



Diamond Testing General Report

**JAKE
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General Information

Company Name	Trans Pacific Oil Corporation	Well Name	Rogers #5
Well Operator	Trans Pacific Oil Corporation	Unique Well ID	DST #1 Topeka 3440'-3471'
Contact	Bryce Bidleman	Surface Location	Sec 10-10s-20w-Rooks Co.-KS
Site Contact	Alex Chapin	Test Unit	#5
Field	Marcotte	Pool	NA
Well Type	Vertical	Job Number	F189
Prepared By	Jake Fahrenbruch	Qualified By	Alex Chapin

Test Information

Test Type	Bottom-Hole (no extra equipment)	Test Purpose	Initial Test
Formation	Topeka 3440'-3471'	Gauge Name	0062
Start Test Date	2013/10/27	Start Test Time	20:25:00
Final Test Date	2013/10/28	Final Test Time	04:15:00

Test Results

30 minute initial flow period:	3" blow, increased to 10" in bucket.
75 minute initial shut-in period:	No blow-back.
60 minute final shut-in period:	No blow, increased to 11.5" in bucket.
90 minute final shut-in period:	No blow-back.

Recovered:

195' SOSMCW <1% oil, 82% wtr, 18% mud
 ----- No GIP
 ----- Tool Sample: OSMCW 1% oil, 85% wtr, 14% mud
 ----- Chlorides: 76,000 PPM
 ----- RW: .14 ohm @ 47 Deg F
 ----- PH: 7.5
 ----- Bottom-Hole Temp: 105 Deg F

Pressures:

IHP: 1642
 IFP: 28 - 61
 ISIP: 1010
 FFP: 61 - 112
 FSIP: 988
 FHP: 1642

Thanks!

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