

# ALLIED OIL & GAS SERVICES, LLC 052264

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Liberal, Mo.

DATE <u>07-26-13</u>	SEC. <u>23</u>	TWP. <u>32S</u>	RANGE <u>37W</u>	CALLED OUT	ON LOCATION	JOB START <u>7:00</u>	JOB FINISH <u>10:00 a.m.</u>
LEASE <u>Willis</u>	WELL# <u>23-4</u>	LOCATION <u>Highway 7, Milton, Mo.</u>			COUNTY <u>Shannon</u>	STATE <u>MO</u>	
OLD OR NEW (Circle one)			<u>2 1/2" E.C. 2 1/2" C.C.</u>				

CONTRACTOR Duke #4  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4" T.D.  
 CASING SIZE 8 7/8" DEPTH 1745.56 ft  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 110 PSI MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 4230 ft  
 CEMENT LEFT IN CSG. 4230 ft  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 108.417 BBL

OWNER Palmer Oil Inc  
 CEMENT  
 AMOUNT ORDERED 425 sk "A" 2% C.C. 2 1/2" C.C. 2 1/2" C.C. 2 1/2" C.C. 2 1/2" C.C. 2 1/2" C.C.  
 COMMON "A" 425 sk @ 17.90 7607.50  
 POZMIX \_\_\_\_\_ @ \_\_\_\_\_  
 GEL \_\_\_\_\_ @ \_\_\_\_\_  
 CHLORIDE 17 sk @ 64.00 1,216.00  
 ASC \_\_\_\_\_ @ \_\_\_\_\_  
 CAPP "C" 150 sk @ 21.40 3,210.00  
 NAMS 771 lb @ 3.30 2,636.70  
 Cement 8 sk @ 37.60 300.80  
 F201 106 lb @ 2.97 314.82  
 29-51 30 lb @ 17.55 526.50  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 HANDLING 621 (60 ft) @ 2.48 1,551.92  
 MILEAGE 137.50 Ton 11 @ 2.60 3,425.50  
 TOTAL 22,125.24

**EQUIPMENT**

PUMP TRUCK CEMENTER Robert Green  
 # 531-541 HELPER Conor Perin  
 BULK TRUCK  
 # 563- DRIVER Robert Green  
 BULK TRUCK field Bin  
 # 556 DRIVER

**REMARKS:**

Pressure test lines at 2500 PSI. Then pump 11 BBL Flow Space. Mix pump 575 sk cement (26 BBL slurry) and displace it with 108.5 BBL H2O. Pump plug at 1200 PSI release pressure - flow hold. 50 BBL slurry reculate to pit. 3 plugs done by time. Charge only 1 1/2

**SERVICE**

DEPTH OF JOB 1745.56 ft  
 PUMP TRUCK CHARGE 2,213.75  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE heavy VC 50 @ 7.70 385.00  
 MANIFOLD 6. head 1 @ 27.00 162.00  
light handle 1.50 @ 4.40 66.00  
In 1 by Hour 1 1/2 @ 440.00 660.00  
 TOTAL 3,753.75

**PLUG & FLOAT EQUIPMENT**

2 1/2"  
 Cement shoe 1 @ 250.70 250.70  
 Plug float valve 1 @ 229.30 229.30  
 Centralizer 3 @ 37.50 112.50  
 Tool joint plug 1 @ 76.50 76.50  
 Cement bucket 1 @ 226.00 226.50  
 TOTAL 865.50

CHARGE TO: Associated American  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To: Allied Oil & Gas Services, LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Robert Green  
 SIGNATURE [Signature]

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES 26,774.49  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS  
 NET = 21,513.70



**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.  
P.O. Box 129  
Liberal, Kansas 67905  
Phone 620-624-2277

FIELD SERVICE TICKET  
1717 03474 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <b>8-3-13</b> DISTRICT <b>1717</b>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:				
CUSTOMER <b>American Warrior</b>		LEASE <b>Willis #23-4</b> WELL NO.:				
ADDRESS		COUNTY <b>Stemans</b> STATE <b>KS</b>				
CITY STATE		SERVICE CREW <b>E Mendoza, D Beck</b>				
AUTHORIZED BY <b>J Bennett</b>		JOB TYPE: <b>742- 500 5/2" Production</b>				
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED <b>8-3-13</b> DATE AM PM TIME
<b>34726</b>	<b>8</b>					<b>7:00</b>
<b>27462</b>	<b>8</b>					ARRIVED AT JOB <b>10:00</b> AM PM
	<b>2</b>					START OPERATION <b>12:00</b> AM PM
	<b>6</b>					FINISH OPERATION <b>1:00</b> AM PM
						RELEASED <b>2:00</b> AM PM
						MILES FROM STATION TO WELL <b>50 mi</b>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CC105	AA2	sk	200		
CC103	60/410 202	sk	50		
CC113	Gypsum	lb	970		
CC111	5/8"		1107		
CC103	C-15		113		
CC105	C-410		47		
CC201	Gilsonite		1000		
CF1251	5/8" Auto Fill Sleeve	ea	1		
CF1607	Catch Down Plug & Bottle		1		
CF4415	Turbolizers		12		
CF1552	Basket		1		
CF3000	Thread Lock		1		
CC151	Mud-flush	gal	500		
F-101	Heavy Equipment Mileage	mi	100		
CF240	Blending & Mixing Service	sk	250		
E113	Proppant & Bulks Delivery	ton	578		
CF207	Plug Depth: 6000-7000'	ft	1		
CF504	Plug Container	ea	1		

SUB TOTAL **11049.68**

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE <i>[Signature]</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer	Palmer Oil		Lease No.			Date	8-3-12	
Lease	Willis		Well #	23-4		Service Receipt	03474	
Casing	5 1/2" 17'	Depth	County	Stevens		State	KS	
Job Type	242-5 1/2" Production		Formation			Legal Description	23-32-37	
<b>Pipe Data</b>				<b>Perforating Data</b>			<b>Cement Data</b>	
Casing size	5 1/2" 17'		Tubing Size				Lead	
Depth	6520'		Depth	From	To			
Volume	Disp- 150 bbl		Volume	From	To			
Max Press	3000 #		Max Press	From	To		Tail in 200 sk	
Well Connection	106510'		Annulus Vol.	From	To		AA 2	
Plug Depth	ST-22'		Packer Depth	From	To			
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log			
10:00					on loc-site assessment			
10:15					spot trucks - rig up			
11:30					csg on botm - break circ			
11:45					Safety meeting / ISA			
12:00					pressure test @ 3000 #			
12:15			13	3	plug rat + mouse holes w/ 50 sk 60/40 poz @ 13.5'			
12:35	200		5	3	pump 5 bbl 11/20 spacer			
12:37	200		12	3	pump 12 bbl mud flush			
12:42	200		5	3	pump 5 bbl 11/20 spacer			
12:45	100		53.4	5	mix & pump 200 sk AA 2 @ 14.8 ppm - 1.51 ft/sk			
					Wash lines			
1:00	0		0	6	drop latm down plug - disp csg			
1:25	900		140	2	slow rate			
1:30	1500		150	0	land plug - float wld			
					jole complete			
Service Units	31726	27462	19837	1483				
Driver Names	M. New	E. Kaylor	D. Beck					

K Willis  
 Customer Representative

J Bennett  
 Station Manager

A. Jones  
 Cementer