

ALLIED OIL & GAS SERVICES, LLC 059617

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Medicine Lodge KS

DATE <u>12-10-13</u>	SEC. <u>11</u>	TWP. <u>34S</u>	RANGE <u>8W</u>	CALLED OUT	ON LOCATION	JOB START <u>4:00 PM</u>	JOB FINISH <u>9:15</u>
LEASE <u>Schnakenburg A</u>	WELL # <u>2-11</u>	LOCATION <u>Atten KS 2E 6S To 2 Hwy 2S</u>			COUNTY <u>Harper</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)		1E 1 1/2 E into					

CONTRACTOR Sterling #4

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 265

CASING SIZE 8 5/8 DEPTH 265

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 26

CEMENT LEFT IN CSG. 20'

PERFS.

DISPLACEMENT 15.5

OWNER McCoy

CEMENT AMOUNT ORDERED 200 sc 100:40:20% Gr / + 3% CC + 1/4# Floresal

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	<u>75x</u>	@ <u>64.00</u>	<u>448.00</u>
ASC		@	
<u>Floresal 50#</u>	@	<u>297</u>	<u>148.50</u>
<u>Allied 100/100 poz 2% Bbl 200x</u>	@	<u>14.90</u>	<u>2980.00</u>
	@		
	@		
	@		
	@		
	@		
HANDLING	<u>219.28 C/1H</u>	@ <u>2.48</u>	<u>543.83</u>
MILEAGE	<u>271.65 T.Mile</u>	@ <u>260</u>	<u>706.29</u>
TOTAL			<u>4826.62</u>

EQUIPMENT

PUMP TRUCK CEMENTER Jake Heard

471/265 HELPER Justin Bower

BULK TRUCK

364 DRIVER James Bowen

BULK TRUCK

DRIVER

REMARKS:

Pipe on Bottom Break Circ w/
Pump Safety Meeting - Pressure test -
Pump Spacer - Mix + Pump Cmt -
Stop - Swap valves - Release plug -
Start washup - + Displacement - Continue
Stop - Shut in - Release pressure

Cmt Did Circ

CHARGE TO: McCoy

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 265

PUMP TRUCK CHARGE 1512.25

EXTRA FOOTAGE @ _____

MILEAGE 30 @ 7.70 231.00

MANIFOLD 87x 1 @ ~~280.00~~ 280.00

L.V. Mileage 30 @ 4.40 132.00

TOTAL 1875.25

PLUG & FLOAT EQUIPMENT

8 5/8 Wooden Plug 1 @ 67.50 67.50

TOTAL 67.50

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cement and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X Lanny S. Saloga

SIGNATURE X Lanny S. Saloga

SALES TAX (If Any) _____

TOTAL CHARGES 6,769.37

DISCOUNT price of 5428.99 IF PAID IN 30 DAYS

ALLIED OIL & GAS SERVICES, LLC 062361

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Medicine Lodge KS

DATE <u>12/15/12</u>	SEC. <u>11</u>	TWP. <u>34s</u>	RANGE <u>84w</u>	CALLED OUT	ON LOCATION <u>5:30 AM</u>	JOB START <u>10:00 AM</u>	JOB FINISH <u>11:00 PM</u>
LEASE <u>Schnackerbers</u>		WELL # <u>A-2</u>		LOCATION <u>Attiwa KS, 2 East, 6 south to 2Hwy,</u>		COUNTY <u>Harper</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)		2 south to Rd 20, 1 East, 1/2 South, East into					

CONTRACTOR Sterling 4
 TYPE OF JOB Production
 HOLE SIZE 7 7/8 T.D. 4785
 CASING SIZE 5 1/2 DEPTH 4784
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 1250 MINIMUM
 MEAS. LINE SHOE JOINT 21
 CEMENT LEFT IN CSG. 21 ft
 PERFS.
 DISPLACEMENT 116 5/8 BBL Fresh H2O
 EQUIPMENT
 PUMP TRUCK CEMENTER Jason Thimesch
 # 558/558 HELPER Scott Friddy
 BULK TRUCK
 # 561/553 DRIVER Justin Bower
 BULK TRUCK
 # DRIVER

OWNER McCoy Petroleum
 CEMENT
 AMOUNT ORDERED 50 sc 60:40:4% Gel,
150 sc Class A ASC + 3% C-44 + 1/4# Floseal,
18 BBLs Super Flush
 COMMON 30 @ 17.90 537.00
 POZMIX 20 @ 9.35 187.00
 GEL 1.72 @ 23.45 40.24
 CHLORIDE @
 ASC 150 sc @ 20.90 3135.00
Gas Block 42# @ 18.00 756.00
Floseal 38# @ 2.97 112.86
ASF 18" Bbls @ 58.70 1056.60
 @
 @
 @
 @
 @
 HANDLING 239.39 @ 2.48 593.68
 MILEAGE 10.26/30/2.60 800.55
 TOTAL 7218.93

REMARKS:

Pump Preflush, Pump 150 sc cement, Disp,
Barp plug, Float held, Plug RH/MA w/ 50 sc

SERVICE

DEPTH OF JOB 4784'
 PUMP TRUCK CHARGE 2765 IS
 EXTRA FOOTAGE @
 MILEAGE 30 @ 7.70 231.00
 MANIFOLD @ 276.00
LV 30 @ 4.40 132.00
 @

TOTAL 3403.75

CHARGE TO: McCoy Petroleum
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

Centrifuge 4 @ 57.33 229.32
Basket 1 @ 394.25 394.25
AFu Float Shoe 1 @ 408.33
Latch down Plug 1 @ 324.09
 @

TOTAL 1355.99

To: Allied Oil & Gas Services, LLC.
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SALES TAX (If Any) _____
 TOTAL CHARGES 11,978.67
 DISCOUNT _____ IF PAID IN 30 DAYS
Net 9854.13

PRINTED NAME Grady Keimig
 SIGNATURE 



energy services, L.P.

TREATMENT REPORT

Customer <i>MCCOY PET CORP</i>		Lease No. <i>2-11</i>		Date <i>12-26-13</i>	
Lease <i>SCHNACKENBERG A</i>		Well # <i>2-11</i>			
Field Order # <i>9689</i>	Station	Casing <i>5 1/2</i>	Depth <i>4750</i>	County <i>HARPER</i>	State <i>KS</i>
Type Job <i>CNW - Square Root</i>	Formation	Legal Description <i>11-34-8</i>			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5 1/2</i>	<i>2 1/8</i>			Pre Pad	Max		5 Min.	
Depth <i>104</i>	Depth	From <i>4673</i>	To <i>4678</i>	Pad	Min		10 Min.	
Volume <i>2.5</i>	Volume	From <i>4698</i>	To <i>4710</i>	Frac	Avg		15 Min.	
Max Press	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth	Packer Depth <i>4578</i>	From	To					

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Sullivan</i>
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Service Units	<i>27900</i>	<i>19903</i>	<i>20020</i>	<i>19959</i>	<i>19860</i>				
Driver Names	<i>Sullivan</i>	<i>GRAVES</i>	<i>YUNN</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1:20</i>					<i>and be safe, meet</i>
<i>2:00</i>	<i>500</i>		<i>44</i>	<i>2</i>	<i>lead annulus loaded psi</i>
<i>2:20</i>		<i>550</i>	<i>8</i>	<i>1 1/4</i>	<i>lead tube tube loaded set injection rate mix volume in water</i>
<i>2:25</i>				<i>1 1/2</i>	<i>at mix cont 50 sk w/ 3% ac</i>
			<i>18</i>		<i>circulated with BREADEN HEAD</i>
<i>2:40</i>					<i>total cont mix 100 sk @ 15 psi shot down with lead, pump</i>
<i>2:42</i>		<i>0</i>		<i>1 1/4</i>	<i>at disp</i>
		<i>400</i>	<i>7</i>		<i>INCREASE IN PSI</i>
		<i>500</i>	<i>10</i>		<i>close BREADEN HEAD</i>
		<i>650</i>	<i>15</i>	<i>1</i>	<i>SLOW RATE</i>
<i>3:50</i>		<i>750</i>	<i>18 3/4</i>		<i>shot down AND STOPPED</i>
<i>3:50</i>		<i>200</i>			<i>psi 4-10</i>
		<i>0</i>			<i>Release psi</i>
				<i>1 1/2</i>	<i>Run out</i>
<i>3:53</i>			<i>25</i>		<i>shot down pull 10 sec</i>
<i>4:25</i>		<i>500</i>			<i>psi to 500 close valve</i>

Customer	MCCOY PETROLEUM	Lease No.		Date	12-26-13		
Lease	SCHNACKENBERG A	Well #	2-11				
File #	9687	Station	PRATT KS	Casing	3 1/2	Depth	
Type Job	ACNW/CNW SOLVERE	Formation	MISSISSIPPI	County	HARPER	State	KS
				Legal Description	11-34-8		

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
5 1/2	2 7/8						
Depth	Depth	From	To	Pre Pad	Max		5 Min.
		4673	4678				
Volume	Volume	From	To	Pad	Min		10 Min.
		4682	4692				
Max Press	Max Press	From	To	Frac	Avg		15 Min.
		4698	4710				
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load
				SALT WATER			30

Customer Representative	DAVE OHLER	Station Manager	GORDLEY	Treater	M'GUIRE
Service Units	3036	33203			
Driver Names	MR	ROLMY			

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
840					ON LOCATION SAFETY MET
1013					RIG UP
1016					START H2O
1020			149		LOADED
1021		426		15	
1021		504		1	UP RATE
1022		572		14	UP RATE
1023		486	179	14	TUBING VOLUME 12-26-13
1025		600	20	14	
1028		455	24	14	
1032		0	29		SHUT DOWN
					CEMENT TRUCKS CALLED TO SOLVERE
					JOB COMPLETE
					THANK YOU