

Customer DIVON ENERGY INC	Lease No.	Date 10-30-13
Lease CLARK	Well # 1	
Field Order # 1355	Station P197F	Casing 5 1/2
Type Job CAW LS	Formation	Depth
		County BALDWIN
		State LA
		Legal Description 15-32-17

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid 175 gal AA2	10% RATE	PRESS 75	ISIP	
Depth 4646	Depth	From	To	Pre Pad	Max		5 Min.	
Volume 07.8	Volume	From	To	Rad 75 60/40	Min 40 gal		10 Min.	
Max Press 1500	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 1	Packer Depth	From	To	Flush 10%	Gas Volume		Total Load	

Customer Representative T.J.	Station Manager KEVIN QUINCY	Treater M.V. MATTAI
Service Units 37586	27463	19960 21016
Driver Names MATTAI	GIANNI	PITTSBURGH

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:15 AM					OK location / safety meeting
11:25					run 5 1/2 17" coil
					Turn on 3, 4, 5, 6, 7, 8, 10, 12, 13, 16
					Bottom of 100 ft 2
1:45					CSG on bottom
					Hook up w/ casing / 1/2" coil w/ rig
					waiting on 5 1/2 casing, 500 (reposition)
					oil well waiting
4:10					Start Acid, Casing & Return 1 h.
5:40	200		5		Pressure 5 min 1100
5:42	200		12	0	Pressure 12 min 1100
5:44	200		5	4	Pressure 5 min 1100
5:47	100		5	3	Pressure 25 min 1100
5:49	100		40	3	Acid 175 gal AA2
6:07					Wait flow rate, 2000 1100
6:09	200			5	Start 2000 1100
6:26	500			3	STOP TREATING, 500 1100 pressure @ 500 gal
6:32	800		108		Plug down, 1000 1100
6:40			7.5		STARTED TREAT 200, 1100 1100
					200 1100
					THANK YOU
					MATTAI