

10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET

1718 09068 A

TICKET NO.

DATE

OLD PROD INJ WDW

JOB 1113 DISTRICT 17917	WELL N	/ELL F	ROD INJ	□ WDW	ORE	DER NO.:						
CUSTOMER FG HOLL CO LLC	LEASE any / Bohr 2.36 WELL NO.											
ADDRESS	COUNTY BATTON STATE /55											
CITY STATE	SERVICE CREW EO Tim TOE											
AUTHORIZED BY	JOB TYPE: CAW Longs Tring											
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		se foreste	4 4 11	RELEASED 4//			AM PM					
				MILES FROM	A STATION TO	O WELL	10					
CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP. SIGNED: (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)												
ITEM/PRICE MATERIAL, EQUIPMENT AND S	SERVICES USI	ED	UNIT	QUANTITY	UNIT PRI	CE	\$ AMOUNT					
CP 105 AA-2 CEMENT		· (大学大学)。	5/5	175	Carrier .							
CP 103 60/40 POZ		SK	75-									
a 102 celloflake		12	44-									
CC 105 C41 P Deformer		1b	42 -		h -							
(1 124 ELA-322		10	165									
11 201 Gilsonite	Gilsonite											
CF 606 Latch Down Plum & Dat	fle	10	-1-		1 1 3							
CF 1250 Auto FILL Shoe		64	1-	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1								
CF 1650 Turbolizer	Turbel 12er											
CF 1900 412 BOSKET	1	eq 1			學							
CF 2002 Cement Scratchers		9	50-		- 44							
CG 154 Super flush	Suffer flush											
E 100 PICHUP MILPAGE	MEDUP MILEAGE											
E 101 Heavy Milegal	and a control											
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CE 504 Plan Confamer			TVB		SUBT	OTAL						
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SERVICE THE	ABOVE MATER	RIAL AND SERV	/ICE	V	y y tak i							

ORDERED BY CUSTOMER AND RECEIVED BY

REPRESENTATIVE

ASIC rgy services, L.P.

TREATMENT REPORT

mer FG HOLL Lease No.					0.											
Pase I and Pahallnit					Well # 2-26											
eld Order # Station Prant			Casing 41/2 Depth 37				epth 3750	County Barron State				State 5 5				
		1	14		•=		Forma	tion			Legal De	scription 2	6-17-15			
and the second s						FLUID										
Tubing Si	ze Sho	hots/Ft		Acid		d			RATE PRES		SS ISIP					
Depth	Fro	m	То		Pre	Pad		Max				5 Min.				
Volume			То	'A.	Pad			Min	Min			10 Min.				
Max Pres	s Fro	om To		o		Frac		Avg	Avg		15 Min.		*			
	/ol. Fro	m	То				HHP Use	HHP Used			Annulus Pressure					
Packer De	Fro	m	То				7	Gas Volu	me			Total Load	d			
resentative	ROB	Long	À	Station	Mana	ager Ke	vin		Treat	ter J	00					
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