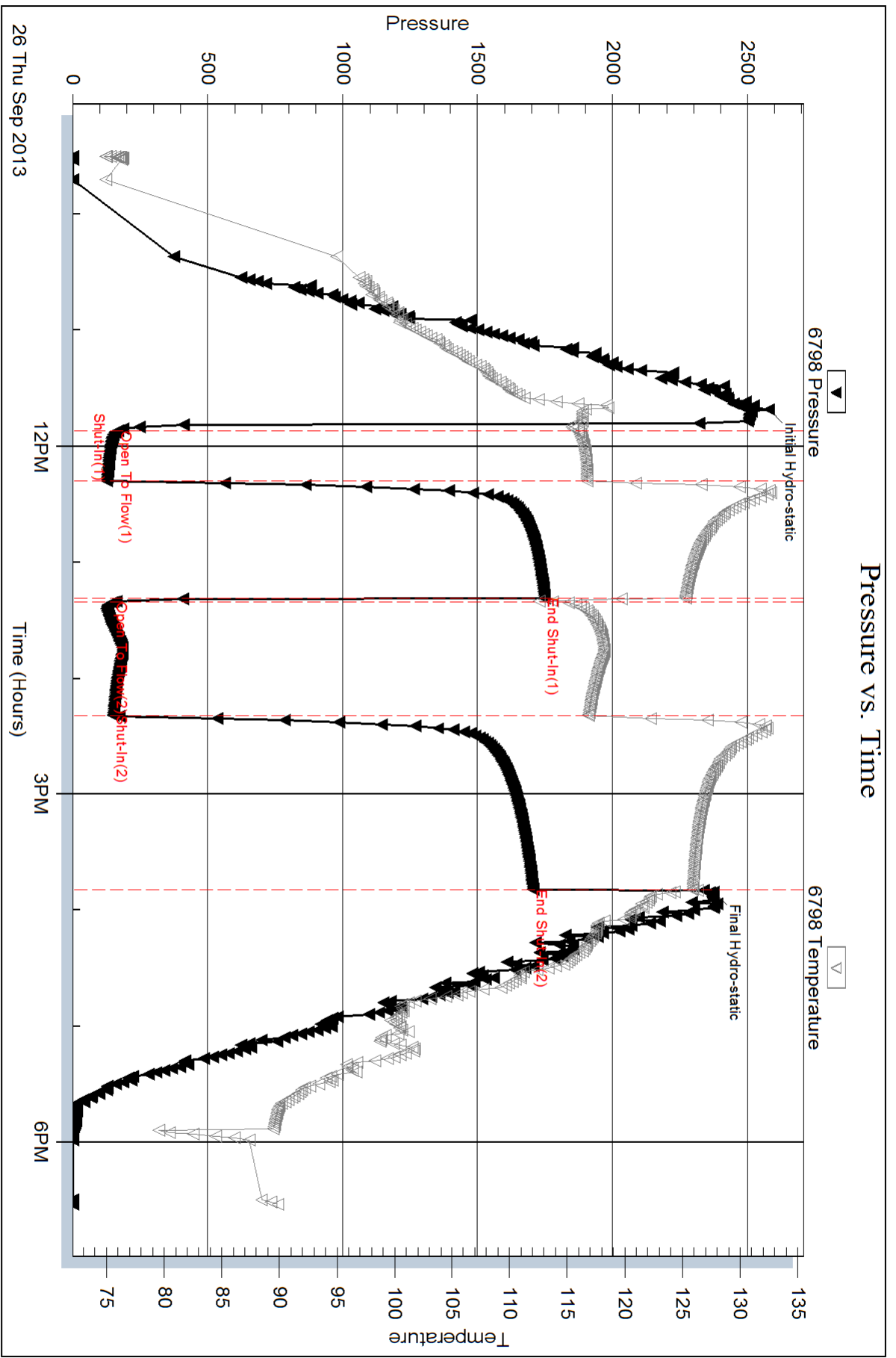
Temperature: 59 (deg F)

Relative Density: 0.65

Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
1	10	0.50	40.00	366.97
1	20	0.50	45.00	400.69
1	30	0.50	45.00	400.69
2	10	0.50	80.00	636.79
2	20	0.50	130.00	974.08
2	30	0.50	130.00	974.08
2	40	0.50	115.00	872.89
2	50	0.50	115.00	872.89
2	60	0.50	115.00	872.89

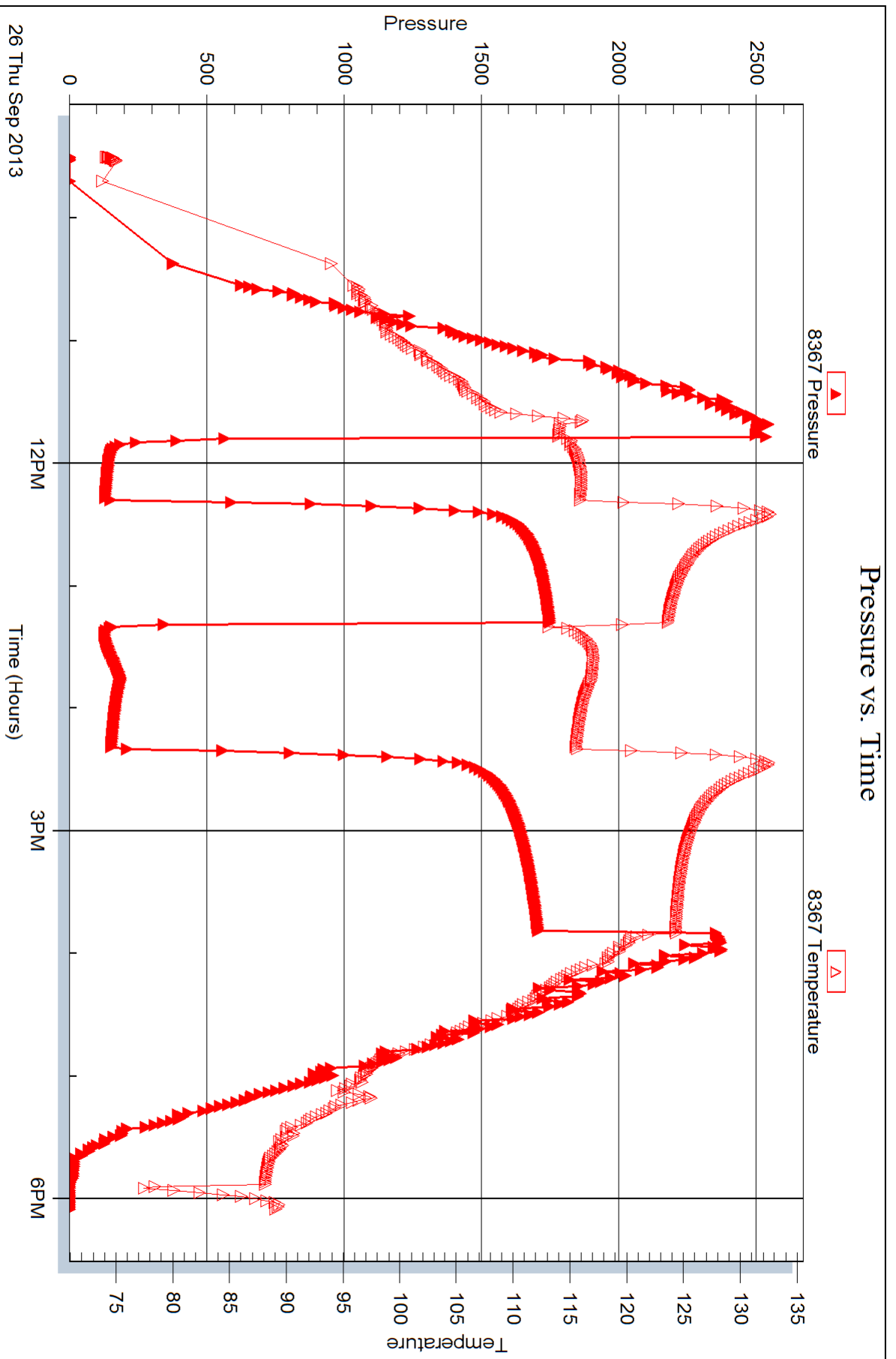


Serial #: 8367

Outside McCoy Petroleum Corporation

5-305-30w Gray,KS

DST Test Number: 3





DRILL STEM TEST REPORT

Prepared For: **McCoy Petroleum Corporation**

8080 E Central Ste 300
Wichita, KS 67206

ATTN: Dave Williams

5-30s-30w Gray,KS

Corbin-Rexford A #1-5

Start Date: 2013.09.27 @ 03:38:32

End Date: 2013.09.27 @ 11:16:32

Job Ticket #: 52502 DST #: 4

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.10.02 @ 09:43:46



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

McCoy Petroleum Corporation

Corbin-Rexford A #1-5

8080 E Central Ste 300
Wichita, KS 67206

5-30s-30w Gray,KS

ATTN: Dave Williams

Job Ticket: 52502

DST#: 4

Test Start: 2013.09.27 @ 03:38:32

GENERAL INFORMATION:

Formation: **Chester**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 06:46:02

Time Test Ended: 11:16:32

Test Type: Conventional Bottom Hole (Reset)

Tester: Leal Cason

Unit No: 45

Interval: 5263.00 ft (KB) To 5297.00 ft (KB) (TVD)

Reference Elevations: 2824.00 ft (KB)

Total Depth: 5297.00 ft (KB) (TVD)

2813.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 11.00 ft

Serial #: 8367 Outside

Press @ RunDepth: 31.50 psig @ 5264.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.09.27 End Date: 2013.09.27

Last Calib.: 2013.09.27

Start Time: 03:38:33 End Time: 11:16:32

Time On Btm: 2013.09.27 @ 06:36:17

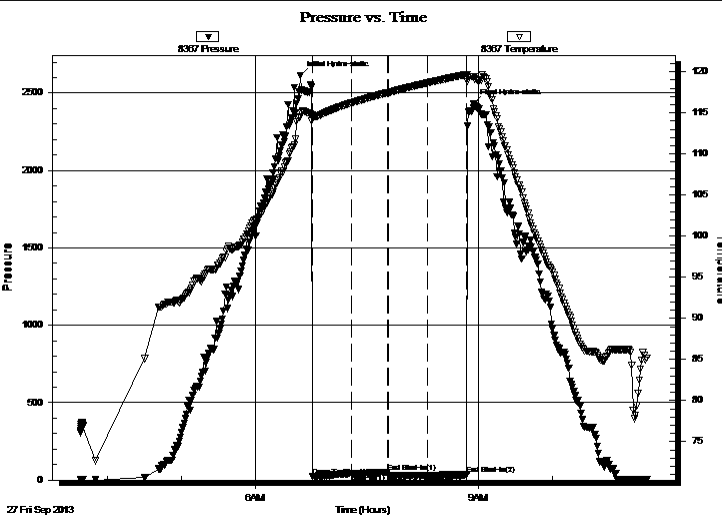
Time Off Btm: 2013.09.27 @ 08:56:32

TEST COMMENT: IF: Weak Surface Blow, Dead @ 18 minutes

IS: No Blow Back

FF: No Blow

FS: No Blow Back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2614.63	114.53	Initial Hydro-static
10	24.05	114.73	Open To Flow (1)
42	42.92	116.21	Shut-In(1)
71	50.28	117.48	End Shut-In(1)
72	26.74	117.46	Open To Flow (2)
103	31.50	118.67	Shut-In(2)
135	35.05	119.69	End Shut-In(2)
141	2432.84	119.36	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	Mud	0.02

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petroleum Corporation

Corbin-Rexford A #1-5

8080 E Central Ste 300
Wichita, KS 67206

5-30s-30w Gray,KS

Job Ticket: 52502

DST#: 4

ATTN: Dave Williams

Test Start: 2013.09.27 @ 03:38:32

Tool Information

Drill Pipe:	Length: 5004.00 ft	Diameter: 3.80 inches	Volume: 70.19 bbl	Tool Weight:	2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 246.00 ft	Diameter: 2.25 inches	Volume: 1.21 bbl	Weight to Pull Loose:	110000.0 lb
			<u>Total Volume: 71.40 bbl</u>	Tool Chased	ft
Drill Pipe Above KB:	13.00 ft			String Weight: Initial	65000.00 lb
Depth to Top Packer:	5263.00 ft			Final	65000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	34.00 ft				
Tool Length:	60.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Shut In Tool	5.00			5242.00	
Hydraulic tool	5.00			5247.00	
Jars	5.00			5252.00	
Safety Joint	2.00			5254.00	
Packer	5.00			5259.00	26.00 Bottom Of Top Packer
Packer	4.00			5263.00	
Stubb	1.00			5264.00	
Recorder	0.00	6798	Inside	5264.00	
Recorder	0.00	8367	Outside	5264.00	
Perforations	30.00			5294.00	
Bullnose	3.00			5297.00	34.00 Bottom Packers & Anchor

Total Tool Length: 60.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petroleum Corporation

Corbin-Rexford A #1-5

8080 E Central Ste 300
Wichita, KS 67206

5-30s-30w Gray,KS

Job Ticket: 52502

DST#: 4

ATTN: Dave Williams

Test Start: 2013.09.27 @ 03:38:32

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 59.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.19 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1000.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	Mud	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

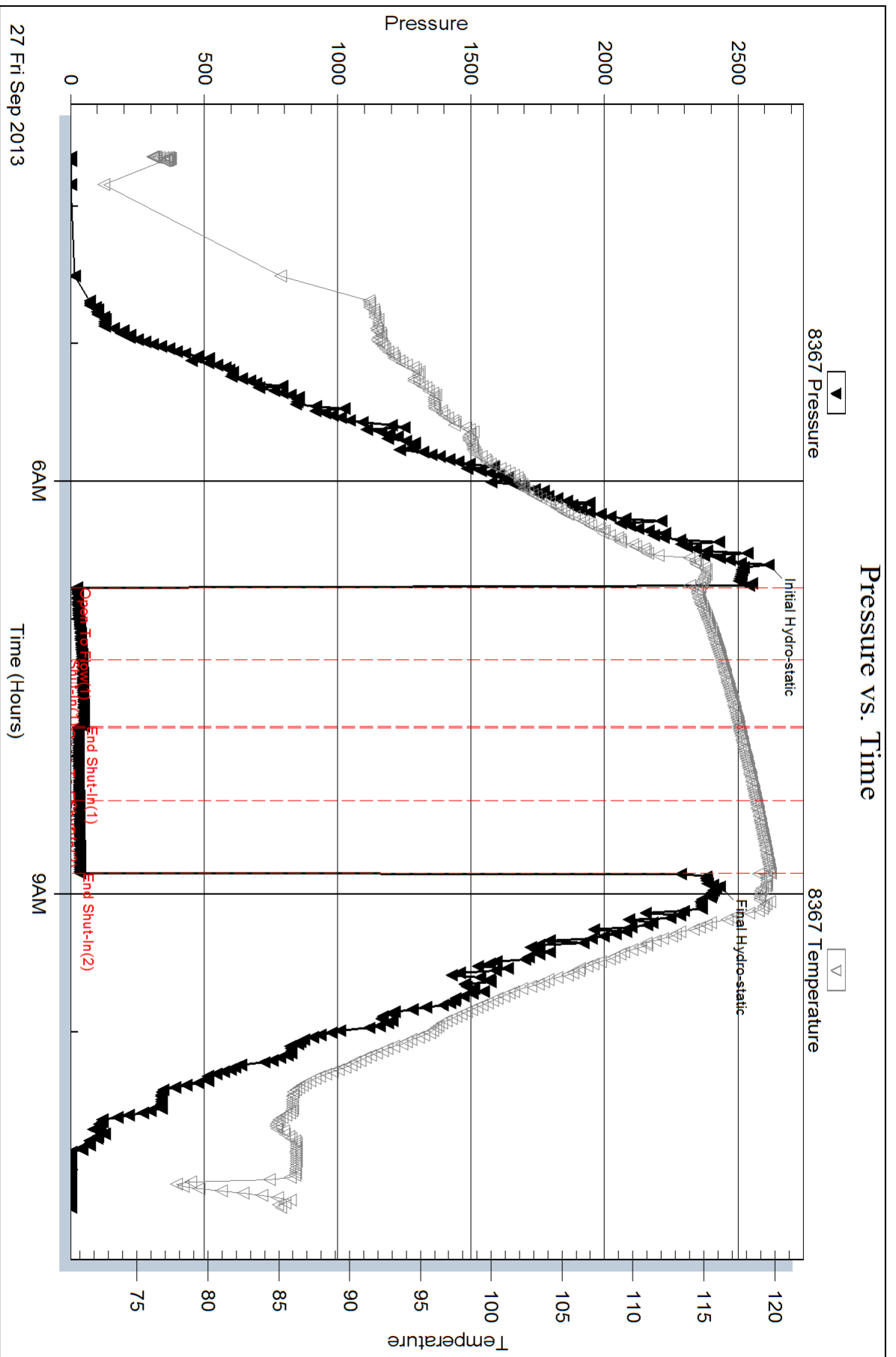
Serial #: 8367

Outside

McCoy Petroleum Corporation

5-305-30w Gray,KS

DST Test Number: 4



Trilobite Testing, Inc

Ref. No: 52502

Printed: 2013.10.02 @ 09:43:47



DRILL STEM TEST REPORT

Prepared For: **McCoy Petroleum Corporation**

8080 E Central Ste 300
Wichita, KS 67206

ATTN: Dave Williams

5-30s-30w Gray,KS

Corbin-Rexford A #1-5

Start Date: 2013.09.29 @ 03:03:07

End Date: 2013.09.29 @ 11:47:07

Job Ticket #: 52503 DST #: 5

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.10.02 @ 09:43:17



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

McCoy Petroleum Corporation

Corbin-Rexford A #1-5

8080 E Central Ste 300
Wichita, KS 67206

5-30s-30w Gray,KS

ATTN: Dave Williams

Job Ticket: 52503

DST#: 5

Test Start: 2013.09.29 @ 03:03:07

GENERAL INFORMATION:

Formation: **St. Louis**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 06:08:07

Time Test Ended: 11:47:07

Test Type: Conventional Straddle (Reset)

Tester: Leal Cason

Unit No: 45

Interval: 5519.00 ft (KB) To 5600.00 ft (KB) (TVD)

Reference Elevations: 2824.00 ft (KB)

Total Depth: 5675.00 ft (KB) (TVD)

2813.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 11.00 ft

Serial #: 6798 Inside

Press @ Run Depth: 54.94 psig @ 5520.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.09.29 End Date: 2013.09.29

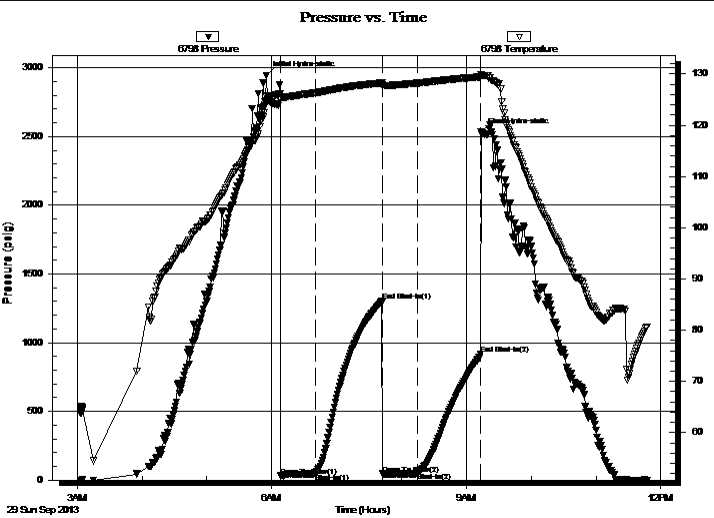
Last Calib.: 2013.09.29

Start Time: 03:03:08 End Time: 11:47:07

Time On Btm: 2013.09.29 @ 05:54:52

Time Off Btm: 2013.09.29 @ 09:13:37

TEST COMMENT: IF: Weak 1/2" Blow
IS: No Blow Back
FF: No Blow
FS: No Blow Back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2945.59	124.84	Initial Hydro-static
14	30.96	125.14	Open To Flow (1)
46	50.80	126.32	Shut-In(1)
107	1300.42	128.25	End Shut-In(1)
108	45.66	127.84	Open To Flow (2)
140	54.94	128.23	Shut-In(2)
198	918.27	129.45	End Shut-In(2)
199	2531.74	129.94	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	Mud	0.05

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petroleum Corporation

Corbin-Rexford A #1-5

8080 E Central Ste 300
Wichita, KS 67206

5-30s-30w Gray,KS

Job Ticket: 52503

DST#: 5

ATTN: Dave Williams

Test Start: 2013.09.29 @ 03:03:07

Tool Information

Drill Pipe:	Length: 5259.00 ft	Diameter: 3.80 inches	Volume: 73.77 bbl	Tool Weight:	2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 246.00 ft	Diameter: 2.25 inches	Volume: 1.21 bbl	Weight to Pull Loose:	110000.0 lb
			<u>Total Volume: 74.98 bbl</u>	Tool Chased	ft
Drill Pipe Above KB:	12.00 ft			String Weight: Initial	88000.00 lb
Depth to Top Packer:	5519.00 ft			Final	88000.00 lb
Depth to Bottom Packer:	5600.00 ft				
Interval between Packers:	81.00 ft				
Tool Length:	182.00 ft				
Number of Packers:	3	Diameter: 6.75 inches			

Tool Comments: Straddle Was Successful

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			5498.00	
Hydraulic tool	5.00			5503.00	
Jars	5.00			5508.00	
Safety Joint	2.00			5510.00	
Packer	5.00			5515.00	26.00 Bottom Of Top Packer
Packer	4.00			5519.00	
Stubb	1.00			5520.00	
Recorder	0.00	6798	Inside	5520.00	
Recorder	0.00	8367	Outside	5520.00	
Perforations	5.00			5525.00	
Change Over Sub	1.00			5526.00	
Drill Pipe	64.00			5590.00	
Change Over Sub	1.00			5591.00	
Perforations	8.00			5599.00	
Blank Off Sub	1.00			5600.00	81.00 Tool Interval
Packer	3.00			5603.00	
Perforations	3.00			5606.00	
Change Over Sub	1.00			5607.00	
Recorder	0.00	8358	Below	5607.00	
Drill Pipe	64.00			5671.00	
Change Over Sub	1.00			5672.00	
Bullnose	3.00			5675.00	75.00 Bottom Packers & Anchor
Total Tool Length:	182.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petroleum Corporation

Corbin-Rexford A #1-5

8080 E Central Ste 300
Wichita, KS 67206

5-30s-30w Gray,KS

Job Ticket: 52503

DST#: 5

ATTN: Dave Williams

Test Start: 2013.09.29 @ 03:03:07

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 66.00 sec/qt

Cushion Volume:

bbf

Water Loss: 8.39 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1800.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
10.00	Mud	0.049

Total Length: 10.00 ft Total Volume: 0.049 bbf

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

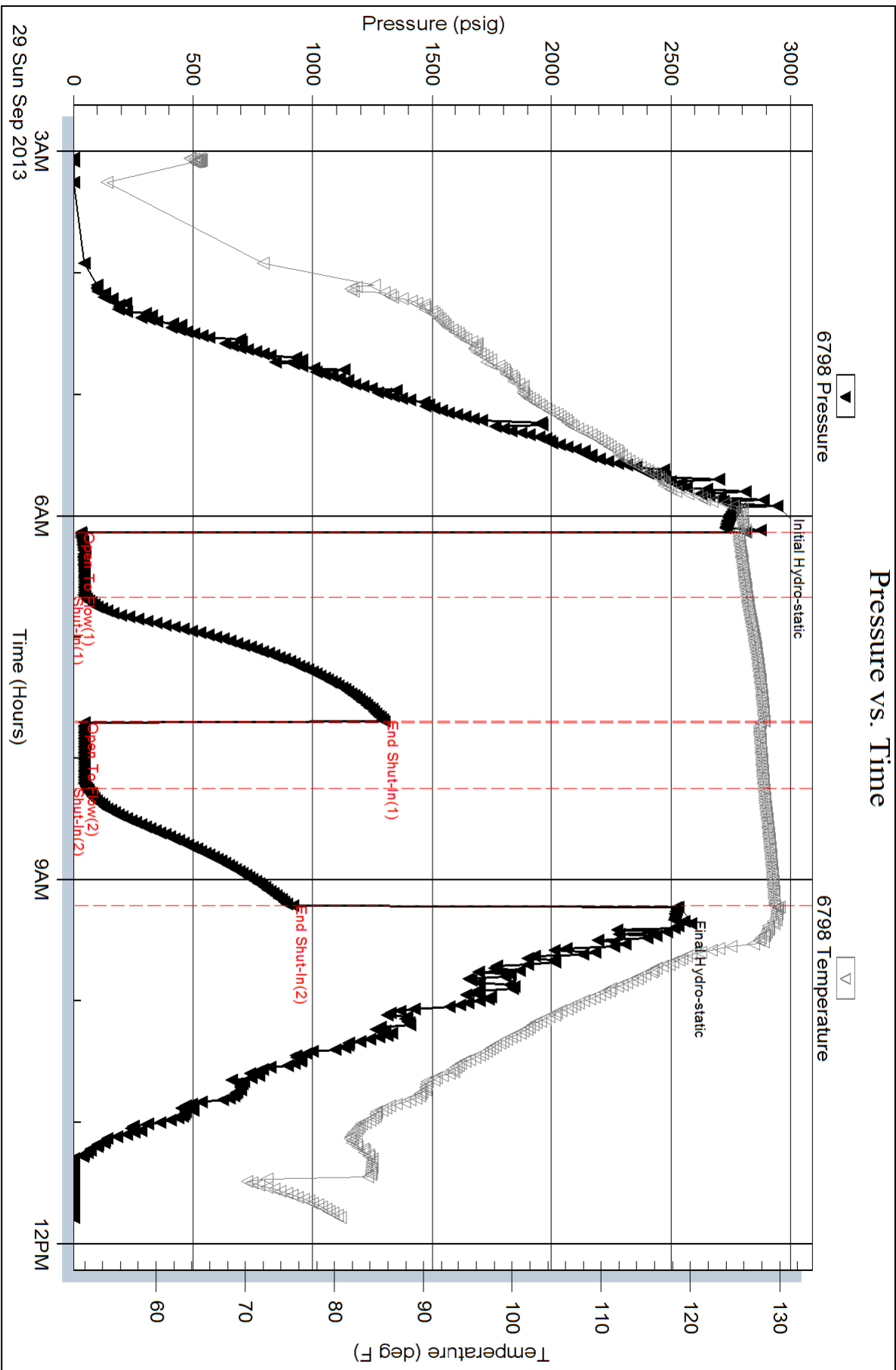
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Inside

McCoy Petroleum Corporation

5-30s-30w Gray,KS

DST Test Number: 5

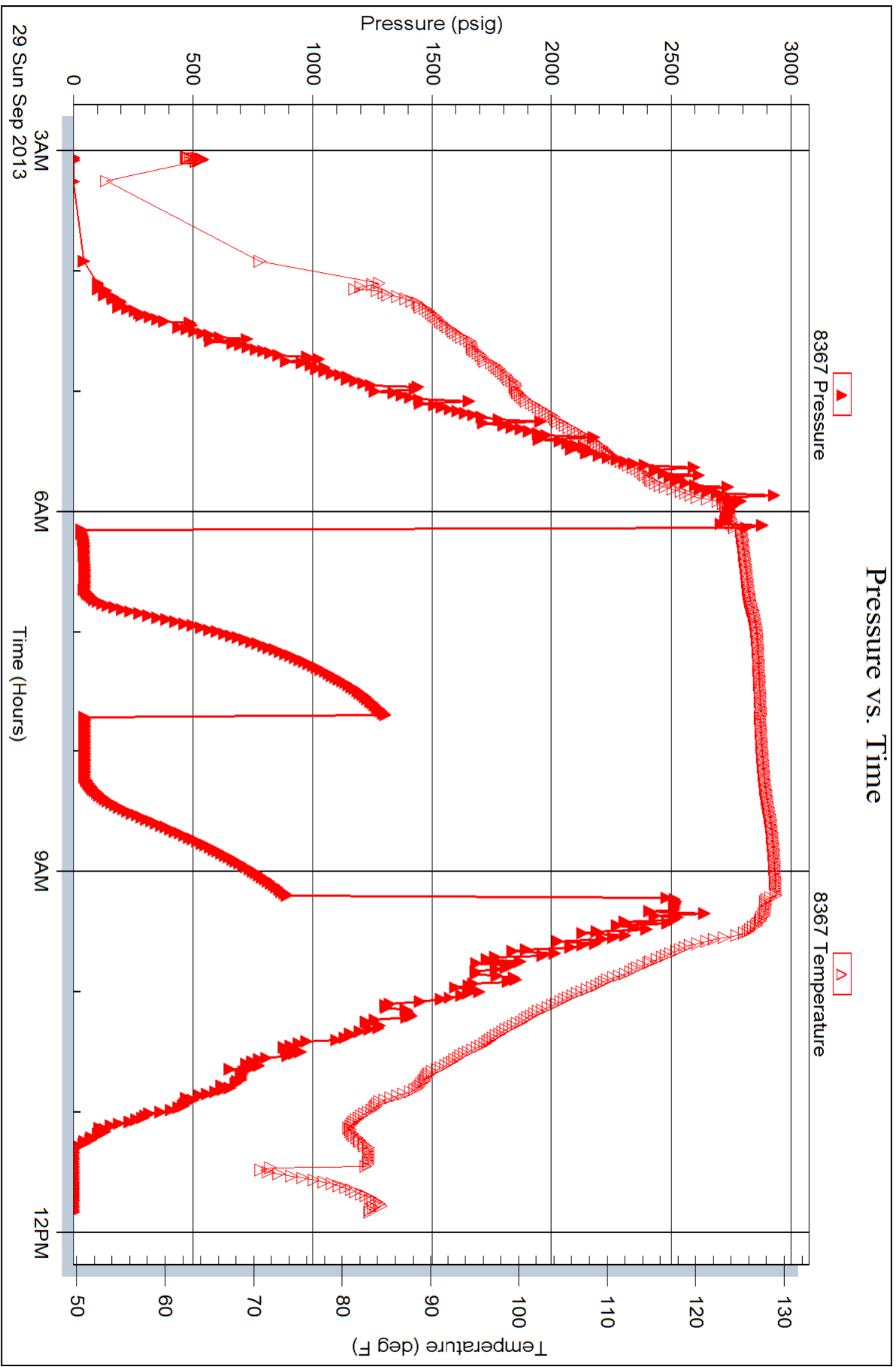


Serial #: 8367

Outside McCoy Petroleum Corporation

5-305-30w Gray,KS

DST Test Number: 5

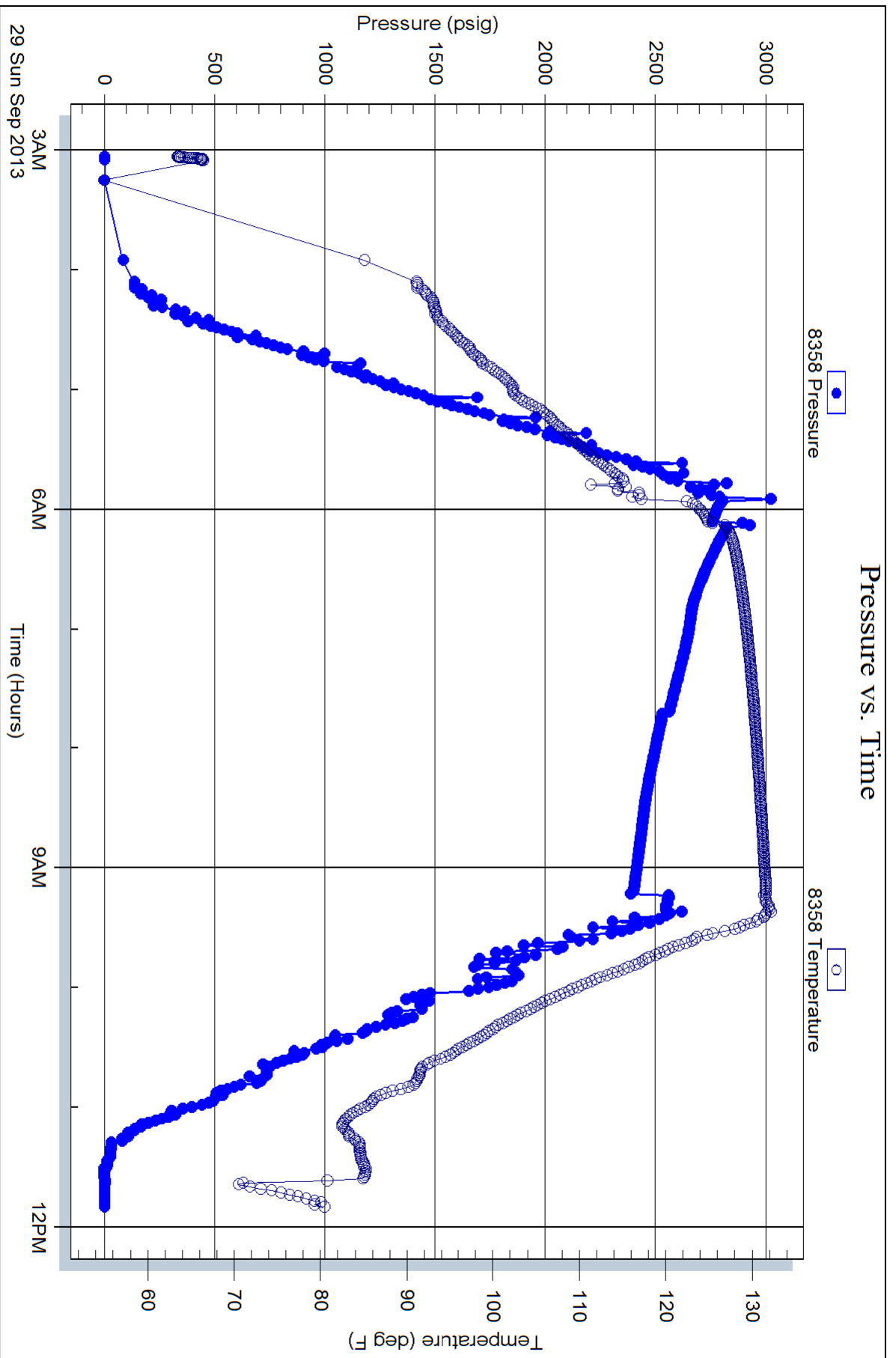


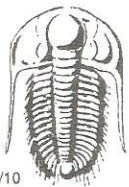
Serial #: 8358

Below (Stratford) Petroleum Corporation

5-305-30w Gray,KS

DST Test Number: 5





TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 52399

Well Name & No. Corbin - Rexford A 1-5 Test No. 1 Date 09/23/13
 Company McCoy Petroleum corporation Elevation 2824 KB 2813 GL
 Address 8080 E Central St # 300 Wichita, KS 67206
 Co. Rep / Geo. Dave Williams Rig Sterling 2
 Location: Sec. 5 Twp. 30S Rge. 30W Co. Gray State KS

Interval Tested 4628 - 4652 Zone Tested Kansas City "J" Dennis
 Anchor Length 24 Drill Pipe Run 4367 Mud Wt. 9.1
 Top Packer Depth 4623 Drill Collars Run 246 Vis 58
 Bottom Packer Depth 4628 Wt. Pipe Run 0 WL 10.4
 Total Depth 4652 Chlorides 4000 ppm System LCM 2

Blow Description IF: Strong Blow, BOB in 45 seconds
IS: 5 inch Blow Back
FF: Strong Blow, BOB immediate, GTS in 1 minute, caught sample, TSTM
FSI: Blow Back Built to BOB in 42 minutes

Rec	Feet of	%gas	%oil	%water	%mud
<u>2133</u>	<u>Feet of GIP</u>				
<u>186</u>	<u>Feet of GSY smwco</u>	<u>5</u>	<u>80</u>	<u>10</u>	<u>5</u>
<u>2294</u>	<u>Feet of GSY water</u>	<u>10</u>		<u>90</u>	

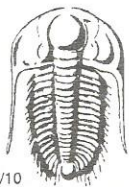
Rec Total 2480 BHT 122 Gravity 41.5 API RW .08 @ 80 °F Chlorides 88000 ppm

(A) Initial Hydrostatic 2367 Test 1250 T-On Location 00:30
 (B) First Initial Flow 551 Jars 250 T-Started 03:39
 (C) First Final Flow 1131 Safety Joint 75 T-Open 07:56
 (D) Initial Shut-In 1358 Circ Sub _____ T-Pulled 12:03
 (E) Second Initial Flow 1157 Hourly Standby 6 5.75h 575 T-Out 16:15
 (F) Second Final Flow 1350 Mileage 250 176rt 272.80 Comments Motel
 (G) Final Shut-In 1385 Sampler _____
 (H) Final Hydrostatic 2287 Straddle _____
 Shale Packer _____
 Ruined Shale Packer _____
 Ruined Packer _____

Initial Open 30 Extra Packer _____
 Initial Shut-In 60 Extra Recorder _____
 Final Flow 60 Day Standby _____
 Final Shut-In 90 Accessibility _____
 Sub Total 2422.80 MP/DST Disc't _____

Approved By Daniel P. Williams Our Representative [Signature]

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TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 52400

Well Name & No. Corbin - Rexford A 1-5 Test No. 2 Date 09/24/13
 Company McCoy Petroleum Corporation Elevation 2824 KB 2813 GL
 Address 8080 E Central Ste 300 Wichita, KS 67206
 Co. Rep / Geo. Dave Williams Rig Sterling 2
 Location: Sec. 5 Twp. 30S Rge. 30W Co. Gray State KS

Interval Tested 4930 - 4978 Zone Tested Pawnee
 Anchor Length 48 Drill Pipe Run 4685 Mud Wt. 9.2
 Top Packer Depth 4925 Drill Collars Run 246 Vis 55
 Bottom Packer Depth 4930 Wt. Pipe Run 0 WL 8.8
 Total Depth 4978 Chlorides 3100 ppm System LCM 2

Blow Description IF: weak lynch blow

ISI: NO Blow Back

FF: Weak lynch blow

FSI: No Blow Back

Rec	Feet of	%gas	%oil	%water	%mud
<u>125</u>	<u>MCW</u>			<u>60</u>	<u>40</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

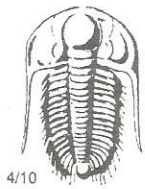
Rec Total 125 BHT 120 Gravity N/C API RW 50.55 @ 56 °F Chlorides 15000 ppm

(A) Initial Hydrostatic	<u>2582</u>	<input checked="" type="checkbox"/> Test	<u>1250</u>	T-On Location	<u>22:45</u>
(B) First Initial Flow	<u>24</u>	<input checked="" type="checkbox"/> Jars	<u>250</u>	T-Started	<u>00:27</u>
(C) First Final Flow	<u>65</u>	<input checked="" type="checkbox"/> Safety Joint	<u>75</u>	T-Open	<u>03:25</u>
(D) Initial Shut-In	<u>1479</u>	<input type="checkbox"/> Circ Sub		T-Pulled	<u>06:27</u>
(E) Second Initial Flow	<u>69</u>	<input type="checkbox"/> Hourly Standby		T-Out	<u>09:05</u>
(F) Second Final Flow	<u>100</u>	<input checked="" type="checkbox"/> Mileage	<u>(25.0)</u> 272.80	Comments	<u>Motel</u>
(G) Final Shut-In	<u>1452</u>	<input type="checkbox"/> Sampler			
(H) Final Hydrostatic	<u>2376</u>	<input type="checkbox"/> Straddle		<input type="checkbox"/> Ruined Shale Packer	

Initial Open	<u>30</u>	<input type="checkbox"/> Shale Packer		<input type="checkbox"/> Ruined Packer	
Initial Shut-In	<u>60</u>	<input type="checkbox"/> Extra Packer		<input type="checkbox"/> Extra Copies	
Final Flow	<u>30</u>	<input type="checkbox"/> Extra Recorder		Sub Total	<u>0</u>
Final Shut-In	<u>60</u>	<input type="checkbox"/> Day Standby		Total	<u>1847.80</u>
		<input type="checkbox"/> Accessibility		MP/DST Disc't	
		Sub Total	<u>1847.80</u>		

Approved By Dave P. Williams Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 52501

Well Name & No. Corbin - Rexford A 1-5 Test No. 3 Date 09/26/13
 Company McCoy Petroleum Corporation Elevation 2824 KB 2813 GL
 Address 8080 E Central Ste 300 Wichita, KS 67206
 Co. Rep / Geo. Dave Williams Rig Sterling 2
 Location: Sec. 5 Twp. 30S Rge. 30W Co. Gray State KS

Interval Tested 5188 - 5263 Zone Tested Morrow/Chester
 Anchor Length 75 Drill Pipe Run 4941 Mud Wt. 8.8
 Top Packer Depth 5183 Drill Collars Run 246 Vis 54
 Bottom Packer Depth 5188 Wt. Pipe Run 0 WL 9.2
 Total Depth 5263 Chlorides 1000 ppm System LCM 14

Blow Description IF: Strong Blow BOB in 30 seconds, GTS in 5 minutes, caught sample + Gauged w/ Merla
ISI: NO Blow Back

FF: Strong Blow, BOB + GTS immediate, Gauged w/ Merla + caught sample

FSI NO Blow Back

Rec	Feet of	%gas	%oil	%water	%mud
<u>5182</u>	<u>GIP</u>				
<u>5</u>	<u>GCM</u>	<u>10</u>			<u>90</u>

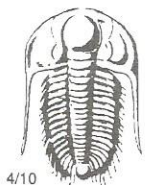
Rec Total 5 BHT 126 Gravity NIC API RW NIC @ NIC °F Chlorides NIC ppm

(A) Initial Hydrostatic 2579 Test 1350 T-On Location 07:15
 (B) First Initial Flow 167 Jars 250 T-Started 09:30
 (C) First Final Flow 127 Safety Joint 75 T-Open 11:51
 (D) Initial Shut-In 1749 Circ Sub _____ T-Pulled 15:49
 (E) Second Initial Flow 152 Hourly Standby _____ T-Out 18:32
 (F) Second Final Flow 151 Mileage 250 272.80 Comments _____
 (G) Final Shut-In 1706 Sampler _____
 (H) Final Hydrostatic 2374 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____

Initial Open 30 Extra Packer _____ Extra Copies _____
 Initial Shut-In 60 Extra Recorder _____ Sub Total 0
 Final Flow 60 Day Standby _____ Total 1947.80
 Final Shut-In 90 Accessibility _____ MP/DST Disc't _____
 Sub Total 1947.80

Approved By Dave Williams Our Representative [Signature]

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TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 52502

Well Name & No. Corbin - Rexford A1-5 Test No. 4 Date 09/27/13
 Company McCoy Petroleum Corporation Elevation 2824 KB 2813 GL
 Address 8080 E Central Ste 300 Wichita, KS 67206
 Co. Rep / Geo. Dave Williams Rig Sterling 2
 Location: Sec. 5 Twp. 30S Rge. 30W Co. Gray State KS

Interval Tested 5263 - 5297 Zone Tested Chester
 Anchor Length 34 Drill Pipe Run 5004 Mud Wt. 8.8
 Top Packer Depth 5258 Drill Collars Run 246 Vis 59
 Bottom Packer Depth 5263 Wt. Pipe Run 0 WL 9.2
 Total Depth 5297 Chlorides 1000 ppm System LCM 12

Blow Description IF: Weak surface blow, Dead @ 18 minutes
ISI: NO BLOW BACK
FF: NO BLOW
FSI: NO BLOW BACK

Rec	Feet of	%gas	%oil	%water	%mud
<u>5</u>	<u>Mud</u>				

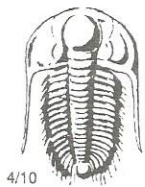
Rec Total 5 BHT 120 Gravity NIC API RW NIC @ NIC °F Chlorides NIC ppm

(A) Initial Hydrostatic <u>2614</u>	<input checked="" type="checkbox"/> Test <u>1350</u>	T-On Location <u>03:00</u>
(B) First Initial Flow <u>24</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>03:38</u>
(C) First Final Flow <u>43</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>06:46</u>
(D) Initial Shut-In <u>50</u>	<input type="checkbox"/> Circ Sub	T-Pulled <u>08:50</u>
(E) Second Initial Flow <u>26</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>11:16</u>
(F) Second Final Flow <u>31</u>	<input checked="" type="checkbox"/> Mileage <u>(250)</u> 272.80	Comments <u>Motel</u>
(G) Final Shut-In <u>35</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>2433</u>	<input type="checkbox"/> Straddle	

Initial Open <u>30</u>	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Shale Packer
Initial Shut-In <u>30</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Ruined Packer
Final Flow <u>30</u>	<input type="checkbox"/> Extra Recorder	Sub Total <u>0</u>
Final Shut-In <u>30</u>	<input type="checkbox"/> Day Standby	Total <u>1947.80</u>
	<input type="checkbox"/> Accessibility	MP/DST Disc't
	Sub Total <u>1947.80</u>	

Approved By [Signature] Our Representative [Signature]

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TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 52503

Well Name & No. Corbin-Rexford A1-5 Test No. 5 Date 09/29/13
 Company McCoy Petroleum Corporation Elevation 2824 KB 2813 GL
 Address 8080 E Central Ste 300 Wichita, KS 67206
 Co. Rep / Geo. Dave Williams Rig Sterling 2
 Location: Sec. 5 Twp. 30 S Rge. 30 W Co. Gray State KS

Interval Tested 5519 - 5600 Zone Tested ST. LOUIS
 Anchor Length 81 Drill Pipe Run 5259 Mud Wt. 9.0
 Top Packer Depth 5514 Drill Collars Run 246 Vis 66
 Bottom Packer Depth 5600 Wt. Pipe Run 0 WL 8.4
 Total Depth 5675 Chlorides 1800 ppm System LCM 8

Blow Description IF: weak 1/2 inch Blow
ISF: No Blow Back

FF: No Blow

FST: No Blow Back

Rec	Feet of	%gas	%oil	%water	%mud
<u>10</u>	<u>Mud</u>				

Rec Total 10 BHT 129 Gravity N/C API RW N/C @ N/C °F Chlorides N/C ppm

(A) Initial Hydrostatic <u>2946</u>	<input checked="" type="checkbox"/> Test <u>1350</u>	T-On Location <u>01:30</u>
(B) First Initial Flow <u>31</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>03:03</u>
(C) First Final Flow <u>51</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>06:08</u>
(D) Initial Shut-In <u>1300</u>	<input type="checkbox"/> Circ Sub	T-Pulled <u>09:12</u>
(E) Second Initial Flow <u>46</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>11:47</u>
(F) Second Final Flow <u>55</u>	<input checked="" type="checkbox"/> Mileage <u>(250)</u> 272.80	Comments <u>Straddle was</u>
(G) Final Shut-In <u>918</u>	<input type="checkbox"/> Sampler	<u>Successful</u>
(H) Final Hydrostatic <u>2532</u>	<input checked="" type="checkbox"/> Straddle <u>600</u>	<input type="checkbox"/> Ruined Shale Packer
	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Packer

Initial Open 30 Extra Packer
 Initial Shut-In 60 Extra Recorder
 Final Flow 30 Day Standby 1/2 1d 14.25h
 Final Shut-In 60 Accessibility
 Sub Total 2547.80 MP/DST Disc't

Approved By Dave Williams Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.