

BASIC

energy services, L.P.

TREATMENT REPORT

Customer Dixon Energy, Inc.	Lease No.	Date 10-24-13
Lease Clarke	Well # 1	
Field Order # 9,383	Station Pratt, Kansas	Casing " 8 7/8 23 1/2
Type Job C.N.W. - Surface	Formation	Depth 271 Feet
		County Barber
		State Kansas
		Legal Description S-325-12W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME			
Casing Size 8 7/8 23 1/2	Tubing Size 1 3/4	Shots/Ft	195	Fluid	60/40 Poz	With	RATE	PRESS	ISIP
Depth 271 Feet	Depth	From	To	38 Calcium Chloride	2.5 Lb./St.				5 Min.
Volume 17.3 Bbl.	Volume	From	To	5.18 Gal.	1.2				10 Min.
Max Press 350 PS	Max Press	From	To						15 Min.
Well Connection Plug Connector	Annulus Vol.	From	To			HHP Used			Annulus Pressure
Plug Depth 256 Feet	Packer Depth	From	To	Flush 16.4 Bbl. Fresh Water		Gas Volume			Total Load

Customer Representative Randy Smith	Station Manager Kevin Gordley	Treater Clarence R. Messick
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Service Units	37,216	77,686	19,905	78,918	19,860				
Driver Names	Messick	Mc Graw	Phye						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:15					Trucks on location and hold safety meeting.
10:45					Val Drilling start to run 6 Joints new 23 Lb/Ft. 8 7/8" casing.
12:00					Casing in well. Circulate for 5 minutes.
12:10	275			5	Start Fresh water Pre-Flush.
	275		10	5	Start mixing 195 sacks 60/40 Poz cement.
			51		Stop pumping. Shut in well. Release Wooden Plug. Open well.
12:20	200			5	Start Fresh water Displacement.
12:25	350		16.4		Plug down. Shut in well.
					Circulated cement to bottom of cellar.
					Wash up pump truck.
					Job Complete.
					Thank You.
					Clarence, Milte, Dale