



# INVOICE

PO Box 93999  
Southlake, TX 76092

RECEIVED DEC 9 2013

Invoice Number: 140055

Invoice Date: Nov 25, 2013

Voice: (817) 546-7282

Page: 1

Fax: (817) 246-3361

<b>Bill To:</b>
Younger Energy Co. 9415 E. Harry St. STE #403 Wichita, KS 67207-5083

Customer ID	Field Ticket #	Payment Terms	
Youn	61871	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-03	Great Bend	Nov 25, 2013	12/25/13

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	Jost #1-27		
132.00	CEMENT MATERIALS	Class A Common	17.90	2,362.80
88.00	CEMENT MATERIALS	Pozmix	9.35	822.80
8.00	CEMENT MATERIALS	Gel	23.40	187.20
55.00	CEMENT MATERIALS	Flo Seal	2.97	163.35
236.99	CEMENT SERVICE	Cubic Feet Charge	2.48	587.74
197.60	CEMENT SERVICE	Ton Mileage Charge	2.60	513.76
1.00	CEMENT SERVICE	Rotary Plug	2,600.47	2,600.47
20.00	CEMENT SERVICE	Pump Truck Mileage	7.70	154.00
20.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	88.00
1.00	EQUIPMENT OPERATOR	Charles Kinyon		
1.00	OPERATOR ASSISTANT	Andy Fimple		
1.00	CEMENT SUPERVISOR	Tim Dickson		

DR SW

DR

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 2,094.44

ONLY IF PAID ON OR BEFORE

Dec 20, 2013

Subtotal	7,480.12
Sales Tax	609.63
Total Invoice Amount	8,089.75
Payment/Credit Applied	
<b>TOTAL</b>	<b>8,089.75</b>

5995.31

Jost 1-27  
copy to Dm  
TID

# ALLIED OIL & GAS SERVICES, LLC 061871

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999  
SOUTHLAKE, TEXAS 76092

SERVICE POINT: Spout Bend

11-25-13 DATE	SEC. 27	TWP. 21S	RANGE 15	CALLED OUT 7:00AM	ON LOCATION 11:30AM	JOB START 12:30pm	JOB FINISH 5:30pm
Joax LEASE	WELL# 1-27		LOCATION K-19 to Mackavilla		COUNTY POWERS	STATE KS	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			Bl Top 2N 1/2 E N dnter				

CONTRACTOR Duke 10  
 TYPE OF JOB Rotary plug  
 HOLE SIZE 7 7/8 T.D. 3985  
 CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2 DEPTH 3899  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_

OWNER Younger energy  
 CEMENT AMOUNT ORDERED 220 60/40 41.5d  
57# floreal 1#  
 COMMON 132 @ 17.90 2362.80  
 POZMIX 88 @ 9.35 822.80  
 GEL 8 @ 23.40 187.20  
 CHLORIDE @ \_\_\_\_\_  
 ASC @ \_\_\_\_\_  
floreal 55 @ 2.97 163.35  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 HANDLING 236.99 @ 2.48 587.75  
 MILEAGE 9.88x 20 x 2.100 513.76  
 TOTAL 4637.66

**EQUIPMENT**

PUMP TRUCK CEMENTER Charles King  
 # 224 HELPER andy Pemele  
 BULK TRUCK # 609-112 DRIVER Alex ocheme  
 BULK TRUCK # \_\_\_\_\_ DRIVER tim dickson

**REMARKS:**

Run 3899' drill pipe  
1st plug at 3829' mix 50 sbs  
displace 500 water 47 bbl mud  
2nd plug at 1014' mix 50 sbs displace  
9.5 bbl 3rd plug at 285' mix 50  
sbs displace 47 plug at 63' mix  
20 sbs mix 30 sbs in Rat hole  
max 20 sbs in mouse hole

**SERVICE**

DEPTH OF JOB 3899  
 PUMP TRUCK CHARGE 2600.47  
 EXTRA FOOTAGE @ \_\_\_\_\_  
 MILEAGE HYM 20 @ 7.70 154.00  
 MANIFOLD @ \_\_\_\_\_  
LVH 20 @ 4.40 88.00  
 @ \_\_\_\_\_

TOTAL 2842.47

CHARGE TO: Younger energy  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

@ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 TOTAL \_\_\_\_\_

To: Allied Oil & Gas Services, LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Michael Henderson

SIGNATURE [Signature]

SALES TAX (if Any) \_\_\_\_\_  
 TOTAL CHARGES 7480.13  
 DISCOUNT -2094.44 IF PAID IN 30 DAYS  
\$5,385.69

Thank you!

**DAILY DRILLING REPORT**

DATE 11/26/13 RIG NO: 10

OPERATOR Younger Energy FAX NUMBER \_\_\_\_\_  
 TELEPHONE \_\_\_\_\_

WELL DATA: Just # 1-27 fuel 18' Day #10  
 DEPTH: 3986 ' AT 7:00 A.M. FORMATION: Ord.  
 FEET MADE: 0 SURVEY        \* @        \* @        \* @         
 BRIEF DESCRIPTION OF OPERATIONS

Tearing down

MUD PROPERTIES: WT. \_\_\_\_\_ VIS. \_\_\_\_\_ WL. \_\_\_\_\_ LCM \_\_\_\_\_ PH \_\_\_\_\_ CHL \_\_\_\_\_  
 PV \_\_\_\_\_ YP \_\_\_\_\_ GEL \_\_\_\_\_ CAKE \_\_\_\_\_ OIL \_\_\_\_\_ SAND \_\_\_\_\_ SOLIDS \_\_\_\_\_  
 SPM \_\_\_\_\_ PP \_\_\_\_\_ GPM \_\_\_\_\_ LINER \_\_\_\_\_

MUD MATERIALS ADDED: GEL \_\_\_\_\_ SODA ASH \_\_\_\_\_  
 DAILY COST: CAUSTIC \_\_\_\_\_ LIME \_\_\_\_\_  
 \$ \_\_\_\_\_ OIL \_\_\_\_\_ LCM \_\_\_\_\_  
 TOTAL COST: LIGNITE \_\_\_\_\_ DPAC \_\_\_\_\_  
 \$ \_\_\_\_\_ BAR \_\_\_\_\_

BIT RECORD: NO: 2 TYPE JZ HA20L SERIAL# L05219  
 IN 995 ' OUT \_\_\_\_\_ MADE \_\_\_\_\_ IN \_\_\_\_\_ HOURS  
 RPM \_\_\_\_\_ W.O.B. \_\_\_\_\_

BIT RECORD: NO: \_\_\_\_\_ TYPE \_\_\_\_\_ SERIAL# \_\_\_\_\_  
 IN \_\_\_\_\_ ' OUT \_\_\_\_\_ MADE \_\_\_\_\_ IN \_\_\_\_\_ HOURS  
 RPM \_\_\_\_\_ W.O.B. \_\_\_\_\_

TIME BREAKDOWN:	DRILLING	_____	RUN CASING	_____
	RIG CHECK	_____	CEMENT CASING	_____
	TRIP	<u>1 1/2</u>	<u>Plugging</u>	<u>2 1/2</u>
	SURVEY	_____	<u>W/Cementite</u>	<u>1 3/4</u>
	CIRCULATING	_____	<u>Plugging</u>	<u>4 3/4</u>
	TESTING	_____	<u>Clean bits</u>	<u>2</u>
	LOGGING	_____	<u>Tear</u>	<u>3 1/2</u>
	W.O.C.	_____	_____	_____
	W.O.O.	_____	_____	_____
	RIG REPAIRS	_____	_____	_____
	JET & CONN.	_____	_____	_____

ADDITIONAL INFORMATION: Plugged well w/ 2200x  
60/40 POZ 4% gel 1st plug - 3899' w/ 500x, 2nd  
plug - 1014' w/ 500x, 3rd plug - 285' w/ 500x  
4th plug - 63' w/ 200x, RH - 300x MK 200x  
Callist # 61871 Plugged in @ 5:30pm 11/25/13  
reg released same,