



PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

INVOICE

Invoice Number: 139915
Invoice Date: Nov 17, 2013
Page: 1

Bill To:

Younger Energy Co.
9415 E. Harry St.
STE #403
Wichita, KS 67207-5083

RECEIVED NOV 30 2013

Customer ID	Field Ticket #	Payment Terms	
Youn	61868	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Great Bend	Nov 17, 2013	12/17/13

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	Jost #1-27		
150.00	CEMENT MATERIALS	Class A Common	17.90	2,685.00
423.00	CEMENT MATERIALS	Chloride	0.80	338.40
796.00	CEMENT MATERIALS	Chloride	0.80	636.80
305.00	CEMENT MATERIALS	Light Weight	16.50	5,032.50
76.00	CEMENT MATERIALS	Flo Seal	2.97	225.72
508.20	CEMENT SERVICE	Cubic Feet	2.48	1,260.34
435.20	CEMENT SERVICE	Ton Mileage	2.60	1,131.52
1.00	CEMENT SERVICE	Surface	2,058.50	2,058.50
20.00	CEMENT SERVICE	Pump Truck Mileage	7.70	154.00
20.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	88.00
1.00	EQUIPMENT SALES	8-5/8 Baffle Plate	67.50	67.50
3.00	EQUIPMENT SALES	8-5/8 Centralizer	37.50	112.50
1.00	EQUIPMENT SALES	8-5/8 Rubber Plug	76.25	76.25
1.00	EQUIPMENT OPERATOR	Charles Kinyon		
1.00	EQUIPMENT OPERATOR	Ben Newell		
1.00	EQUIPMENT OPERATOR	Daniel Casper		

DA

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 3,744.09

ONLY IF PAID ON OR BEFORE
Dec 12, 2013

Subtotal	13,867.03
Sales Tax	747.74
Total Invoice Amount	14,614.77
Payment/Credit Applied	
TOTAL	14,614.77

10,870.68

Jost 1-27
VIB

22

ALLIED OIL & GAS SERVICES, LLC 061868

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
GREAT BEND

DATE <u>11-17-13</u>	SEC. <u>27</u>	TWP. <u>21</u>	RANGE <u>15</u>	CALLED OUT <u>3:00 PM</u>	ON LOCATION <u>6:PM</u>	JOB START <u>11:00PM</u>	JOB FINISH <u>12:00PM</u>
LEASE <u>JOST</u>	WELL# <u>1-27</u>	LOCATION <u>K-19 TO Macksville</u>		COUNTY <u>Polk</u>	STATE <u>KS</u>		
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>RIKTOP 2N 1/8 NINTO</u>				

CONTRACTOR Rule 10
 TYPE OF JOB SURFACE
 HOLE SIZE 12 1/2 T.D. 995
 CASING SIZE 9 5/8 24# DEPTH 987
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 42.50
 CEMENT LEFT IN CSG. 47.50
 PERFS. _____
 DISPLACEMENT H2O 60-16 BBI

OWNER Younger Energy
 CEMENT AMOUNT ORDERED 305 SKS 65/35 6 1/4
gel 31-CC 7 # Flo Seal 1SK
150 CLASS A 31-CC

COMMON	<u>150</u>	@ <u>17.90</u>	<u>2.685.00</u>
POZMIX		@	
GEL		@	
CHLORIDE	<u>423</u>	@ <u>.80</u>	<u>338.40</u>
	<u>796</u>	@ <u>.80</u>	<u>636.80</u>
	<u>305 SKS kite wt</u>	@ <u>16.50</u>	<u>5.032.50</u>
	<u>floral 76</u>	@ <u>2.97</u>	<u>225.72</u>
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>508.20</u>	@ <u>2.48</u>	<u>1.260.33</u>
MILEAGE	<u>21.76 X 20 Y</u>	@ <u>2.60</u>	<u>1.131.52</u>

PUMP TRUCK CEMENTER Charles Kinton
 # 398 HELPER Ben Nevel
 BULK TRUCK
 # 344-170 DRIVER Thomas Titerina
 BULK TRUCK
 # 609-112 DRIVER Dan Casper

REMARKS:

Ran 987' cas Break circulation
W/ Rig Mast hook up to head
5 BBI H2O ahead mix 305 SKS
65/35 6 1/4 gel 31-CC 7 # Flo Seal 1SK
Mix 150 lbs class A 31-CC
Shut down Release plug
Displace 60.14 BBI H2O
cement did circulate
plug did not land

TOTAL 11.310.21

SERVICE

DEPTH OF JOB	<u>987</u>		
PUMP TRUCK CHARGE		<u>2058.00</u>	
EXTRA FOOTAGE		@	
MILEAGE	<u>Hum 20</u>	@ <u>7.70</u>	<u>154.00</u>
MANIFOLD		@	
	<u>Hum 20</u>	@ <u>4.40</u>	<u>88.00</u>

TOTAL 2.300.50

CHARGE TO: Younger Energy
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

Baffle Plate	@ <u>67.50</u>	<u>67.50</u>
3-832 CENTRALIZ	@ <u>37.50</u>	<u>112.50</u>
RUBBER PLUG	@ <u>76.25</u>	<u>76.25</u>
	@	
	@	

TOTAL 256.25

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES 13.867.02
3.744.92
 DISCOUNT _____ IF PAID IN 30 DAYS
10.122.92

PRINTED NAME A Don Bracciano
 SIGNATURE A Don Bracciano

Thank You!

DAILY DRILLING REPORT

DATE 11/18/13 RIG NO: 10

OPERATOR Younger Energy FAX NUMBER _____
 TELEPHONE _____

WELL DATA: Int. #1-27 fuel 53' Day #2
 DEPTH: 995 AT 7:00 A.M. FORMATION: _____
 FEET MADE: 495 SURVEY 3/4 * @ 995 * @ _____ * @ _____
 BRIEF DESCRIPTION OF OPERATIONS: WOC

MUD PROPERTIES: WT. _____ VIS. _____ WL. _____ LCM _____ PH _____ CHL _____
 PV _____ YP _____ GEL _____ CAKE _____ OIL _____ SAND _____ SOLIDS _____
 SPM _____ PP _____ GPM _____ LINER _____

MUD MATERIALS ADDED: GEL _____ SODA ASH _____
 DAILY COST: CAUSTIC _____ LIME _____
 \$ _____ OIL _____ LCM _____
 TOTAL COST: LIGNITE _____ DPAC _____
 \$ _____ BAR _____

BIT RECORD: NO: 1 TYPE 12 1/4 SERIAL# RR
 IN 0 OUT 995 MADE 995 IN 10 3/4 HOURS
 RPM 120 W.O.B. 16000

BIT RECORD: NO: _____ TYPE _____ SERIAL# _____
 IN _____ OUT _____ MADE _____ IN _____ HOURS
 RPM _____ W.O.B. _____

TIME BREAKDOWN:	DRILLING	<u>6 1/2</u>	RUN CASING	<u>13 1/4</u>
	RIG CHECK	<u>3/4</u>	CEMENT CASING	<u>1 1/4</u>
	TRIP	<u>2 1/4</u>		
	SURVEY	<u>1/4</u>		
	CIRCULATING	<u>1 1/2</u>		
	TESTING			
	LOGGING			
	W.O.C.	<u>6 3/4</u>		
	W.O.O.			
	RIG REPAIRS	<u>3/4</u>		
	JET & CONN.	<u>2 1/4</u>		

ADDITIONAL INFORMATION: Run 23 ito 8 5/8 23 # Cdg.
W/300AL 65/35 6%osol 30/bcc 1/4# FS
150AL class A 30/bcc CDC
Plug down @ 12:15am