



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 09064 A

DATE OF JOB: 11-2-13		DISTRICT: Pratt		DATE: _____		TICKET NO.: _____	
CUSTOMER: F6 HOLL				NEW WELL <input type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:	
ADDRESS: _____				LEASE: Lang / Bahc unit		WELL NO.: 2-26	
CITY: _____ STATE: _____				COUNTY: Barto		STATE: KS	
AUTHORIZED BY: _____				SERVICE CREW: EO James		506	
EQUIPMENT#				HRS		EQUIPMENT#	
HRS				EQUIPMENT#		HRS	
11994 11993				4		TRUCK CALLED	
11994 11982				6		ARRIVED AT JOB	
28443						START OPERATION	
						FINISH OPERATION	
						RELEASED	
						MILES FROM STATION TO WELL	
						70	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 101	A-CON Blend common	SK	200		
CP 100	Common Cement	SK	200		
CE 102	Celloflake	lb	100		
CE 109	Calcium Chloride	lb	940		
CF 105	TOP Rubber Plug	eg	1		
CF 1753	Centralizer	eg	3		
E 100	Pickup Mileage	mi	70		
E 101	Heavy Mileage	mi	170		
E 113	Bulk Delivery	TM	1316		
CE 202	Depth Charge	4hr	1		
CE 240	Mixing Charge	SK	400		
CE 504	Plug Container	JOB	1		
S 003	Supervisor	eg	1		

CHEMICAL / ACID DATA:

SUB TOTAL

SERVICE & EQUIPMENT %TAX ON \$
MATERIALS %TAX ON \$

TOTAL

SERVICE REPRESENTATIVE: *[Signature]*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



Energy services, L.P.

TREATMENT REPORT

Customer F.G. HOLL		Lease No.	Date	
Lease Lang / Bg br Unit		Well # 2-26	11-2-17	
Field Order # 9064	Station Pratt	Casing 8 5/8	Depth 1030	County Barton State KS
Type Job CNW Surface	Formation		Legal Description 26-17-15	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
8 5/8				Pre Pad	Max		5 Min.
Depth 1030	Depth	From	To	Pad	Min		10 Min.
Volume 64	Volume	From	To	Frac	Avg		15 Min.
Max Press	Max Press	From	To		HHP Used		Annulus Pressure
Well Connection	Annulus Vol.	From	To	Flush	Gas Volume		Total Load
Plug Depth 1015	Packer Depth	From	To				

Customer Representative Deon	Station Manager Kevin	Treater JOE				
Service Units	19899	19843	19831	19862		28443
Driver Names	E D		James			JOE

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1430					On Loc / safety meeting
					Run 24 JTS of 8 5/8 csg 24#
					cen. on 1-12-23
1545					Start Run csg
1645					csg on BOTTOM
					Break circ. with Rig
1715			5	6.5	H2O Spacer
			87	6.5	Mix 200SK of A-con @ 12#
			42	6.5	Mix 200 SK of common @ 15.6#
			0	0	Shut Down Release Plug
			0	6.5	Start H2O Disp.
			40	5	cement TO surface
1800			64	0	Plug Down
					24 BBL Cement TO PIT
					JOB COMPLETE
					Thank you
					JOE