

Customer McCoy Petroleum Corporation	Lease No. MTPRC "A"	Lease # 1-27	Date 11-19-13
Field Order # 9577	Station Pratt, Kansas	Casing 5 1/2 15.5Lb	Depth 5,197Ft
Type Job C.N.W. - Longstring	County Kiowa	State Kansas	Legal Description 27-305-19W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2 15.5Lb/ft	Tubing Size 5 1/2 15.5Lb/ft	Shots/Ft 150 sacts	From 108 Sact	To 15Lb	Acid AA2 with .88 Fluid Loss, .280 Pre Pad	RATE 5Lb/stk Gil	PRESS 5 Min.	ISIP 10 Min.
Depth 5,197 Feet	Depth 5,197 Feet	From 108 Sact	To 15Lb	To 15Lb	Pre Pad 25Lb/stk cell	Max 5Lb/stk Gil	Min 1.43 CU.F.T. 15K	Annulus Pressure 15 Min.
Volume 122.7Bbl	Volume 15Lb	From 15Lb	To 15Lb	To 15Lb	Pad 7Gal, 5.93Gal	Avg 30sts	Gas Volume Mouse (20sts) Holes	Total Load Fresh Water
Max Press 1,500PSI	Max Press 1,500PSI	From 15Lb	To 15Lb	To 15Lb	Frac 30sts	HHP Used 30sts	Mouse (20sts) Holes	Annulus Pressure 15 Min.
Well Connection Plug Container	Annulus Vol. Packer Depth	From 50sacts	To 60/40	To Poz to Plug Rat	Flush 122.7Bbl. Fresh Water	Gas Volume 30sts	Mouse (20sts) Holes	Annulus Pressure 15 Min.

Customer Representative Dave Oller	Station Manager Kevin Gordley	Treater Clarence R. Messick
Service Units 37,216	77,686	19,905
Driver Names Messick	Mc Graw	Pierson

Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:00					Truck on location and hold safety meeting.
2:30					Sterling Drilling start to run Auto Fill Float Shoe, Shoe Joint with Latex Down Baffle screwed into collar and a total of 124 Joints new 15.5Lb/ft 5 1/2" casing. A Turbolizer was installed on collars #1,3,5,7.
5:15					Casing in well. Circulate and Rotate for
6:21		2,000			shut in well. Pressure Test. Open well.
6:23	400			6	Start Fresh water Pre-Flush.
			20	6	Start mud Flush.
			38	6	Start Fresh water spacer.
6:33	400		58	5	Start mixing 150sacts AA2 Blend cement.
	-0-		96		Stop pumping. Shut in well. Wash pump and lines. Release Latch Down Plug. Open well.
6:45	150			6.5	Start Fresh water Displacement.
			95	5	start to lift cement.
7:03	800		122.7		Plug down.
	1,500				Pressure up.
					Release pressure. Float Shoe held.
			7-5	3	Plug Rat and Mouse holes.
					Wash up pump truck.
8:00					Job Complete.
					Thank You.
					Clarence, Mike, Jesse

BASIC

energy services, L.P.

TREATMENT REPORT

Customer <i>McCoy Pet.</i>		Lease No.		Date	
Lease <i>MTPRC A</i>		Well # <i>7-27</i>		<i>11-12-13</i>	
Field Order # <i>9530</i>	Station <i>PRATT KS</i>	Casing <i>8 7/8</i>	Depth	County <i>Kiowa</i>	State <i>KS</i>
Type Job <i>CNW 8 7/8 Surface</i>			Formation	Legal Description <i>27-30-19</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
<i>8 7/8</i>		From	To	Pre Pad		Max		5 Min.
Depth	Depth	From	To	Pad		Min		10 Min.
Volume	Volume	From	To	Frac		Avg		15 Min.
Max Press	Max Press	From	To			HHP Used		Annulus Pressure
Well Connection	Annulus Vol.	From	To	Flush		Gas Volume		Total Load

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert J. Williams</i>
-------------------------	-----------------------------------	-----------------------------------

Service Units	<i>37900</i>	<i>27463</i>	<i>19959</i>	<i>19860</i>				
Driver Names	<i>Sullivan</i>	<i>GRAVER</i>	<i>DIRE</i>					

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<i>11:45 AM.</i>					<i>on L.C. Sat. meeting</i>
					<i>Dropped out 13 3/8 lost circ.</i>
					<i>Ran 16 Jts 8 7/8 #23 csg.</i>
					<i>Basket @ 140' AND 555'</i>
<i>6:20</i>					<i>CASING ON BOTTOM</i>
<i>6:30</i>					<i>Hook up to Tank</i>
			<i>5</i>	<i>4.5</i>	<i>St spacer</i>
	<i>150</i>				<i>St mixing 150 sk 60/40 pot cmt 2% cc 1/4 CF</i>
			<i>32</i>		<i>cmt mixed shut down</i>
					<i>Release Plug</i>
				<i>4</i>	<i>St Disp</i>
<i>7:00</i>	<i>600</i>		<i>35 1/2</i>		<i>Plug down</i>
					<i>Ran 1" 120'</i>
<i>7:50</i>	<i>200</i>			<i>2</i>	<i>St mixing cmt A-COM w/ 3% cc 1/4 CF</i>
<i>8:35</i>			<i>20</i>		<i>cmt TO Surface 150 sk mixed</i>
					<i>WASH cmt Cotton 15 min</i>
					<i>good JOB - Condit</i>
					<i>Thank you</i>

Customer <i>MCCOY Petroleum</i>	Lease No.	Date <i>11-11-13</i>	
Lease <i>MTPRC A</i>	Well # <i>1-27</i>		
Field Order # <i>1529</i>	Station <i>PRATT KS</i>	Casing <i>13 3/8</i>	Depth <i>239'</i>
Type Job <i>CNW 13 3/8 conductor</i>	Formation	County <i>KIOWA</i>	State <i>KS</i>
		Legal Description <i>27-30-19</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>13 3/8</i>							5 Min.	
Depth <i>239</i>	Depth	From	To	Pre Pad	Max			
Volume <i>33</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>400</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>SWAP</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>218</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative: _____ Station Manager: *DAVE Scott* Treater: *Robert J. Hill*

Service Units	<i>37900</i>	<i>27463</i>	<i>19903</i>	<i>73768</i>	<i>70959</i>	<i>19918</i>			
Driver Names	<i>Sullivan</i>	<i>GRAVES</i>	<i>Phye</i>		<i>Kivemad</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>7:00 AM</i>					<i>on loc Solby mat</i>
					<i>Rig circulating H₂O</i>
					<i>TRIP out Run CIP</i>
					<i>Run 13 3/8 casing 239'</i>
<i>10:45</i>					<i>CASING ON BOTTOM</i>
<i>11:00</i>					<i>Hook Rig circ wait on cont</i>
<i>12:45</i>	<i>350</i>		<i>80</i>	<i>4.5</i>	<i>St mixing cont 375 sk casing 2% cc 400F</i>
					<i>cont mixed</i>
				<i>4</i>	<i>St Disp</i>
<i>1:15</i>	<i>300</i>		<i>32</i>		<i>plug down</i>
					<i>circulated 12 BRL cont Pit</i>
					<i>JOB complete</i>
					<i>THANK YOU</i>

Customer <i>Alcoy Pot.</i>	Lease No.	Date <i>11-09-13</i>			
Lease <i>MTPRE A</i>	Well # <i>1-27</i>				
Field Order # <i>9529</i>	Station <i>PRATT ES</i>	Casing <i>13 3/8</i>	Depth	County <i>kiowa</i>	State <i>KS</i>
Type Job <i>CNW 13 3/8 cased</i>	Formation			Legal Description <i>27-30-19</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative				Station Manager <i>DAVE SMITH</i>				Treater <i>Robert J. [Signature]</i>			
Service Units	<i>37900</i>	<i>27463</i>	<i>19903</i>	<i>73768</i>							
Driver Names	<i>Sullivan</i>	<i>GRAVES</i>	<i>Abel</i>								

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>5:15</i>					<i>on loc safety meetg 11-09-13</i>
					<i>Run 13 3/8 casing</i>
					<i>CASING would NOT go Pull csg out Hole and go back to and Ream w/ D.P.</i>
					<i>TRY and Run csg again wood NOT go - 180'</i>
					<i>TRIP out csg CALL for Remed. 11-10-13</i>
<i>6:00 pm</i>					<i>PERSONNEL Released until next day 11-11-13 7:00 AM. Trucks Left on loc.</i>
					<i>Thank you [Signature]</i>

Customer McCoy Petroleum Corporation	Lease No. MTPRC "A"	Lease # 1-27	Date 11-8-13
Field Order # 9397	Station Pratt, Kansas	Casing 1 1/2" Drill Pipe	Depth 418 Feet
Type Job C.N.W. - Lost circulation Plug	Formation	County Kiowa	State Kansas
Legal Description 27-30S-19W			

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
	1 1/2" Drill Pipe	200	5	200 sacks Thixotropic			
Depth	Depth	From	To	Pre-Pad	Max		5 Min.
	418 Feet		15 Lb	Gal. 5.56 Gal	1.45 CU.FT		5A
Volume	Volume	From	To	Pad	Min		10 Min.
	6 Bbl						
Max Press	Max Press	From	To	Flac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
X-Hole							
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load
				3 Bbl. Fresh Water			

Customer Representative Evaldo	Station Manager Kevin Gordley	Treater Clarence R. Messick
Service Units 37216	77686	19405
Driver Names Messick	Young	Bortz
19960	21010	

Time P.M.	Casing Pressure	Tubing Pressure	Bbbls. Pumped	Rate	Service Log
6:30					Trucks on location and hold safety meeting.
					Drill pipe being run to 418 Feet upon arrival.
9:00		150		5	Start Fresh water pre-flush.
		150	5	5	Start Mixing 200sacks Thixotropic cement
8:59		200	57	5	Start Fresh water Displacement
9:08		0	60		Stop pumping.
					Pull Drill pipe out of well.
					Wash up pump truck.
10:00					crew Released



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 09397 A

27-305-19W

DATE _____ TICKET NO. _____

DATE OF JOB 11-8-13	DISTRICT Pratt, Kansas	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER McCoy Petroleum Corporation	LEASE MTPRC "A"		WELL NO. 1-27						
ADDRESS		COUNTY Hiowa	STATE Kansas						
CITY		SERVICE CREW MESSER, YOUNG, BOLTZ							
AUTHORIZED BY		JOB TYPE: C.N.W. - Lost Circulation							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
37,216						11-8-13	11-8-13	PM	3:30
						ARRIVED AT JOB		PM	6:30
77,686-19,905	1/2					START OPERATION		PM	9:00
						FINISH OPERATION		PM	9:30
19,960-21,010	1/2					RELEASED		PM	1:00
						MILES FROM STATION TO WELL	90		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CPH2	THIXTRONIC CEMENT	SK	200		4800-
CPH2	CEM FRANK	LB	50		185-
CPH2	CEM FRANK	LB	788		19740
E100	PUMP HIRE	HR	45		19125
E101	TRUCK HIRE	HR	90		630-
E113	BULL DOG OIL	TK	423		67680
CE200	ISOPHIL CHEMICAL C-500	LB	1		1000-
CE240	BLENDED CHEMICAL	SK	200		280-
5003	SERVICE SUPERVISOR	HR	1		175-

SUB TOTAL **6101.59**

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE C. MESSER	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
---	---

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.