

DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: TSTN1-32DST1

TIME ON: 0100
TIME OFF: 0940

Company QUESTA ENERGY CORPORATION Lease & Well No. TUSTIN #1-32
Contractor VAL ENERGY, INC. RIG 4 Charge to QUESTA ENERGY CORPORATION
Elevation 2662 KB Formation _____ L/KC J,K,L Effective Pay _____ Ft. Ticket No. M598
Date 1/08/2014 Sec. 32 Twp. _____ 13 S. Range _____ 28 W. County GOVE State KANSAS
Test Approved By JUSTIN CARTER Diamond Representative MIKE COCHRAN

Formation Test No. 1 Interval Tested from 4044 ft. to 4114 ft. Total Depth 4114 ft.
Packer Depth 4039 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.
Packer Depth 4044 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4026 ft. Recorder Number 0063 Cap. 6,000 P.S.I.
Bottom Recorder Depth (Outside) 4046 ft. Recorder Number E1150 Cap. 5,000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Mud Type CHEM Viscosity 52 Drill Collar Length 27 ft. I.D. 2 1/4 in.
Weight 9.1 Water Loss 5.6 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 1,800 P.P.M. Drill Pipe Length 3983 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 3 Test Tool Length 32 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 70 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. 32' DP Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WSB, INC. TO AN INTERMITTENT 3/4" BLOW DIMINISHING TO 1/2" @ SHUT IN (NO BB)
2nd Open: WSB, INC. TO AN INTERMITTENT 1" BLOW (NO BB)

Recovered 93 ft. of GIP
Recovered 90 ft. of GOSWM 4% GAS, 3% OIL, TRACE WTR, ~93% MUD (63' DP, 27' DC)
Recovered 90 ft. of TOTAL FLUID
Recovered _____ ft. of _____
Recovered _____ ft. of CHLOR: 16,000 PPM Price Job _____
Recovered _____ ft. of RW: .55 @ 50 DEG Other Charges _____
Remarks: PH:7.0 Insurance _____
TOOL SAMPLE: 2% GAS, 15% OIL, 31% WTR, 52% MUD Total _____

Time Set Packer(s) 4:00 A.M. A.M. P.M. Time Started Off Bottom 7:00 A.M. A.M. P.M. Maximum Temperature 118°F
Initial Hydrostatic Pressure _____ (A) 1961 P.S.I.
Initial Flow Period _____ Minutes 15 (B) 12 P.S.I. to (C) 28 P.S.I.
Initial Closed In Period _____ Minutes 30 (D) 1121 P.S.I.
Final Flow Period _____ Minutes 45 (E) 32 P.S.I. to (F) 51 P.S.I.
Final Closed In Period _____ Minutes 90 (G) 1149 P.S.I.
Final Hydrostatic Pressure _____ (H) 1950 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

DIAMOND TESTING

Pressure Survey Report

General Information

Company Name	QUESTA ENERGY CORPORATION	Job Number	M598
Well Name	TUSTIN #1-32	Representative	MIKE COCHRAN
Unique Well ID	DST#1 4044-4114 L/KC J,K,L	Well Operator	QUESTA ENERGY CORPORATION
Surface Location	SEC.32-13S-28W GOVE CO.KS.	Report Date	2014/01/08
Field	WILDCAT	Prepared By	MIKE COCHRAN
Well Type	Vertical	Qualified By	JUSTIN CARTER
		Test Unit	NO. 3

Test Information

Test Type	CONVENTIONAL
Formation	DST#1 4044-4114 L/KC J,K,L
Test Purpose (AEUB)	Initial Test

Start Test Date	2014/01/08	Start Test Time	01:00:00
Final Test Date	2014/01/08	Final Test Time	09:40:00
		Well Fluid Type	01 Oil

Gauge Name	0063
Gauge Serial Number	

Test Results

marks RECOVERED:

93' GIP
90' GOSWM 4% GAS, 3% OIL, TRACE WTR, ~93% MUD (63' DP, 27'DC)
90' TOTAL FLUID

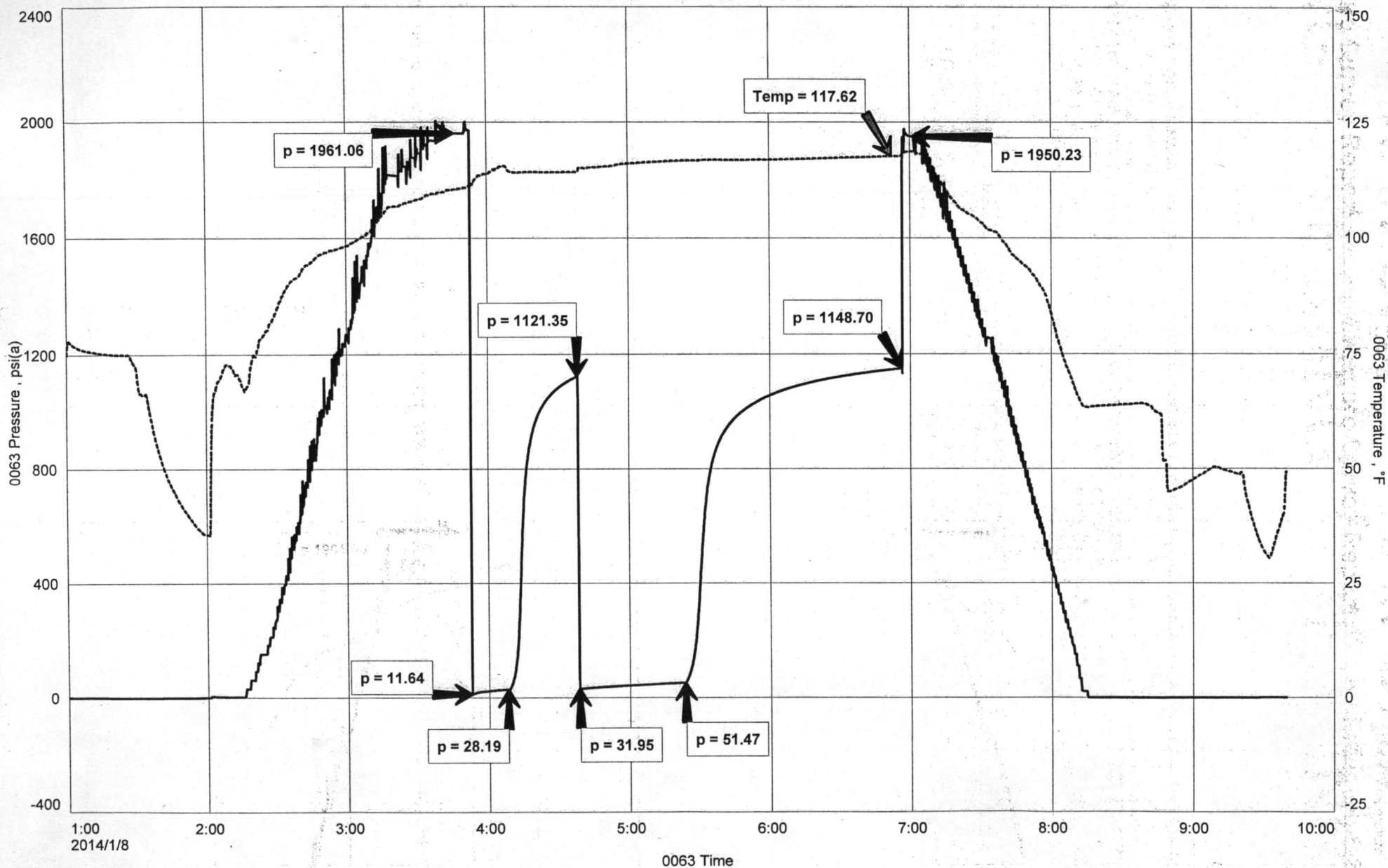
CHLOR: 16,000 PPM
PH: 7.0
RW: .55 @ 50 DEG

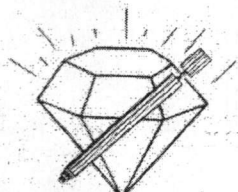
TOOL SAMPLE: 2% GAS, 15% OIL, 31% WTR, 52% MUD

QUESTA ENERGY CORPORATION
DST#1 4044-4114 L/KC J,K,L
Start Test Date: 2014/01/08
Final Test Date: 2014/01/08

TUSTIN #1-32
Formation: DST#1 4044-4114 L/KC J,K,L
Pool: WILDCAT
Job Number: M598

TUSTIN #1-32





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: TSTN1-32DST2

TIME ON: 0830
TIME OFF: 1430

Company QUESTA ENERGY CORPORATION Lease & Well No. TUSTIN #1-32
Contractor VAL ENERGY, INC. RIG 4 Charge to QUESTA ENERGY CORPORATION
Elevation 2662 KB Formation FT. SCOTT Effective Pay _____ Ft. Ticket No. M599
Date 1/09/2014 Sec. 32 Twp. _____ 13 S Range _____ 28 W County GOVE State KANSAS
Test Approved By JUSTIN CARTER Diamond Representative MIKE COCHRAN

Formation Test No. 2 Interval Tested from 4280 ft. to 4334 ft. Total Depth 4334 ft.
Packer Depth 4275 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.
Packer Depth 4280 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4262 ft. Recorder Number 0063 Cap. 6,000 P.S.I.
Bottom Recorder Depth (Outside) 4282 ft. Recorder Number E1150 Cap. 5,000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Mud Type CHEM Viscosity 60 Drill Collar Length 27 ft. I.D. 2 1/4 in.
Weight 9.3 Water Loss 6.8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 2,200 P.P.M. Drill Pipe Length 4221 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 3 Test Tool Length 32 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 54 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. 32' DP Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: A WEAK 1/4" BLOW DIMINISHING UNTIL DEAD @ 6 MIN (NO BB)
2nd Open: NO BLOW

Recovered <u>5 ft.</u> of <u>VSOSDM ~100% DRLG MUD W/ A VERY THIN SCUM OF OIL</u>	
Recovered <u>5 ft.</u> of <u>TOTAL FLUID</u>	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
TOOL SAMPLE: ~100% DRLG MUD W/ A VERY THIN SCUM OF LIGHT OIL	Total

Time Set Packer(s) 10:45 A.M. ^{A.M.}/_{P.M.} Time Started Off Bottom 12:15 P.M. ^{A.M.}/_{P.M.} Maximum Temperature 116°F
Initial Hydrostatic Pressure _____ (A) 2087 P.S.I.
Initial Flow Period _____ Minutes 15 (B) 8 P.S.I. to (C) 12 P.S.I.
Initial Closed In Period _____ Minutes 30 (D) 97 P.S.I.
Final Flow Period _____ Minutes 15 (E) 14 P.S.I. to (F) 15 P.S.I.
Final Closed In Period _____ Minutes 30 (G) 42 P.S.I.
Final Hydrostatic Pressure _____ (H) 2085 P.S.I.

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DIAMOND TESTING

Pressure Survey Report

General Information

Company Name	QUESTA ENERGY CORPORATION	Job Number	M599
Well Name	TUSTIN #1-32	Representative	MIKE COCHRAN
Unique Well ID	DST#2 4280-4334 FT.SCOTT	Well Operator	QUESTA ENERGY CORPORATION
Surface Location	SEC.32-13S-28W GOVE CO.KS.	Report Date	2014/01/09
Field	WILDCAT	Prepared By	MIKE COCHRAN
Well Type	Vertical	Qualified By	JUSTIN CARTER
	Test Unit		NO. 1

Test Information

Test Type	CONVENTIONAL
Formation	DST#2 4280-4334 FT.SCOTT
Test Purpose (AEUB)	Initial Test

Start Test Date	2014/01/09	Start Test Time	08:30:00
Final Test Date	2014/01/09	Final Test Time	14:30:00
		Well Fluid Type	01 Oil

Gauge Name	0063
Gauge Serial Number	

Test Results

marks RECOVERED:
~5' VSOSDM ~100% DRLG MUD W/ A VERY THIN SCUM OF OIL
~5' TOTAL FLUID

TOOL SAMPLE: ~100% DRLG MUD W/ A VERY THIN SCUM OF LIGHT OIL

QUESTA ENERGY CORPORATION
DST#2 4280-4334 FT.SCOTT
Start Test Date: 2014/01/09
Final Test Date: 2014/01/09

TUSTIN #1-32
Formation: DST#2 4280-4334 FT.SCOTT
Pool: WILDCAT
Job Number: M599

TUSTIN #1-32

